

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	92,334	-	216,169	405,361	-2,464	7,889	697,097	6,414	0	68,799
Cushing, Oklahoma	-	-	-	-	-	3,445	-	-	-	20,002
Natural Gas Liquids and LRGs	65,174	25,524	20,248	4,929	-	6,638	19,042	3,221	86,974	38,601
Pentanes Plus	6,838	-	228	4,360	-	204	8,485	768	1,969	2,498
Liquefied Petroleum Gases	58,336	25,524	20,020	569	-	6,434	10,557	2,453	85,005	36,103
Ethane/Ethylene	25,953	0	76	-13,934	-	452	0	0	11,643	4,003
Propane/Propylene	21,590	23,269	17,808	9,314	-	2,311	0	359	69,311	20,765
Normal Butane/Butylene	7,087	4,273	1,257	1,755	-	3,484	3,751	2,094	5,043	9,396
Isobutane/Isobutylene	3,706	-2,018	879	3,434	-	187	6,806	0	-992	1,939
Other Liquids	-	-	6	33,689	-43,033	1,604	-7,258	1,125	-4,809	30,479
Other Hydrocarbons/Oxygenates	-	-	0	0	23,441	254	22,065	1,122	0	2,835
Unfinished Oils	-	-	6	6,554	-	190	11,193	0	-4,823	12,543
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	27,135	-66,474	1,151	-40,493	3	0	15,078
Reformulated	-	-	0	18,430	-5,838	807	11,785	0	0	5,808
Conventional	-	-	0	8,705	-60,636	344	-52,278	3	0	9,270
Aviation Gasoline Blend. Comp.	-	-	0	0	-	9	-23	0	14	23
Finished Petroleum Products	-	723,899	3,736	229,183	72,830	2,113	-	6,644	1,020,891	96,169
Finished Motor Gasoline	-	354,877	248	120,107	72,830	-3,525	-	5	551,582	36,154
Reformulated	-	76,169	0	298	6,460	93	-	1	82,833	288
Conventional	-	278,708	248	119,809	66,370	-3,618	-	4	468,748	35,866
Finished Aviation Gasoline	-	848	20	368	-	-93	-	0	1,329	341
Kerosene-Type Jet Fuel	-	46,304	101	30,597	-	384	-	292	76,326	7,282
Kerosene	-	1,804	0	168	-	-252	-	4	2,220	696
Distillate Fuel Oil	-	190,503	715	73,123	-	2,373	-	2,438	259,530	32,024
15 ppm sulfur and under	-	935	0	860	-	46	-	0	1,749	206
Greater than 15 ppm to 500 ppm sulfur	-	150,321	528	60,394	-	614	-	794	209,835	23,715
Greater than 500 ppm sulfur	-	39,247	187	11,869	-	1,713	-	1,643	47,947	8,103
Residual Fuel Oil ^e	-	11,490	1,114	-861	-	606	-	440	10,697	2,623
Less than 0.31 percent sulfur	-	0	7	0	-	557	-	-	-	901
0.31 to 1.00 percent sulfur	-	645	588	-38	-	96	-	-	-	466
Greater than 1.00 percent sulfur	-	10,845	519	-823	-	-47	-	-	-	1,256
Petrochemical Feedstocks	-	8,259	217	408	-	-84	-	-	8,968	396
Naphtha for Petro. Feed. Use	-	6,255	86	-323	-	-51	-	-	6,069	286
Other Oils for Petro. Feed. Use	-	2,004	131	731	-	-33	-	-	2,899	110
Special Naphthas	-	1,164	238	798	-	13	-	1	2,186	292
Lubricants	-	2,766	399	3,223	-	-76	-	790	5,674	1,101
Waxes	-	577	331	0	-	-11	-	190	729	74
Petroleum Coke	-	32,477	20	-	-	57	-	1,420	31,020	1,741
Marketable	-	22,476	20	-	-	57	-	1,420	21,019	1,741
Catalyst	-	10,001	-	-	-	-	-	-	10,001	-
Asphalt and Road Oil	-	40,931	303	1,235	-	2,852	-	1,053	38,564	13,128
Still Gas	-	29,291	-	-	-	-	-	-	29,291	-
Miscellaneous Products	-	2,608	30	17	-	-131	-	10	2,776	317
Total	157,508	749,423	240,159	673,162	27,332	18,244	708,881	17,404	1,103,055	234,048

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."