

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,693	-	10,082	-1,175	-1,774	-427	17,216	37	0	12,915
Natural Gas Liquids and LRGs	5,810	227	137	-5,158	-	1	465	36	514	1,508
Pentanes Plus	896	-	13	-549	-	-1	190	29	142	173
Liquefied Petroleum Gases	4,914	227	124	-4,609	-	2	275	7	372	1,335
Ethane/Ethylene	2,336	0	0	-2,433	-	-1	0	0	-96	326
Propane/Propylene	1,615	245	66	-1,381	-	21	0	7	517	467
Normal Butane/Butylene	662	68	58	-475	-	-17	124	0	206	369
Isobutane/Isobutylene	301	-86	0	-320	-	-1	151	0	-255	173
Other Liquids	-	-	0	0	541	-535	1,072	1	3	4,407
Other Hydrocarbons/Oxygenates	-	-	0	0	198	-26	223	1	0	83
Unfinished Oils	-	-	0	0	-	-409	406	0	3	2,614
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	343	-100	443	0	0	1,710
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	343	-100	443	0	0	1,710
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	19,149	230	-302	-313	-1,422	-	26	20,160	10,956
Finished Motor Gasoline	-	9,056	0	-29	-313	-190	-	0	8,904	4,514
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,056	0	-29	-313	-190	-	0	8,904	4,514
Finished Aviation Gasoline	-	15	2	0	-	4	-	0	13	25
Kerosene-Type Jet Fuel	-	928	10	186	-	-47	-	3	1,168	588
Kerosene	-	-11	0	0	-	-15	-	0	4	70
Distillate Fuel Oil	-	5,470	158	-459	-	-725	-	0	5,894	2,415
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,644	149	-416	-	-651	-	0	5,028	2,024
Greater than 500 ppm sulfur	-	826	9	-43	-	-74	-	0	866	391
Residual Fuel Oil ^e	-	497	0	0	-	19	-	1	477	385
Less than 0.31 percent sulfur	-	45	0	0	-	-6	-	-	-	8
0.31 to 1.00 percent sulfur	-	91	0	0	-	-26	-	-	-	123
Greater than 1.00 percent sulfur	-	361	0	0	-	51	-	-	-	254
Petrochemical Feedstocks	-	24	0	0	-	0	-	-	24	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	24	0	0	-	0	-	-	24	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	69	0	0	-	0	-	0	69	15
Petroleum Coke	-	629	0	-	-	40	-	3	586	94
Marketable	-	398	0	-	-	40	-	3	355	94
Catalyst	-	231	-	-	-	-	-	-	231	-
Asphalt and Road Oil	-	1,653	60	0	-	-507	-	8	2,212	2,838
Still Gas	-	742	-	-	-	-	-	-	742	-
Miscellaneous Products	-	77	0	0	-	-1	-	0	78	9
Total	15,503	19,376	10,449	-6,635	-1,546	-2,383	18,753	100	20,677	29,786

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the