

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>57,722</b>	-	<b>61,187</b>	<b>-11,586</b>	<b>-7,127</b>	<b>543</b>	<b>99,424</b>	<b>228</b>	<b>0</b>	<b>12,915</b>
<b>Natural Gas Liquids and LRGs</b>	<b>37,508</b>	<b>1,058</b>	<b>1,330</b>	<b>-30,291</b>	-	-43	<b>2,635</b>	<b>177</b>	<b>6,836</b>	<b>1,508</b>
Pentanes Plus	5,341	-	62	-3,188	-	7	1,041	143	1,024	173
Liquefied Petroleum Gases	32,167	1,058	1,268	-27,103	-	-50	1,594	34	5,812	1,335
Ethane/Ethylene	15,653	0	0	-15,245	-	-3	0	0	411	326
Propane/Propylene	10,409	1,548	1,044	-7,212	-	-169	0	12	5,946	467
Normal Butane/Butylene	4,328	-142	224	-2,619	-	104	853	22	812	369
Isobutane/Isobutylene	1,777	-348	0	-2,027	-	18	741	0	-1,357	173
<b>Other Liquids</b>	-	-	<b>0</b>	<b>0</b>	<b>1,660</b>	<b>-291</b>	<b>2,317</b>	<b>10</b>	<b>-376</b>	<b>4,407</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	1,110	-22	1,122	10	0	83
Unfinished Oils	-	-	0	0	-	24	352	0	-376	2,614
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	550	-293	843	0	0	1,710
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	550	-293	843	0	0	1,710
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>106,911</b>	<b>1,354</b>	<b>7,675</b>	<b>-387</b>	<b>318</b>	-	<b>193</b>	<b>115,042</b>	<b>10,956</b>
Finished Motor Gasoline	-	50,456	60	5,706	-387	-147	-	0	55,981	4,514
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	50,456	60	5,706	-387	-147	-	0	55,981	4,514
Finished Aviation Gasoline	-	40	9	0	-	-30	-	0	79	25
Kerosene-Type Jet Fuel	-	5,322	50	2,329	-	24	-	5	7,672	588
Kerosene	-	240	0	-121	-	13	-	0	106	70
Distillate Fuel Oil	-	30,500	989	-239	-	-867	-	0	32,117	2,415
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	25,754	936	-133	-	-646	-	0	27,203	2,024
Greater than 500 ppm sulfur	-	4,746	53	-106	-	-221	-	0	4,914	391
Residual Fuel Oil <sup>e</sup>	-	2,722	0	0	-	44	-	18	2,660	385
Less than 0.31 percent sulfur	-	239	0	0	-	-6	-	-	-	8
0.31 to 1.00 percent sulfur	-	746	0	0	-	15	-	-	-	123
Greater than 1.00 percent sulfur	-	1,737	0	0	-	35	-	-	-	254
Petrochemical Feedstocks	-	136	0	0	-	0	-	-	136	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	136	0	0	-	0	-	-	136	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	3
Lubricants	-	0	0	0	-	0	-	100	-100	0
Waxes	-	395	0	0	-	-16	-	3	408	15
Petroleum Coke	-	3,369	0	-	-	36	-	15	3,318	94
Marketable	-	2,065	0	-	-	36	-	15	2,014	94
Catalyst	-	1,304	-	-	-	-	-	-	1,304	-
Asphalt and Road Oil	-	9,238	246	0	-	1,287	-	50	8,147	2,838
Still Gas	-	4,075	-	-	-	-	-	-	4,075	-
Miscellaneous Products	-	419	0	0	-	-25	-	0	444	9
<b>Total</b>	<b>95,230</b>	<b>107,969</b>	<b>63,871</b>	<b>-34,202</b>	<b>-5,855</b>	<b>527</b>	<b>104,376</b>	<b>608</b>	<b>121,502</b>	<b>29,786</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."