

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>3,662</b>	<b>-</b>	<b>288,833</b>	<b>1,357</b>	<b>2,398</b>	<b>1,738</b>	<b>291,555</b>	<b>2,957</b>	<b>0</b>	<b>16,213</b>
<b>Natural Gas Liquids and LRGs</b>	<b>3,108</b>	<b>10,197</b>	<b>10,762</b>	<b>17,500</b>	<b>-</b>	<b>-1,004</b>	<b>829</b>	<b>592</b>	<b>41,150</b>	<b>5,709</b>
Pentanes Plus	513	-	0	0	-	14	0	3	496	26
Liquefied Petroleum Gases	2,595	10,197	10,762	17,500	-	-1,018	829	589	40,654	5,683
Ethane/Ethylene	83	48	0	0	-	0	0	0	131	0
Propane/Propylene	1,667	9,218	9,636	17,265	-	-2,233	0	108	39,911	3,361
Normal Butane/Butylene	481	1,561	763	235	-	1,123	100	482	1,335	2,047
Isobutane/Isobutylene	364	-630	363	0	-	92	729	0	-724	275
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>90,258</b>	<b>3,742</b>	<b>6,043</b>	<b>-8</b>	<b>92,943</b>	<b>1,161</b>	<b>5,947</b>	<b>25,185</b>
Other Hydrocarbons/Oxygenates	-	-	4,786	0	10,153	-349	14,583	705	0	2,000
Unfinished Oils	-	-	19,489	52	-	306	14,135	0	5,100	8,288
Motor Gasoline Blend. Comp. (MGBC)	-	-	65,983	3,690	-4,109	43	65,064	457	0	14,787
Reformulated	-	-	12,962	2,439	4,663	-606	20,670	0	0	5,005
Conventional	-	-	53,021	1,251	-8,772	649	44,394	457	0	9,782
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-8	-839	0	847	110
<b>Finished Petroleum Products</b>	<b>-</b>	<b>392,076</b>	<b>227,370</b>	<b>510,030</b>	<b>4,212</b>	<b>-3,759</b>	<b>-</b>	<b>12,809</b>	<b>1,124,637</b>	<b>126,381</b>
Finished Motor Gasoline	-	221,721	95,281	271,755	4,212	319	-	1,730	590,920	45,392
Reformulated	-	137,210	41,437	49,904	-4,663	-1,294	-	355	224,827	13,079
Conventional	-	84,511	53,844	221,851	8,875	1,613	-	1,375	366,093	32,313
Finished Aviation Gasoline	-	-47	497	612	-	4	-	0	1,058	83
Kerosene-Type Jet Fuel	-	17,499	9,677	90,736	-	2,845	-	1,803	113,264	11,706
Kerosene	-	2,159	304	56	-	-1,846	-	6	4,359	1,352
Distillate Fuel Oil	-	88,277	47,305	131,390	-	-4,841	-	359	271,454	45,240
15 ppm sulfur and under	-	0	329	55	-	16	-	0	368	407
Greater than 15 ppm to 500 ppm sulfur	-	45,965	19,536	83,259	-	-2,512	-	188	151,084	16,363
Greater than 500 ppm sulfur	-	42,312	27,440	48,076	-	-2,345	-	172	120,001	28,470
Residual Fuel Oil <sup>e</sup>	-	18,517	63,693	6,770	-	-3,397	-	4,910	87,467	13,623
Less than 0.31 percent sulfur	-	8,634	10,626	964	-	-1,576	-	-	-	2,552
0.31 to 1.00 percent sulfur	-	10,180	18,848	1,513	-	-1,748	-	-	-	5,605
Greater than 1.00 percent sulfur	-	-297	34,219	4,293	-	-73	-	-	-	5,466
Petrochemical Feedstocks	-	2,244	65	134	-	133	-	-	2,310	438
Naphtha for Petro. Feed. Use	-	2,244	26	389	-	133	-	-	2,526	438
Other Oils for Petro. Feed. Use	-	0	39	-255	-	0	-	-	-216	0
Special Naphthas	-	201	1,409	67	-	51	-	43	1,583	74
Lubricants	-	2,898	521	3,932	-	6	-	703	6,642	1,826
Waxes	-	84	292	0	-	35	-	248	93	200
Petroleum Coke	-	9,483	3,193	-	-	147	-	2,594	9,935	320
Marketable	-	3,489	3,193	-	-	147	-	2,594	3,941	320
Catalyst	-	5,994	-	-	-	-	-	-	5,994	-
Asphalt and Road Oil	-	16,968	5,133	4,058	-	2,701	-	304	23,154	5,916
Still Gas	-	11,853	-	-	-	-	-	-	11,853	-
Miscellaneous Products	-	219	0	520	-	84	-	108	547	211
<b>Total</b>	<b>6,770</b>	<b>402,273</b>	<b>617,223</b>	<b>532,629</b>	<b>12,653</b>	<b>-3,033</b>	<b>385,327</b>	<b>17,519</b>	<b>1,171,734</b>	<b>173,488</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."