

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-June 2005**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,462	-	10,228	254	352	15,542	49	0
Commercial	5,462	-	10,165	254	237	-	49	-
Alaskan	896	-	-	-	-	-	-	-
Lower 48 States	4,566	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	63	-	115	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	63	-	-	-	-	-
Natural Gas Liquids and LRGs	1,830	669	329	-	147	404	57	2,220
Pentanes Plus	273	-	59	-	24	185	5	118
Liquefied Petroleum Gases	1,558	669	271	-	124	219	52	2,102
Ethane/Ethylene	709	21	0	-	44	0	0	686
Propane/Propylene	528	573	187	-	-11	0	36	1,264
Normal Butane/Butylene	158	108	56	-	87	92	16	128
Isobutane/Isobutylene	163	-34	27	-	4	127	0	25
Other Liquids	-	-	996	123	36	1,054	71	-42
Other Hydrocarbons/Oxygenates	-	-	32	403	-3	399	39	0
Unfinished Oils	-	-	491	-	25	512	0	-46
Motor Gasoline Blend. Comp. (MGBC)	-	-	472	-280	13	148	32	0
Reformulated	-	-	85	13	-10	108	0	0
Conventional	-	-	387	-293	23	40	32	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,360	1,815	316	-17	-	1,112	18,395
Finished Motor Gasoline	-	8,295	585	316	-7	-	144	9,058
Reformulated	-	2,862	229	-9	4	-	9	3,069
Conventional	-	5,433	356	325	-10	-	135	5,989
Finished Aviation Gasoline	-	16	3	-	0	-	0	19
Kerosene-Type Jet Fuel	-	1,594	87	-	4	-	75	1,603
Kerosene	-	69	2	-	-11	-	4	78
Distillate Fuel Oil	-	3,984	288	-	-40	-	156	4,156
15 ppm sulfur and under	-	30	4	-	-1	-	0	36
Greater than 15 ppm to 500 ppm sulfur	-	2,872	124	-	-34	-	43	2,987
Greater than 500 ppm sulfur	-	1,082	160	-	-5	-	113	1,134
Residual Fuel Oil ^d	-	658	457	-	-27	-	298	844
Less than 0.31 percent sulfur	-	76	72	-	-10	-	-	-
0.31 to 1.00 percent sulfur	-	147	133	-	-15	-	-	-
Greater than 1.00 percent sulfur	-	436	252	-	-1	-	-	-
Petrochemical Feedstocks	-	422	301	-	2	-	-	721
Naphtha for Petro. Feed. Use	-	241	137	-	2	-	-	376
Other Oils for Petro. Feed. Use	-	181	165	-	0	-	-	345
Special Naphthas	-	36	14	-	-1	-	21	31
Lubricants	-	168	12	-	-1	-	42	140
Waxes	-	15	4	-	0	-	4	15
Petroleum Coke	-	860	30	-	20	-	352	518
Marketable	-	617	30	-	20	-	352	275
Catalyst	-	243	-	-	-	-	-	243
Asphalt and Road Oil	-	498	33	-	47	-	10	474
Still Gas	-	687	-	-	-	-	-	687
Miscellaneous Products	-	56	0	-	-1	-	6	52
Total	7,292	18,029	13,367	693	518	17,001	1,290	20,573

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."