

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,428	-	10,753	214	-31	16,404	21	0
Commercial	5,428	-	10,689	214	-113	-	21	-
Alaskan	831	-	-	-	-	-	-	-
Lower 48 States	4,596	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	64	-	82	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	64	-	-	-	-	-
Natural Gas Liquids and LRGs	1,784	848	331	-	475	401	63	2,025
Pentanes Plus	296	-	95	-	64	190	7	129
Liquefied Petroleum Gases	1,489	848	237	-	411	210	56	1,896
Ethane/Ethylene	657	23	0	-	-26	0	0	707
Propane/Propylene	515	577	150	-	234	0	42	966
Normal Butane/Butylene	137	281	56	-	229	55	14	176
Isobutane/Isobutylene	179	-33	31	-	-25	155	0	47
Other Liquids	-	-	1,294	101	-53	1,189	75	184
Other Hydrocarbons/Oxygenates	-	-	29	410	-33	419	53	0
Unfinished Oils	-	-	737	-	-12	568	0	181
Motor Gasoline Blend. Comp. (MGBC)	-	-	529	-309	-8	205	23	0
Reformulated	-	-	128	0	23	105	0	0
Conventional	-	-	401	-310	-31	99	23	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-3	0	3
Finished Petroleum Products	-	18,170	1,884	364	76	-	1,318	19,023
Finished Motor Gasoline	-	8,537	657	364	31	-	147	9,380
Reformulated	-	2,950	248	3	50	-	5	3,146
Conventional	-	5,587	409	361	-19	-	142	6,234
Finished Aviation Gasoline	-	21	0	-	1	-	0	20
Kerosene-Type Jet Fuel	-	1,697	73	-	46	-	68	1,656
Kerosene	-	57	1	-	3	-	0	54
Distillate Fuel Oil ^d	-	4,274	236	-	261	-	227	4,023
15 ppm sulfur and under	-	48	1	-	-6	-	0	55
Greater than 15 ppm to 500 ppm sulfur	-	3,085	123	-	-1	-	51	3,157
Greater than 500 ppm sulfur	-	1,142	112	-	267	-	176	811
Residual Fuel Oil ^e	-	663	474	-	-15	-	326	826
Less than 0.31 percent sulfur	-	71	69	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	167	188	-	-28	-	-	-
Greater than 1.00 percent sulfur	-	425	217	-	20	-	-	-
Petrochemical Feedstocks	-	404	301	-	-13	-	-	718
Naphtha for Petro. Feed. Use	-	235	104	-	-13	-	-	353
Other Oils for Petro. Feed. Use	-	169	197	-	1	-	-	366
Special Naphthas	-	42	24	-	-1	-	16	50
Lubricants	-	175	9	-	-17	-	48	154
Waxes	-	15	5	-	0	-	4	16
Petroleum Coke	-	898	38	-	-43	-	454	525
Marketable	-	642	38	-	-43	-	454	269
Catalyst	-	256	-	-	-	-	-	256
Asphalt and Road Oil	-	593	65	-	-180	-	14	824
Still Gas	-	720	-	-	-	-	-	720
Miscellaneous Products	-	73	0	-	3	-	13	57
Total	7,212	19,018	14,262	678	467	17,994	1,477	21,232

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."