

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	3,105	-	6,490	-1,789	270	120	7,956	0	0
Commercial	3,105	-	6,427	-	270	38	7,956	0	-
Strategic Petroleum Reserve (SPR)	-	-	64	-	-	82	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	64	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,182	515	231	99	-	277	226	23	1,499
Pentanes Plus	182	-	93	-8	-	54	106	0	107
Liquefied Petroleum Gases	1,000	515	137	106	-	223	120	23	1,392
Ethane/Ethylene	459	23	0	146	-	-14	0	0	642
Propane/Propylene	339	356	68	-46	-	120	0	21	576
Normal Butane/Butylene	70	144	45	16	-	140	29	2	105
Isobutane/Isobutylene	132	-8	24	-10	-	-24	92	0	70
Other Liquids	-	-	655	-155	191	114	358	62	159
Other Hydrocarbons/Oxygenates	-	-	6	0	152	-6	123	41	0
Unfinished Oils	-	-	577	-5	-	91	322	0	159
Motor Gasoline Blend. Comp. (MGBC)	-	-	73	-150	40	29	-87	21	0
Reformulated	-	-	12	-102	3	17	-104	0	0
Conventional	-	-	61	-48	36	12	17	21	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,567	501	-4,103	-37	99	-	947	3,883
Finished Motor Gasoline	-	3,742	70	-2,267	-37	87	-	138	1,284
Reformulated	-	738	0	-332	-3	49	-	0	354
Conventional	-	3,004	70	-1,935	-33	38	-	138	930
Finished Aviation Gasoline	-	13	0	-8	-	0	-	0	4
Kerosene-Type Jet Fuel	-	869	1	-668	-	4	-	41	157
Kerosene	-	45	0	0	-	3	-	0	42
Distillate Fuel Oil	-	2,033	0	-1,031	-	24	-	182	795
15 ppm sulfur and under	-	34	0	1	-	0	-	0	35
Greater than 15 ppm to 500 ppm sulfur	-	1,402	0	-754	-	-7	-	40	616
Greater than 500 ppm sulfur	-	597	0	-279	-	31	-	142	144
Residual Fuel Oil ^e	-	344	98	-46	-	36	-	233	127
Less than 0.31 percent sulfur	-	18	13	-9	-	10	-	-	-
0.31 to 1.00 percent sulfur	-	56	58	0	-	21	-	-	-
Greater than 1.00 percent sulfur	-	270	27	-37	-	5	-	-	-
Petrochemical Feedstocks	-	339	299	-12	-	-7	-	-	633
Naphtha for Petro. Feed. Use	-	193	102	-6	-	-8	-	-	297
Other Oils for Petro. Feed. Use	-	146	197	-5	-	1	-	-	336
Special Naphthas	-	33	17	-4	-	0	-	6	40
Lubricants	-	125	5	-40	-	-9	-	26	73
Waxes	-	10	0	0	-	0	-	1	9
Petroleum Coke	-	497	13	-	-	-28	-	307	230
Marketable	-	371	13	-	-	-28	-	307	105
Catalyst	-	126	-	-	-	-	-	-	126
Asphalt and Road Oil	-	138	0	-27	-	-15	-	0	126
Still Gas	-	335	-	-	-	-	-	-	335
Miscellaneous Products	-	46	0	-1	-	5	-	12	28
Total	4,287	9,082	7,877	-5,948	425	610	8,541	1,031	5,541

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."