

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>46,238</b>	<b>-</b>	<b>35,608</b>	<b>0</b>	<b>382</b>	<b>-1,467</b>	<b>83,695</b>	<b>0</b>	<b>0</b>	<b>56,937</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,529</b>	<b>2,889</b>	<b>88</b>	<b>0</b>	<b>-</b>	<b>734</b>	<b>1,994</b>	<b>632</b>	<b>2,146</b>	<b>3,666</b>
Pentanes Plus	1,366	-	0	0	-	36	1,086	51	193	232
Liquefied Petroleum Gases	1,163	2,889	88	0	-	698	908	581	1,953	3,434
Ethane/Ethylene	2	0	0	0	-	0	0	0	2	0
Propane/Propylene	388	1,788	51	0	-	391	0	532	1,304	1,000
Normal Butane/Butylene	230	1,404	37	0	-	259	599	49	764	1,929
Isobutane/Isobutylene	543	-303	0	0	-	48	309	0	-117	505
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2,156</b>	<b>464</b>	<b>2,662</b>	<b>367</b>	<b>5,130</b>	<b>95</b>	<b>-310</b>	<b>41,866</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	2,691	-96	2,697	90	0	1,528
Unfinished Oils	-	-	1,285	0	-	-538	2,133	0	-310	19,007
Motor Gasoline Blend. Comp. (MGBC)	-	-	871	464	-28	1,001	300	6	0	21,331
Reformulated	-	-	279	275	352	860	46	0	0	10,825
Conventional	-	-	592	189	-380	141	254	6	0	10,506
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>93,250</b>	<b>3,134</b>	<b>3,714</b>	<b>235</b>	<b>-1,443</b>	<b>-</b>	<b>7,644</b>	<b>94,132</b>	<b>43,108</b>
Finished Motor Gasoline	-	44,694	1,100	3,467	235	-145	-	236	49,404	10,039
Reformulated	-	32,078	0	1,421	-352	-401	-	133	33,415	1,683
Conventional	-	12,616	1,100	2,046	587	256	-	103	15,990	8,356
Finished Aviation Gasoline	-	74	1	0	-	-6	-	0	81	288
Kerosene-Type Jet Fuel	-	14,130	797	142	-	63	-	801	14,205	8,961
Kerosene	-	35	0	0	-	1	-	0	34	88
Distillate Fuel Oil	-	17,386	26	195	-	-1,155	-	822	17,940	11,481
15 ppm sulfur and under	-	363	21	-130	-	-5	-	0	259	468
Greater than 15 ppm to 500 ppm sulfur	-	14,131	4	282	-	-1,074	-	334	15,157	8,614
Greater than 500 ppm sulfur	-	2,892	1	43	-	-76	-	488	2,524	2,399
Residual Fuel Oil <sup>e</sup>	-	4,531	1,038	0	-	336	-	1,196	4,037	5,658
Less than 0.31 percent sulfur	-	235	345	0	-	13	-	-	-	235
0.31 to 1.00 percent sulfur	-	1,156	169	0	-	130	-	-	-	1,603
Greater than 1.00 percent sulfur	-	3,140	524	0	-	126	-	-	-	3,707
Petrochemical Feedstocks	-	334	51	10	-	-42	-	-	437	104
Naphtha for Petro. Feed. Use	-	0	51	10	-	0	-	-	61	0
Other Oils for Petro. Feed. Use	-	334	0	0	-	-42	-	-	376	104
Special Naphthas	-	36	0	-100	-	-1	-	287	-350	26
Lubricants	-	615	0	0	-	39	-	355	221	1,226
Waxes	-	0	42	0	-	0	-	14	28	0
Petroleum Coke	-	5,280	26	-	-	-175	-	3,837	1,644	2,363
Marketable	-	4,006	26	-	-	-175	-	3,837	370	2,363
Catalyst	-	1,274	-	-	-	-	-	0	1,274	-
Asphalt and Road Oil	-	1,562	53	0	-	-384	-	81	1,918	2,721
Still Gas	-	4,307	-	-	-	-	-	0	4,307	-
Miscellaneous Products	-	266	0	0	-	26	-	14	226	153
<b>Total</b>	<b>48,767</b>	<b>96,139</b>	<b>40,986</b>	<b>4,178</b>	<b>3,279</b>	<b>-1,809</b>	<b>90,819</b>	<b>8,372</b>	<b>95,967</b>	<b>145,577</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."