

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	93,142	-	194,712	-53,659	8,098	3,608	238,685	0	0	874,478
Commercial	93,142	-	192,805	-	8,098	1,148	238,685	0	-	178,080
Strategic Petroleum Reserve (SPR)	-	-	1,907	-	-	2,460	-	-	-	696,398
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,907	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	35,455	15,446	6,916	2,958	-	8,312	6,793	689	44,981	93,594
Pentanes Plus	5,467	-	2,792	-230	-	1,634	3,188	0	3,207	8,653
Liquefied Petroleum Gases	29,988	15,446	4,124	3,188	-	6,678	3,605	689	41,774	84,941
Ethane/Ethylene	13,764	689	0	4,376	-	-418	0	0	19,247	26,602
Propane/Propylene	10,156	10,682	2,036	-1,382	-	3,610	0	616	17,266	30,389
Normal Butane/Butylene	2,111	4,329	1,358	484	-	4,206	856	74	3,146	24,096
Isobutane/Isobutylene	3,957	-254	730	-290	-	-720	2,749	0	2,114	3,854
Other Liquids	-	-	19,662	-4,636	5,739	3,414	10,739	1,851	4,761	70,755
Other Hydrocarbons/Oxygenates	-	-	180	0	4,549	-187	3,683	1,233	0	3,286
Unfinished Oils	-	-	17,304	-143	-	2,726	9,673	0	4,762	45,579
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,178	-4,493	1,190	868	-2,611	618	0	21,881
Reformulated	-	-	358	-3,064	102	523	-3,127	0	0	1,860
Conventional	-	-	1,820	-1,429	1,088	345	516	618	0	20,021
Aviation Gasoline Blend. Comp.	-	-	0	0	-	7	-6	0	-1	9
Finished Petroleum Products	-	257,020	15,025	-123,094	-1,099	2,962	-	28,401	116,489	127,500
Finished Motor Gasoline	-	112,264	2,099	-68,019	-1,099	2,595	-	4,131	38,520	45,617
Reformulated	-	22,150	0	-9,966	-102	1,466	-	0	10,616	10,328
Conventional	-	90,114	2,099	-58,053	-997	1,129	-	4,131	27,904	35,289
Finished Aviation Gasoline	-	382	0	-249	-	9	-	0	124	533
Kerosene-Type Jet Fuel	-	26,057	18	-20,035	-	114	-	1,228	4,698	12,144
Kerosene	-	1,337	0	0	-	88	-	0	1,249	779
Distillate Fuel Oil	-	60,985	0	-30,939	-	730	-	5,470	23,846	30,001
15 ppm sulfur and under	-	1,008	0	35	-	-11	-	0	1,054	71
Greater than 15 ppm to 500 ppm sulfur	-	42,069	0	-22,609	-	-203	-	1,196	18,467	20,573
Greater than 500 ppm sulfur	-	17,908	0	-8,365	-	944	-	4,274	4,325	9,357
Residual Fuel Oil ^e	-	10,323	2,927	-1,371	-	1,077	-	6,979	3,823	15,912
Less than 0.31 percent sulfur	-	542	395	-265	-	300	-	-	-	930
0.31 to 1.00 percent sulfur	-	1,691	1,726	0	-	623	-	-	-	4,141
Greater than 1.00 percent sulfur	-	8,090	806	-1,106	-	155	-	-	-	10,841
Petrochemical Feedstocks	-	10,178	8,961	-346	-	-204	-	-	18,997	2,363
Naphtha for Petro. Feed. Use	-	5,795	3,059	-182	-	-239	-	-	8,911	1,285
Other Oils for Petro. Feed. Use	-	4,383	5,902	-164	-	35	-	-	10,086	1,078
Special Naphthas	-	994	503	-113	-	-10	-	192	1,202	1,187
Lubricants	-	3,749	136	-1,195	-	-284	-	781	2,193	5,939
Waxes	-	305	3	0	-	2	-	36	270	317
Petroleum Coke	-	14,897	378	-	-	-850	-	9,224	6,901	7,327
Marketable	-	11,131	378	-	-	-850	-	9,224	3,135	7,327
Catalyst	-	3,766	-	-	-	-	-	-	3,766	-
Asphalt and Road Oil	-	4,129	0	-809	-	-458	-	7	3,771	4,645
Still Gas	-	10,049	-	-	-	-	-	-	10,049	-
Miscellaneous Products	-	1,371	0	-18	-	153	-	354	846	736
Total	128,597	272,466	236,315	-178,431	12,739	18,296	256,217	30,942	166,231	1,166,327

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."