

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,596	7	13	10	1,611	16	0
Natural Gas Liquids and LRGs	17	56	59	97	-	-6	5	3	227
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	56	59	97	-	-6	5	3	225
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	51	53	95	-	-12	0	1	221
Normal Butane/Butylene	3	9	4	1	-	6	1	3	7
Isobutane/Isobutylene	2	-3	2	0	-	1	4	0	-4
Other Liquids	-	-	499	21	33	0	513	6	33
Other Hydrocarbons/Oxygenates	-	-	26	0	56	-2	81	4	0
Unfinished Oils	-	-	108	0	-	2	78	0	28
Motor Gasoline Blend. Comp. (MGBC)	-	-	365	20	-23	0	359	3	0
Reformulated	-	-	72	13	26	-3	114	0	0
Conventional	-	-	293	7	-48	4	245	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
Finished Petroleum Products	-	2,166	1,256	2,818	23	-21	-	71	6,213
Finished Motor Gasoline	-	1,225	526	1,501	23	2	-	10	3,265
Reformulated	-	758	229	276	-26	-7	-	2	1,242
Conventional	-	467	297	1,226	49	9	-	8	2,023
Finished Aviation Gasoline	-	0	3	3	-	0	-	0	6
Kerosene-Type Jet Fuel	-	97	53	501	-	16	-	10	626
Kerosene	-	12	2	0	-	-10	-	0	24
Distillate Fuel Oil	-	488	261	726	-	-27	-	2	1,500
15 ppm sulfur and under	-	0	2	0	-	0	-	0	2
Greater than 15 ppm to 500 ppm sulfur	-	254	108	460	-	-14	-	1	835
Greater than 500 ppm sulfur	-	234	152	266	-	-13	-	1	663
Residual Fuel Oil ^e	-	102	352	37	-	-19	-	27	483
Less than 0.31 percent sulfur	-	48	59	5	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	56	104	8	-	-10	-	-	-
Greater than 1.00 percent sulfur	-	-2	189	24	-	0	-	-	-
Petrochemical Feedstocks	-	12	0	1	-	1	-	-	13
Naphtha for Petro. Feed. Use	-	12	0	2	-	1	-	-	14
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	8	0	-	0	-	0	9
Lubricants	-	16	3	22	-	0	-	4	37
Waxes	-	0	2	0	-	0	-	1	1
Petroleum Coke	-	52	18	-	-	1	-	14	55
Marketable	-	19	18	-	-	1	-	14	22
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	94	28	22	-	15	-	2	128
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	1	0	3	-	0	-	1	3
Total	37	2,223	3,410	2,943	70	-17	2,129	97	6,474

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."