



# Petroleum Supply Monthly

August 2005

With Data for June 2005

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# **Petroleum Supply Monthly**

**August 2005**

**With Data for June 2005**

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

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# Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's World Wide Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
15 working days after the report month	Table D1 U.S. Summary Table D2 (Fuel Ethanol Production/Stocks) Table D3 (MTBE Production/Stocks) and Table D4 (MTBE Merchant and Captive)
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	

COGIS= Comprehensive Oil and Gas Information Source

WWW = World Wide Web (<http://www.eia.doe.gov>)

# Preface

The *Petroleum Supply Monthly* (PSM) is one of a family of four petroleum supply publications produced by the Petroleum Division within the Energy Information Administration (EIA) reflecting different levels of data timeliness and completeness. The other publications are the *Weekly Petroleum Status Report* (WPSR), the *Winter Fuels Report*, and the *Petroleum Supply Annual* (PSA).

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

## Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

## Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

## Appendices

Four appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Detailed Statistics Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix C (Impact of Resubmissions or Major Series) - Information on revisions to published statistics caused by resubmission of respondent survey forms.
- Appendix D (EIA-819M, Monthly Oxygenate Telephone Report) -Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically approximately 15 working days after the end of the month.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>162,832</b>	-	<b>322,583</b>	<b>6,415</b>	<b>-941</b>	<b>492,132</b>	<b>640</b>	<b>0</b>	<b>1,025,607</b>
Commercial	162,832	-	320,676	6,415	-3,401	-	640	-	329,209
Alaskan	24,939	-	-	-	-	-	-	-	-
Lower 48 States	137,893	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,907	-	2,460	-	-	-	696,398
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,907	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>53,528</b>	<b>25,442</b>	<b>9,941</b>	-	<b>14,257</b>	<b>12,015</b>	<b>1,879</b>	<b>60,760</b>	<b>137,660</b>
Pentanes Plus	8,873	-	2,842	-	1,925	5,711	211	3,868	11,535
Liquefied Petroleum Gases	44,655	25,442	7,099	-	12,332	6,304	1,668	56,892	126,125
Ethane/Ethylene	19,723	694	12	-	-784	0	0	21,213	29,021
Propane/Propylene	15,455	17,303	4,488	-	7,014	0	1,252	28,980	52,968
Normal Butane/Butylene	4,110	8,423	1,678	-	6,859	1,645	416	5,291	37,375
Isobutane/Isobutylene	5,367	-978	921	-	-757	4,659	0	1,408	6,761
<b>Other Liquids</b>	-	-	<b>38,828</b>	<b>3,020</b>	<b>-1,597</b>	<b>35,675</b>	<b>2,265</b>	<b>5,505</b>	<b>172,574</b>
Other Hydrocarbons/Oxygenates	-	-	860	12,305	-997	12,582	1,580	0	9,651
Unfinished Oils	-	-	22,096	-	-365	17,034	0	5,427	88,522
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,872	-9,285	-233	6,135	685	0	74,273
Reformulated	-	-	3,845	3	691	3,157	0	0	23,248
Conventional	-	-	12,027	-9,288	-924	2,978	685	0	51,025
Aviation Gasoline Blend. Comp.	-	-	0	-	-2	-76	0	78	128
<b>Finished Petroleum Products</b>	-	<b>545,086</b>	<b>56,508</b>	<b>10,917</b>	<b>2,289</b>	-	<b>39,528</b>	<b>570,693</b>	<b>402,654</b>
Finished Motor Gasoline	-	256,111	19,711	10,917	933	-	4,412	281,393	141,928
Reformulated	-	88,491	7,452	77	1,491	-	158	94,371	25,391
Conventional	-	167,620	12,259	10,840	-558	-	4,254	187,023	116,537
Finished Aviation Gasoline	-	630	7	-	31	-	0	606	1,304
Kerosene-Type Jet Fuel	-	50,918	2,196	-	1,393	-	2,040	49,681	40,860
Kerosene	-	1,703	16	-	102	-	1	1,616	2,884
Distillate Fuel Oil <sup>d</sup>	-	128,231	7,080	-	7,815	-	6,813	120,683	118,773
15 ppm sulfur and under	-	1,444	21	-	-180	-	0	1,645	1,031
Greater than 15 ppm to 500 ppm sulfur	-	92,542	3,688	-	-24	-	1,537	94,717	69,340
Greater than 500 ppm sulfur	-	34,245	3,371	-	8,019	-	5,276	24,321	48,402
Residual Fuel Oil <sup>e</sup>	-	19,903	14,230	-	-443	-	9,793	24,783	37,417
Less than 0.31 percent sulfur	-	2,140	2,083	-	-262	-	-	-	3,887
0.31 to 1.00 percent sulfur	-	5,021	5,644	-	-850	-	-	-	11,733
Greater than 1.00 percent sulfur	-	12,742	6,503	-	603	-	-	-	21,684
Petrochemical Feedstocks	-	12,126	9,041	-	-384	-	-	21,551	3,388
Naphtha for Petro. Feed. Use	-	7,058	3,122	-	-402	-	-	10,582	2,070
Other Oils for Petro. Feed. Use	-	5,068	5,919	-	18	-	-	10,969	1,318
Special Naphthas	-	1,248	733	-	-19	-	485	1,515	1,547
Lubricants	-	5,239	283	-	-524	-	1,431	4,615	10,104
Waxes	-	455	139	-	-8	-	114	488	593
Petroleum Coke	-	26,950	1,127	-	-1,295	-	13,625	15,747	11,890
Marketable	-	19,260	1,127	-	-1,295	-	13,625	8,057	11,890
Catalyst	-	7,690	-	-	-	-	-	7,690	-
Asphalt and Road Oil	-	17,795	1,941	-	-5,409	-	417	24,728	30,560
Still Gas	-	21,593	-	-	-	-	-	21,593	-
Miscellaneous Products	-	2,184	4	-	97	-	395	1,696	1,406
<b>Total</b>	<b>216,360</b>	<b>570,528</b>	<b>427,860</b>	<b>20,352</b>	<b>14,008</b>	<b>539,822</b>	<b>44,312</b>	<b>636,958</b>	<b>1,738,495</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January-June 2005  
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks <sup>d</sup>
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>988,563</b>	-	<b>1,851,198</b>	<b>45,981</b>	<b>63,727</b>	<b>2,813,142</b>	<b>8,873</b>	<b>0</b>	<b>1,025,607</b>
Commercial	988,563	-	1,839,832	45,981	42,929	-	8,873	-	329,209
Alaskan	162,098	-	-	-	-	-	-	-	-
Lower 48 States	826,465	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	11,366	-	20,798	-	-	-	696,398
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	11,366	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>331,272</b>	<b>121,049</b>	<b>59,633</b>	-	<b>26,639</b>	<b>73,207</b>	<b>10,358</b>	<b>401,750</b>	<b>137,660</b>
Pentanes Plus	49,346	-	10,620	-	4,255	33,524	907	21,280	11,535
Liquefied Petroleum Gases	281,926	121,049	49,013	-	22,384	39,683	9,451	380,470	126,125
Ethane/Ethylene	128,274	3,781	65	-	7,941	0	0	124,179	29,021
Propane/Propylene	95,551	103,771	33,935	-	-1,994	0	6,514	228,737	52,968
Normal Butane/Butylene	28,665	19,623	10,189	-	15,779	16,678	2,937	23,083	37,375
Isobutane/Isobutylene	29,436	-6,126	4,824	-	658	23,005	0	4,471	6,761
<b>Other Liquids</b>	-	-	<b>180,198</b>	<b>22,299</b>	<b>6,448</b>	<b>190,757</b>	<b>12,832</b>	<b>-7,540</b>	<b>172,574</b>
Other Hydrocarbons/Oxygenates	-	-	5,830	72,970	-481	72,176	7,105	0	9,651
Unfinished Oils	-	-	88,854	-	4,541	92,712	0	-8,399	88,522
Motor Gasoline Blend. Comp. (MGBC)	-	-	85,514	-50,671	2,397	26,719	5,727	0	74,273
Reformulated	-	-	15,438	2,346	-1,784	19,568	0	0	23,248
Conventional	-	-	70,076	-53,017	4,181	7,151	5,727	0	51,025
Aviation Gasoline Blend. Comp.	-	-	0	-	-9	-850	0	859	128
<b>Finished Petroleum Products</b>	-	<b>3,142,229</b>	<b>328,468</b>	<b>57,205</b>	<b>-2,987</b>	-	<b>201,350</b>	<b>3,329,539</b>	<b>402,654</b>
Finished Motor Gasoline	-	1,501,365	105,851	57,205	-1,194	-	26,135	1,639,480	141,928
Reformulated	-	518,073	41,437	-1,660	677	-	1,649	555,523	25,391
Conventional	-	983,292	64,414	58,866	-1,871	-	24,486	1,083,957	116,537
Finished Aviation Gasoline	-	2,943	526	-	-39	-	0	3,508	1,304
Kerosene-Type Jet Fuel	-	288,591	15,687	-	677	-	13,530	290,071	40,860
Kerosene	-	12,516	304	-	-2,003	-	668	14,155	2,884
Distillate Fuel Oil	-	721,154	52,062	-	-7,273	-	28,234	752,255	118,773
15 ppm sulfur and under	-	5,500	704	-	-241	-	0	6,445	1,031
Greater than 15 ppm to 500 ppm sulfur	-	519,857	22,464	-	-6,134	-	7,869	540,586	69,340
Greater than 500 ppm sulfur	-	195,797	28,894	-	-898	-	20,365	205,224	48,402
Residual Fuel Oil <sup>e</sup>	-	119,131	82,644	-	-4,946	-	53,944	152,777	37,417
Less than 0.31 percent sulfur	-	13,766	12,965	-	-1,779	-	-	-	3,887
0.31 to 1.00 percent sulfur	-	26,534	24,001	-	-2,734	-	-	-	11,733
Greater than 1.00 percent sulfur	-	78,831	45,678	-	-261	-	-	-	21,684
Petrochemical Feedstocks	-	76,398	54,559	-	390	-	-	130,567	3,388
Naphtha for Petro. Feed. Use	-	43,671	24,757	-	385	-	-	68,043	2,070
Other Oils for Petro. Feed. Use	-	32,727	29,802	-	5	-	-	62,524	1,318
Special Naphthas	-	6,595	2,563	-	-253	-	3,837	5,574	1,547
Lubricants	-	30,494	2,139	-	-264	-	7,623	25,274	10,104
Waxes	-	2,689	700	-	-47	-	802	2,634	593
Petroleum Coke	-	155,602	5,482	-	3,707	-	63,625	93,752	11,890
Marketable	-	111,704	5,482	-	3,707	-	63,625	49,854	11,890
Catalyst	-	43,898	-	-	-	-	-	43,898	-
Asphalt and Road Oil	-	90,177	5,919	-	8,485	-	1,828	85,783	30,560
Still Gas	-	124,384	-	-	-	-	-	124,384	-
Miscellaneous Products	-	10,190	32	-	-227	-	1,124	9,325	1,406
<b>Total</b>	<b>1,319,835</b>	<b>3,263,278</b>	<b>2,419,497</b>	<b>125,485</b>	<b>93,827</b>	<b>3,077,106</b>	<b>233,414</b>	<b>3,723,749</b>	<b>1,738,495</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,428</b>	-	<b>10,753</b>	<b>214</b>	<b>-31</b>	<b>16,404</b>	<b>21</b>	<b>0</b>
Commercial	5,428	-	10,689	214	-113	-	21	-
Alaskan	831	-	-	-	-	-	-	-
Lower 48 States	4,596	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	64	-	82	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	64	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,784</b>	<b>848</b>	<b>331</b>	-	<b>475</b>	<b>401</b>	<b>63</b>	<b>2,025</b>
Pentanes Plus	296	-	95	-	64	190	7	129
Liquefied Petroleum Gases	1,489	848	237	-	411	210	56	1,896
Ethane/Ethylene	657	23	0	-	-26	0	0	707
Propane/Propylene	515	577	150	-	234	0	42	966
Normal Butane/Butylene	137	281	56	-	229	55	14	176
Isobutane/Isobutylene	179	-33	31	-	-25	155	0	47
<b>Other Liquids</b>	-	-	<b>1,294</b>	<b>101</b>	<b>-53</b>	<b>1,189</b>	<b>75</b>	<b>184</b>
Other Hydrocarbons/Oxygenates	-	-	29	410	-33	419	53	0
Unfinished Oils	-	-	737	-	-12	568	0	181
Motor Gasoline Blend. Comp. (MGBC)	-	-	529	-309	-8	205	23	0
Reformulated	-	-	128	0	23	105	0	0
Conventional	-	-	401	-310	-31	99	23	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-3	0	3
<b>Finished Petroleum Products</b>	-	<b>18,170</b>	<b>1,884</b>	<b>364</b>	<b>76</b>	-	<b>1,318</b>	<b>19,023</b>
Finished Motor Gasoline	-	8,537	657	364	31	-	147	9,380
Reformulated	-	2,950	248	3	50	-	5	3,146
Conventional	-	5,587	409	361	-19	-	142	6,234
Finished Aviation Gasoline	-	21	0	-	1	-	0	20
Kerosene-Type Jet Fuel	-	1,697	73	-	46	-	68	1,656
Kerosene	-	57	1	-	3	-	0	54
Distillate Fuel Oil <sup>d</sup>	-	4,274	236	-	261	-	227	4,023
15 ppm sulfur and under	-	48	1	-	-6	-	0	55
Greater than 15 ppm to 500 ppm sulfur	-	3,085	123	-	-1	-	51	3,157
Greater than 500 ppm sulfur	-	1,142	112	-	267	-	176	811
Residual Fuel Oil <sup>e</sup>	-	663	474	-	-15	-	326	826
Less than 0.31 percent sulfur	-	71	69	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	167	188	-	-28	-	-	-
Greater than 1.00 percent sulfur	-	425	217	-	20	-	-	-
Petrochemical Feedstocks	-	404	301	-	-13	-	-	718
Naphtha for Petro. Feed. Use	-	235	104	-	-13	-	-	353
Other Oils for Petro. Feed. Use	-	169	197	-	1	-	-	366
Special Naphthas	-	42	24	-	-1	-	16	50
Lubricants	-	175	9	-	-17	-	48	154
Waxes	-	15	5	-	0	-	4	16
Petroleum Coke	-	898	38	-	-43	-	454	525
Marketable	-	642	38	-	-43	-	454	269
Catalyst	-	256	-	-	-	-	-	256
Asphalt and Road Oil	-	593	65	-	-180	-	14	824
Still Gas	-	720	-	-	-	-	-	720
Miscellaneous Products	-	73	0	-	3	-	13	57
<b>Total</b>	<b>7,212</b>	<b>19,018</b>	<b>14,262</b>	<b>678</b>	<b>467</b>	<b>17,994</b>	<b>1,477</b>	<b>21,232</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-June 2005**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,462</b>	<b>-</b>	<b>10,228</b>	<b>254</b>	<b>352</b>	<b>15,542</b>	<b>49</b>	<b>0</b>
Commercial	5,462	-	10,165	254	237	-	49	-
Alaskan	896	-	-	-	-	-	-	-
Lower 48 States	4,566	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	63	-	115	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	63	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,830</b>	<b>669</b>	<b>329</b>	<b>-</b>	<b>147</b>	<b>404</b>	<b>57</b>	<b>2,220</b>
Pentanes Plus	273	-	59	-	24	185	5	118
Liquefied Petroleum Gases	1,558	669	271	-	124	219	52	2,102
Ethane/Ethylene	709	21	0	-	44	0	0	686
Propane/Propylene	528	573	187	-	-11	0	36	1,264
Normal Butane/Butylene	158	108	56	-	87	92	16	128
Isobutane/Isobutylene	163	-34	27	-	4	127	0	25
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>996</b>	<b>123</b>	<b>36</b>	<b>1,054</b>	<b>71</b>	<b>-42</b>
Other Hydrocarbons/Oxygenates	-	-	32	403	-3	399	39	0
Unfinished Oils	-	-	491	-	25	512	0	-46
Motor Gasoline Blend. Comp. (MGBC)	-	-	472	-280	13	148	32	0
Reformulated	-	-	85	13	-10	108	0	0
Conventional	-	-	387	-293	23	40	32	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,360</b>	<b>1,815</b>	<b>316</b>	<b>-17</b>	<b>-</b>	<b>1,112</b>	<b>18,395</b>
Finished Motor Gasoline	-	8,295	585	316	-7	-	144	9,058
Reformulated	-	2,862	229	-9	4	-	9	3,069
Conventional	-	5,433	356	325	-10	-	135	5,989
Finished Aviation Gasoline	-	16	3	-	0	-	0	19
Kerosene-Type Jet Fuel	-	1,594	87	-	4	-	75	1,603
Kerosene	-	69	2	-	-11	-	4	78
Distillate Fuel Oil	-	3,984	288	-	-40	-	156	4,156
15 ppm sulfur and under	-	30	4	-	-1	-	0	36
Greater than 15 ppm to 500 ppm sulfur	-	2,872	124	-	-34	-	43	2,987
Greater than 500 ppm sulfur	-	1,082	160	-	-5	-	113	1,134
Residual Fuel Oil <sup>d</sup>	-	658	457	-	-27	-	298	844
Less than 0.31 percent sulfur	-	76	72	-	-10	-	-	-
0.31 to 1.00 percent sulfur	-	147	133	-	-15	-	-	-
Greater than 1.00 percent sulfur	-	436	252	-	-1	-	-	-
Petrochemical Feedstocks	-	422	301	-	2	-	-	721
Naphtha for Petro. Feed. Use	-	241	137	-	2	-	-	376
Other Oils for Petro. Feed. Use	-	181	165	-	0	-	-	345
Special Naphthas	-	36	14	-	-1	-	21	31
Lubricants	-	168	12	-	-1	-	42	140
Waxes	-	15	4	-	0	-	4	15
Petroleum Coke	-	860	30	-	20	-	352	518
Marketable	-	617	30	-	20	-	352	275
Catalyst	-	243	-	-	-	-	-	243
Asphalt and Road Oil	-	498	33	-	47	-	10	474
Still Gas	-	687	-	-	-	-	-	687
Miscellaneous Products	-	56	0	-	-1	-	6	52
<b>Total</b>	<b>7,292</b>	<b>18,029</b>	<b>13,367</b>	<b>693</b>	<b>518</b>	<b>17,001</b>	<b>1,290</b>	<b>20,573</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>586</b>	<b>-</b>	<b>50,031</b>	<b>120</b>	<b>1,059</b>	<b>2,274</b>	<b>49,345</b>	<b>177</b>	<b>0</b>	<b>16,213</b>
<b>Natural Gas Liquids and LRGs</b>	<b>523</b>	<b>1,999</b>	<b>721</b>	<b>1,956</b>	<b>-</b>	<b>175</b>	<b>124</b>	<b>95</b>	<b>4,805</b>	<b>5,709</b>
Pentanes Plus	93	-	0	0	-	3	0	0	90	26
Liquefied Petroleum Gases	430	1,999	721	1,956	-	172	124	95	4,715	5,683
Ethane/Ethylene	8	5	0	0	-	0	0	0	13	0
Propane/Propylene	279	1,361	557	1,956	-	-163	0	10	4,306	3,361
Normal Butane/Butylene	99	776	164	0	-	472	1	84	482	2,047
Isobutane/Isobutylene	44	-143	0	0	-	-137	123	0	-85	275
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>17,010</b>	<b>703</b>	<b>931</b>	<b>-2,243</b>	<b>18,684</b>	<b>104</b>	<b>2,099</b>	<b>25,185</b>
Other Hydrocarbons/Oxygenates	-	-	680	0	1,560	-239	2,436	43	0	2,000
Unfinished Oils	-	-	3,507	19	-	-1,247	2,739	0	2,034	8,288
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,823	684	-629	-762	13,579	61	0	14,787
Reformulated	-	-	3,208	456	278	-498	4,440	0	0	5,005
Conventional	-	-	9,615	228	-907	-264	9,139	61	0	9,782
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-70	0	65	110
<b>Finished Petroleum Products</b>	<b>-</b>	<b>68,726</b>	<b>37,620</b>	<b>86,423</b>	<b>684</b>	<b>6,947</b>	<b>-</b>	<b>2,290</b>	<b>184,216</b>	<b>126,381</b>
Finished Motor Gasoline	-	38,180	16,505	46,696	684	-351	-	44	102,372	45,392
Reformulated	-	23,044	7,452	8,495	-278	390	-	25	38,298	13,079
Conventional	-	15,136	9,053	38,201	962	-741	-	20	64,073	32,313
Finished Aviation Gasoline	-	0	1	139	-	3	-	0	137	83
Kerosene-Type Jet Fuel	-	3,132	1,370	15,355	-	1,513	-	3	18,341	11,706
Kerosene	-	217	16	0	-	-4	-	1	236	1,352
Distillate Fuel Oil <sup>e</sup>	-	15,751	6,815	21,139	-	8,325	-	169	35,211	45,240
15 ppm sulfur and under	-	0	0	0	-	-59	-	0	59	407
Greater than 15 ppm to 500 ppm sulfur	-	9,630	3,481	14,641	-	1,719	-	1	26,032	16,363
Greater than 500 ppm sulfur	-	6,121	3,334	6,498	-	6,665	-	168	9,120	28,470
Residual Fuel Oil <sup>f</sup>	-	2,956	10,072	1,587	-	-1,503	-	1,586	14,532	13,623
Less than 0.31 percent sulfur	-	1,318	1,343	265	-	-510	-	-	-	2,552
0.31 to 1.00 percent sulfur	-	2,014	3,681	0	-	-1,387	-	-	-	5,605
Greater than 1.00 percent sulfur	-	-376	5,048	1,322	-	394	-	-	-	5,466
Petrochemical Feedstocks	-	344	5	169	-	-63	-	-	581	438
Naphtha for Petro. Feed. Use	-	344	1	195	-	-63	-	-	603	438
Other Oils for Petro. Feed. Use	-	0	4	-26	-	0	-	-	-22	0
Special Naphthas	-	52	200	13	-	-5	-	5	265	74
Lubricants	-	455	101	696	-	-254	-	174	1,332	1,826
Waxes	-	0	43	0	-	-10	-	35	18	200
Petroleum Coke	-	1,493	723	-	-	-84	-	179	2,121	320
Marketable	-	533	723	-	-	-84	-	179	1,161	320
Catalyst	-	960	-	-	-	-	-	-	960	-
Asphalt and Road Oil	-	4,000	1,769	611	-	-566	-	71	6,875	5,916
Still Gas	-	2,092	-	-	-	-	-	-	2,092	-
Miscellaneous Products	-	54	0	18	-	-54	-	23	103	211
<b>Total</b>	<b>1,109</b>	<b>70,725</b>	<b>105,382</b>	<b>89,202</b>	<b>2,674</b>	<b>7,153</b>	<b>68,153</b>	<b>2,665</b>	<b>191,120</b>	<b>173,488</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>3,662</b>	<b>-</b>	<b>288,833</b>	<b>1,357</b>	<b>2,398</b>	<b>1,738</b>	<b>291,555</b>	<b>2,957</b>	<b>0</b>	<b>16,213</b>
<b>Natural Gas Liquids and LRGs</b>	<b>3,108</b>	<b>10,197</b>	<b>10,762</b>	<b>17,500</b>	<b>-</b>	<b>-1,004</b>	<b>829</b>	<b>592</b>	<b>41,150</b>	<b>5,709</b>
Pentanes Plus	513	-	0	0	-	14	0	3	496	26
Liquefied Petroleum Gases	2,595	10,197	10,762	17,500	-	-1,018	829	589	40,654	5,683
Ethane/Ethylene	83	48	0	0	-	0	0	0	131	0
Propane/Propylene	1,667	9,218	9,636	17,265	-	-2,233	0	108	39,911	3,361
Normal Butane/Butylene	481	1,561	763	235	-	1,123	100	482	1,335	2,047
Isobutane/Isobutylene	364	-630	363	0	-	92	729	0	-724	275
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>90,258</b>	<b>3,742</b>	<b>6,043</b>	<b>-8</b>	<b>92,943</b>	<b>1,161</b>	<b>5,947</b>	<b>25,185</b>
Other Hydrocarbons/Oxygenates	-	-	4,786	0	10,153	-349	14,583	705	0	2,000
Unfinished Oils	-	-	19,489	52	-	306	14,135	0	5,100	8,288
Motor Gasoline Blend. Comp. (MGBC)	-	-	65,983	3,690	-4,109	43	65,064	457	0	14,787
Reformulated	-	-	12,962	2,439	4,663	-606	20,670	0	0	5,005
Conventional	-	-	53,021	1,251	-8,772	649	44,394	457	0	9,782
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-8	-839	0	847	110
<b>Finished Petroleum Products</b>	<b>-</b>	<b>392,076</b>	<b>227,370</b>	<b>510,030</b>	<b>4,212</b>	<b>-3,759</b>	<b>-</b>	<b>12,809</b>	<b>1,124,637</b>	<b>126,381</b>
Finished Motor Gasoline	-	221,721	95,281	271,755	4,212	319	-	1,730	590,920	45,392
Reformulated	-	137,210	41,437	49,904	-4,663	-1,294	-	355	224,827	13,079
Conventional	-	84,511	53,844	221,851	8,875	1,613	-	1,375	366,093	32,313
Finished Aviation Gasoline	-	-47	497	612	-	4	-	0	1,058	83
Kerosene-Type Jet Fuel	-	17,499	9,677	90,736	-	2,845	-	1,803	113,264	11,706
Kerosene	-	2,159	304	56	-	-1,846	-	6	4,359	1,352
Distillate Fuel Oil	-	88,277	47,305	131,390	-	-4,841	-	359	271,454	45,240
15 ppm sulfur and under	-	0	329	55	-	16	-	0	368	407
Greater than 15 ppm to 500 ppm sulfur	-	45,965	19,536	83,259	-	-2,512	-	188	151,084	16,363
Greater than 500 ppm sulfur	-	42,312	27,440	48,076	-	-2,345	-	172	120,001	28,470
Residual Fuel Oil <sup>e</sup>	-	18,517	63,693	6,770	-	-3,397	-	4,910	87,467	13,623
Less than 0.31 percent sulfur	-	8,634	10,626	964	-	-1,576	-	-	-	2,552
0.31 to 1.00 percent sulfur	-	10,180	18,848	1,513	-	-1,748	-	-	-	5,605
Greater than 1.00 percent sulfur	-	-297	34,219	4,293	-	-73	-	-	-	5,466
Petrochemical Feedstocks	-	2,244	65	134	-	133	-	-	2,310	438
Naphtha for Petro. Feed. Use	-	2,244	26	389	-	133	-	-	2,526	438
Other Oils for Petro. Feed. Use	-	0	39	-255	-	0	-	-	-216	0
Special Naphthas	-	201	1,409	67	-	51	-	43	1,583	74
Lubricants	-	2,898	521	3,932	-	6	-	703	6,642	1,826
Waxes	-	84	292	0	-	35	-	248	93	200
Petroleum Coke	-	9,483	3,193	-	-	147	-	2,594	9,935	320
Marketable	-	3,489	3,193	-	-	147	-	2,594	3,941	320
Catalyst	-	5,994	-	-	-	-	-	-	5,994	-
Asphalt and Road Oil	-	16,968	5,133	4,058	-	2,701	-	304	23,154	5,916
Still Gas	-	11,853	-	-	-	-	-	-	11,853	-
Miscellaneous Products	-	219	0	520	-	84	-	108	547	211
<b>Total</b>	<b>6,770</b>	<b>402,273</b>	<b>617,223</b>	<b>532,629</b>	<b>12,653</b>	<b>-3,033</b>	<b>385,327</b>	<b>17,519</b>	<b>1,171,734</b>	<b>173,488</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>20</b>	<b>-</b>	<b>1,668</b>	<b>4</b>	<b>35</b>	<b>76</b>	<b>1,645</b>	<b>6</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>17</b>	<b>67</b>	<b>24</b>	<b>65</b>	<b>-</b>	<b>6</b>	<b>4</b>	<b>3</b>	<b>160</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	67	24	65	-	6	4	3	157
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	9	45	19	65	-	-5	0	0	144
Normal Butane/Butylene	3	26	5	0	-	16	0	3	16
Isobutane/Isobutylene	1	-5	0	0	-	-5	4	0	-3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>567</b>	<b>23</b>	<b>31</b>	<b>-75</b>	<b>623</b>	<b>3</b>	<b>70</b>
Other Hydrocarbons/Oxygenates	-	-	23	0	52	-8	81	1	0
Unfinished Oils	-	-	117	1	-	-42	91	0	68
Motor Gasoline Blend. Comp. (MGBC)	-	-	427	23	-21	-25	453	2	0
Reformulated	-	-	107	15	9	-17	148	0	0
Conventional	-	-	321	8	-30	-9	305	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-2	0	2
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,291</b>	<b>1,254</b>	<b>2,881</b>	<b>23</b>	<b>232</b>	<b>-</b>	<b>76</b>	<b>6,141</b>
Finished Motor Gasoline	-	1,273	550	1,557	23	-12	-	1	3,412
Reformulated	-	768	248	283	-9	13	-	1	1,277
Conventional	-	505	302	1,273	32	-25	-	1	2,136
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	104	46	512	-	50	-	0	611
Kerosene	-	7	1	0	-	0	-	0	8
Distillate Fuel Oil <sup>e</sup>	-	525	227	705	-	278	-	6	1,174
Greater than 15 ppm to 500 ppm sulfur	-	0	0	0	-	-2	-	0	2
Greater than 15 ppm to 500 ppm	-	321	116	488	-	57	-	0	868
Greater than 500 ppm sulfur	-	204	111	217	-	222	-	6	304
Residual Fuel Oil <sup>f</sup>	-	99	336	53	-	-50	-	53	484
Less than 0.31 percent sulfur	-	44	45	9	-	-17	-	-	-
0.31 to 1.00 percent sulfur	-	67	123	0	-	-46	-	-	-
Greater than 1.00 percent sulfur	-	-13	168	44	-	13	-	-	-
Petrochemical Feedstocks	-	11	0	6	-	-2	-	-	19
Naphtha for Petro. Feed. Use	-	11	0	7	-	-2	-	-	20
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	7	0	-	0	-	0	9
Lubricants	-	15	3	23	-	-8	-	6	44
Waxes	-	0	1	0	-	0	-	1	1
Petroleum Coke	-	50	24	-	-	-3	-	6	71
Marketable	-	18	24	-	-	-3	-	6	39
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	133	59	20	-	-19	-	2	229
Still Gas	-	70	-	-	-	-	-	-	70
Miscellaneous Products	-	2	0	1	-	-2	-	1	3
<b>Total</b>	<b>37</b>	<b>2,358</b>	<b>3,513</b>	<b>2,973</b>	<b>89</b>	<b>238</b>	<b>2,272</b>	<b>89</b>	<b>6,371</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>20</b>	<b>-</b>	<b>1,596</b>	<b>7</b>	<b>13</b>	<b>10</b>	<b>1,611</b>	<b>16</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>17</b>	<b>56</b>	<b>59</b>	<b>97</b>	<b>-</b>	<b>-6</b>	<b>5</b>	<b>3</b>	<b>227</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	56	59	97	-	-6	5	3	225
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	51	53	95	-	-12	0	1	221
Normal Butane/Butylene	3	9	4	1	-	6	1	3	7
Isobutane/Isobutylene	2	-3	2	0	-	1	4	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>499</b>	<b>21</b>	<b>33</b>	<b>0</b>	<b>513</b>	<b>6</b>	<b>33</b>
Other Hydrocarbons/Oxygenates	-	-	26	0	56	-2	81	4	0
Unfinished Oils	-	-	108	0	-	2	78	0	28
Motor Gasoline Blend. Comp. (MGBC)	-	-	365	20	-23	0	359	3	0
Reformulated	-	-	72	13	26	-3	114	0	0
Conventional	-	-	293	7	-48	4	245	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,166</b>	<b>1,256</b>	<b>2,818</b>	<b>23</b>	<b>-21</b>	<b>-</b>	<b>71</b>	<b>6,213</b>
Finished Motor Gasoline	-	1,225	526	1,501	23	2	-	10	3,265
Reformulated	-	758	229	276	-26	-7	-	2	1,242
Conventional	-	467	297	1,226	49	9	-	8	2,023
Finished Aviation Gasoline	-	0	3	3	-	0	-	0	6
Kerosene-Type Jet Fuel	-	97	53	501	-	16	-	10	626
Kerosene	-	12	2	0	-	-10	-	0	24
Distillate Fuel Oil	-	488	261	726	-	-27	-	2	1,500
15 ppm sulfur and under	-	0	2	0	-	0	-	0	2
Greater than 15 ppm to 500 ppm sulfur	-	254	108	460	-	-14	-	1	835
Greater than 500 ppm sulfur	-	234	152	266	-	-13	-	1	663
Residual Fuel Oil <sup>e</sup>	-	102	352	37	-	-19	-	27	483
Less than 0.31 percent sulfur	-	48	59	5	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	56	104	8	-	-10	-	-	-
Greater than 1.00 percent sulfur	-	-2	189	24	-	0	-	-	-
Petrochemical Feedstocks	-	12	0	1	-	1	-	-	13
Naphtha for Petro. Feed. Use	-	12	0	2	-	1	-	-	14
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	8	0	-	0	-	0	9
Lubricants	-	16	3	22	-	0	-	4	37
Waxes	-	0	2	0	-	0	-	1	1
Petroleum Coke	-	52	18	-	-	1	-	14	55
Marketable	-	19	18	-	-	1	-	14	22
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	94	28	22	-	15	-	2	128
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	1	0	3	-	0	-	1	3
<b>Total</b>	<b>37</b>	<b>2,223</b>	<b>3,410</b>	<b>2,943</b>	<b>70</b>	<b>-17</b>	<b>2,129</b>	<b>97</b>	<b>6,474</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,173</b>	-	<b>32,150</b>	<b>54,714</b>	<b>-1,350</b>	<b>-4,929</b>	<b>103,191</b>	<b>426</b>	<b>0</b>	<b>65,064</b>
Cushing, Oklahoma	-	-	-	-	-	-2,182	-	-	-	18,459
<b>Natural Gas Liquids and LRGs</b>	<b>9,211</b>	<b>4,881</b>	<b>2,079</b>	<b>244</b>	-	<b>5,035</b>	<b>2,639</b>	<b>427</b>	<b>8,314</b>	<b>33,183</b>
Pentanes Plus	1,051	-	37	779	-	253	1,247	131	236	2,451
Liquefied Petroleum Gases	8,160	4,881	2,042	-535	-	4,782	1,392	296	8,078	30,732
Ethane/Ethylene	3,613	0	12	-1,943	-	-365	0	0	2,047	2,093
Propane/Propylene	3,017	3,227	1,778	807	-	3,155	0	88	5,586	17,751
Normal Butane/Butylene	1,008	1,846	61	-9	-	1,939	65	209	693	8,934
Isobutane/Isobutylene	522	-192	191	610	-	53	1,327	0	-249	1,954
<b>Other Liquids</b>	-	-	<b>0</b>	<b>3,469</b>	<b>-6,854</b>	<b>-2,600</b>	<b>50</b>	<b>213</b>	<b>-1,048</b>	<b>30,361</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	3,307	-449	3,543	213	0	2,754
Unfinished Oils	-	-	0	124	-	-897	2,083	0	-1,062	13,034
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,345	-10,160	-1,240	-5,576	1	0	14,564
Reformulated	-	-	0	2,333	-729	-194	1,798	0	0	5,558
Conventional	-	-	0	1,012	-9,431	-1,046	-7,374	1	0	9,006
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-14	0	0	14	9
<b>Finished Petroleum Products</b>	-	<b>106,941</b>	<b>499</b>	<b>33,259</b>	<b>11,410</b>	<b>-4,755</b>	-	<b>1,167</b>	<b>155,696</b>	<b>94,709</b>
Finished Motor Gasoline	-	51,917	7	17,885	11,410	-976	-	1	82,194	36,366
Reformulated	-	11,219	0	50	809	36	-	0	12,042	301
Conventional	-	40,698	7	17,835	10,600	-1,012	-	1	70,152	36,065
Finished Aviation Gasoline	-	159	3	110	-	21	-	0	251	375
Kerosene-Type Jet Fuel	-	6,671	1	4,352	-	-250	-	4	11,270	7,461
Kerosene	-	125	0	0	-	32	-	0	93	595
Distillate Fuel Oil	-	28,639	81	10,064	-	640	-	353	37,791	29,636
15 ppm sulfur and under	-	73	0	95	-	-105	-	0	273	85
Greater than 15 ppm to 500 ppm sulfur	-	22,068	54	8,102	-	185	-	6	30,033	21,766
Greater than 500 ppm sulfur	-	6,498	27	1,867	-	560	-	347	7,486	7,785
Residual Fuel Oil <sup>e</sup>	-	1,596	193	-216	-	-372	-	31	1,914	1,839
Less than 0.31 percent sulfur	-	0	0	0	-	-59	-	-	-	162
0.31 to 1.00 percent sulfur	-	69	68	0	-	-190	-	-	-	261
Greater than 1.00 percent sulfur	-	1,527	125	-216	-	-123	-	-	-	1,416
Petrochemical Feedstocks	-	1,246	24	167	-	-75	-	-	1,512	483
Naphtha for Petro. Feed. Use	-	919	11	-23	-	-100	-	-	1,007	347
Other Oils for Petro. Feed. Use	-	327	13	190	-	25	-	-	505	136
Special Naphthas	-	166	30	200	-	-3	-	0	399	257
Lubricants	-	420	46	499	-	-25	-	110	880	1,113
Waxes	-	81	51	0	-	0	-	30	102	61
Petroleum Coke	-	4,651	0	-	-	-226	-	383	4,494	1,786
Marketable	-	3,192	0	-	-	-226	-	383	3,035	1,786
Catalyst	-	1,459	-	-	-	-	-	-	1,459	-
Asphalt and Road Oil	-	6,451	59	198	-	-3,494	-	251	9,951	14,440
Still Gas	-	4,403	-	-	-	-	-	-	4,403	-
Miscellaneous Products	-	416	4	0	-	-27	-	4	443	297
<b>Total</b>	<b>22,384</b>	<b>111,822</b>	<b>34,728</b>	<b>91,686</b>	<b>3,206</b>	<b>-7,249</b>	<b>105,880</b>	<b>2,233</b>	<b>162,963</b>	<b>223,317</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>78,908</b>	-	<b>184,219</b>	<b>342,916</b>	<b>-4,049</b>	<b>4,154</b>	<b>592,154</b>	<b>5,686</b>	<b>0</b>	<b>65,064</b>
Cushing, Oklahoma	-	-	-	-	-	1,902	-	-	-	18,459
<b>Natural Gas Liquids and LRGs</b>	<b>55,960</b>	<b>20,457</b>	<b>17,825</b>	<b>4,497</b>	-	<b>1,220</b>	<b>16,012</b>	<b>2,848</b>	<b>78,659</b>	<b>33,183</b>
Pentanes Plus	5,737	-	193	3,533	-	157	6,827	610	1,869	2,451
Liquefied Petroleum Gases	50,223	20,457	17,632	964	-	1,063	9,185	2,237	76,791	30,732
Ethane/Ethylene	22,486	0	65	-12,017	-	-1,458	0	0	11,992	2,093
Propane/Propylene	18,519	19,942	15,732	8,522	-	-703	0	269	63,149	17,751
Normal Butane/Butylene	6,175	2,355	1,142	1,620	-	3,022	3,681	1,968	2,621	8,934
Isobutane/Isobutylene	3,043	-1,840	693	2,839	-	202	5,504	0	-971	1,954
<b>Other Liquids</b>	-	-	<b>6</b>	<b>28,719</b>	<b>-35,687</b>	<b>1,486</b>	<b>-6,465</b>	<b>1,079</b>	<b>-3,062</b>	<b>30,361</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	19,729	173	18,479	1,077	0	2,754
Unfinished Oils	-	-	6	6,114	-	681	8,515	0	-3,076	13,034
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	22,605	-55,416	637	-33,450	2	0	14,564
Reformulated	-	-	0	15,447	-5,223	557	9,667	0	0	5,558
Conventional	-	-	0	7,158	-50,193	80	-43,117	2	0	9,006
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-5	-9	0	14	9
<b>Finished Petroleum Products</b>	-	<b>616,042</b>	<b>3,139</b>	<b>190,732</b>	<b>60,717</b>	<b>653</b>	-	<b>5,449</b>	<b>864,528</b>	<b>94,709</b>
Finished Motor Gasoline	-	303,198	221	100,701	60,717	-3,313	-	5	468,145	36,366
Reformulated	-	64,921	0	248	5,777	106	-	1	70,840	301
Conventional	-	238,277	221	100,453	54,940	-3,419	-	4	397,305	36,065
Finished Aviation Gasoline	-	704	15	329	-	-59	-	0	1,107	375
Kerosene-Type Jet Fuel	-	39,018	99	25,985	-	563	-	240	64,299	7,461
Kerosene	-	1,639	0	192	-	-353	-	4	2,180	595
Distillate Fuel Oil	-	161,710	630	59,968	-	-15	-	1,984	220,339	29,636
15 ppm sulfur and under	-	783	0	740	-	-75	-	0	1,598	85
Greater than 15 ppm to 500 ppm sulfur	-	127,472	472	49,904	-	-1,335	-	534	178,649	21,766
Greater than 500 ppm sulfur	-	33,455	158	9,324	-	1,395	-	1,449	40,093	7,785
Residual Fuel Oil <sup>e</sup>	-	9,896	953	-689	-	-178	-	412	9,926	1,839
Less than 0.31 percent sulfur	-	0	7	0	-	-182	-	-	-	162
0.31 to 1.00 percent sulfur	-	552	456	-38	-	-109	-	-	-	261
Greater than 1.00 percent sulfur	-	9,344	490	-651	-	113	-	-	-	1,416
Petrochemical Feedstocks	-	6,996	181	108	-	3	-	-	7,282	483
Naphtha for Petro. Feed. Use	-	5,323	78	-588	-	10	-	-	4,803	347
Other Oils for Petro. Feed. Use	-	1,673	103	696	-	-7	-	-	2,479	136
Special Naphthas	-	975	211	762	-	-22	-	1	1,969	257
Lubricants	-	2,366	351	2,687	-	-64	-	674	4,794	1,113
Waxes	-	485	280	0	-	-24	-	173	616	61
Petroleum Coke	-	27,809	18	-	-	102	-	1,132	26,593	1,786
Marketable	-	19,307	18	-	-	102	-	1,132	18,091	1,786
Catalyst	-	8,502	-	-	-	-	-	-	8,502	-
Asphalt and Road Oil	-	34,486	153	678	-	4,164	-	816	30,337	14,440
Still Gas	-	24,579	-	-	-	-	-	-	24,579	-
Miscellaneous Products	-	2,181	27	11	-	-151	-	10	2,360	297
<b>Total</b>	<b>134,868</b>	<b>636,499</b>	<b>205,189</b>	<b>566,864</b>	<b>20,981</b>	<b>7,513</b>	<b>601,701</b>	<b>15,063</b>	<b>940,125</b>	<b>223,317</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>439</b>	<b>-</b>	<b>1,072</b>	<b>1,824</b>	<b>-45</b>	<b>-164</b>	<b>3,440</b>	<b>14</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-73	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>307</b>	<b>163</b>	<b>69</b>	<b>8</b>	<b>-</b>	<b>168</b>	<b>88</b>	<b>14</b>	<b>277</b>
Pentanes Plus	35	0	1	26	-	8	42	4	8
Liquefied Petroleum Gases	272	163	68	-18	-	159	46	10	269
Ethane/Ethylene	120	0	0	-65	-	-12	0	0	68
Propane/Propylene	101	108	59	27	-	105	0	3	186
Normal Butane/Butylene	34	62	2	0	-	65	2	7	23
Isobutane/Isobutylene	17	-6	6	20	-	2	44	0	-8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>116</b>	<b>-228</b>	<b>-87</b>	<b>2</b>	<b>7</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	110	-15	118	7	0
Unfinished Oils	-	-	0	4	-	-30	69	0	-35
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	112	-339	-41	-186	0	0
Reformulated	-	-	0	78	-24	-6	60	0	0
Conventional	-	-	0	34	-314	-35	-246	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,565</b>	<b>17</b>	<b>1,109</b>	<b>380</b>	<b>-159</b>	<b>-</b>	<b>39</b>	<b>5,190</b>
Finished Motor Gasoline	-	1,731	0	596	380	-33	-	0	2,740
Reformulated	-	374	0	2	27	1	-	0	401
Conventional	-	1,357	0	595	353	-34	-	0	2,338
Finished Aviation Gasoline	-	5	0	4	-	1	-	0	8
Kerosene-Type Jet Fuel	-	222	0	145	-	-8	-	0	376
Kerosene	-	4	0	0	-	1	-	0	3
Distillate Fuel Oil	-	955	3	335	-	21	-	12	1,260
15 ppm sulfur and under	-	2	0	3	-	-4	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	736	2	270	-	6	-	0	1,001
Greater than 500 ppm sulfur	-	217	1	62	-	19	-	12	250
Residual Fuel Oil <sup>e</sup>	-	53	6	-7	-	-12	-	1	64
Less than 0.31 percent sulfur	-	0	0	0	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	51	4	-7	-	-4	-	-	-
Petrochemical Feedstocks	-	42	1	6	-	-3	-	-	50
Naphtha for Petro. Feed. Use	-	31	0	-1	-	-3	-	-	34
Other Oils for Petro. Feed. Use	-	11	0	6	-	1	-	-	17
Special Naphthas	-	6	1	7	-	0	-	0	13
Lubricants	-	14	2	17	-	-1	-	4	29
Waxes	-	3	2	0	-	0	-	1	3
Petroleum Coke	-	155	-	-	-	-8	-	13	150
Marketable	-	106	0	-	-	-8	-	13	101
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	215	2	7	-	-116	-	8	332
Still Gas	-	147	0	-	-	-	-	-	147
Miscellaneous Products	-	14	0	0	-	-1	-	0	15
<b>Total</b>	<b>746</b>	<b>3,727</b>	<b>1,158</b>	<b>3,056</b>	<b>107</b>	<b>-242</b>	<b>3,529</b>	<b>74</b>	<b>5,432</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of Economic Analysis Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>436</b>	<b>-</b>	<b>1,018</b>	<b>1,895</b>	<b>-22</b>	<b>23</b>	<b>3,272</b>	<b>31</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	11	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>309</b>	<b>113</b>	<b>98</b>	<b>25</b>	<b>-</b>	<b>7</b>	<b>88</b>	<b>16</b>	<b>435</b>
Pentanes Plus	32	0	1	20	-	1	38	3	10
Liquefied Petroleum Gases	277	113	97	5	-	6	51	12	424
Ethane/Ethylene	124	0	0	-66	-	-8	0	0	66
Propane/Propylene	102	110	87	47	-	-4	0	1	349
Normal Butane/Butylene	34	13	6	9	-	17	20	11	14
Isobutane/Isobutylene	17	-10	4	16	-	1	30	0	-5
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>159</b>	<b>-197</b>	<b>8</b>	<b>-36</b>	<b>6</b>	<b>-17</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	109	1	102	6	0
Unfinished Oils	-	-	0	34	-	4	47	0	-17
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	125	-306	4	-185	0	0
Reformulated	-	-	0	85	-29	3	53	0	0
Conventional	-	-	0	40	-277	0	-238	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,404</b>	<b>17</b>	<b>1,054</b>	<b>335</b>	<b>4</b>	<b>-</b>	<b>30</b>	<b>4,776</b>
Finished Motor Gasoline	-	1,675	1	556	335	-18	-	0	2,586
Reformulated	-	359	0	1	32	1	-	0	391
Conventional	-	1,316	1	555	304	-19	-	0	2,195
Finished Aviation Gasoline	-	4	0	2	-	0	-	0	6
Kerosene-Type Jet Fuel	-	216	1	144	-	3	-	1	355
Kerosene	-	9	0	1	-	-2	-	0	12
Distillate Fuel Oil	-	893	3	331	-	0	-	11	1,217
15 ppm sulfur and under	-	4	0	4	-	0	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	704	3	276	-	-7	-	3	987
Greater than 500 ppm sulfur	-	185	1	52	-	8	-	8	222
Residual Fuel Oil <sup>e</sup>	-	55	5	-4	-	-1	-	2	55
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	52	3	-4	-	1	-	-	-
Petrochemical Feedstocks	-	39	1	1	-	0	-	-	40
Naphtha for Petro. Feed. Use	-	29	0	-3	-	0	-	-	27
Other Oils for Petro. Feed. Use	-	9	1	4	-	0	-	-	14
Special Naphthas	-	5	1	4	-	0	-	0	11
Lubricants	-	13	2	15	-	0	-	4	26
Waxes	-	3	2	0	-	0	-	1	3
Petroleum Coke	-	154	-	-	-	1	-	6	147
Marketable	-	107	0	-	-	1	-	6	100
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	191	1	4	-	23	-	5	168
Still Gas	-	136	0	-	-	-	-	-	136
Miscellaneous Products	-	12	0	0	-	-1	-	0	13
<b>Total</b>	<b>745</b>	<b>3,517</b>	<b>1,134</b>	<b>3,132</b>	<b>116</b>	<b>42</b>	<b>3,324</b>	<b>83</b>	<b>5,194</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of Economic Analysis Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>93,142</b>	-	<b>194,712</b>	<b>-53,659</b>	<b>8,098</b>	<b>3,608</b>	<b>238,685</b>	<b>0</b>	<b>0</b>	<b>874,478</b>
Commercial	93,142	-	192,805	-	8,098	1,148	238,685	0	-	178,080
Strategic Petroleum Reserve (SPR)	-	-	1,907	-	-	2,460	-	-	-	696,398
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,907	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>35,455</b>	<b>15,446</b>	<b>6,916</b>	<b>2,958</b>	-	<b>8,312</b>	<b>6,793</b>	<b>689</b>	<b>44,981</b>	<b>93,594</b>
Pentanes Plus	5,467	-	2,792	-230	-	1,634	3,188	0	3,207	8,653
Liquefied Petroleum Gases	29,988	15,446	4,124	3,188	-	6,678	3,605	689	41,774	84,941
Ethane/Ethylene	13,764	689	0	4,376	-	-418	0	0	19,247	26,602
Propane/Propylene	10,156	10,682	2,036	-1,382	-	3,610	0	616	17,266	30,389
Normal Butane/Butylene	2,111	4,329	1,358	484	-	4,206	856	74	3,146	24,096
Isobutane/Isobutylene	3,957	-254	730	-290	-	-720	2,749	0	2,114	3,854
<b>Other Liquids</b>	-	-	<b>19,662</b>	<b>-4,636</b>	<b>5,739</b>	<b>3,414</b>	<b>10,739</b>	<b>1,851</b>	<b>4,761</b>	<b>70,755</b>
Other Hydrocarbons/Oxygenates	-	-	180	0	4,549	-187	3,683	1,233	0	3,286
Unfinished Oils	-	-	17,304	-143	-	2,726	9,673	0	4,762	45,579
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,178	-4,493	1,190	868	-2,611	618	0	21,881
Reformulated	-	-	358	-3,064	102	523	-3,127	0	0	1,860
Conventional	-	-	1,820	-1,429	1,088	345	516	618	0	20,021
Aviation Gasoline Blend. Comp.	-	-	0	0	-	7	-6	0	-1	9
<b>Finished Petroleum Products</b>	-	<b>257,020</b>	<b>15,025</b>	<b>-123,094</b>	<b>-1,099</b>	<b>2,962</b>	-	<b>28,401</b>	<b>116,489</b>	<b>127,500</b>
Finished Motor Gasoline	-	112,264	2,099	-68,019	-1,099	2,595	-	4,131	38,520	45,617
Reformulated	-	22,150	0	-9,966	-102	1,466	-	0	10,616	10,328
Conventional	-	90,114	2,099	-58,053	-997	1,129	-	4,131	27,904	35,289
Finished Aviation Gasoline	-	382	0	-249	-	9	-	0	124	533
Kerosene-Type Jet Fuel	-	26,057	18	-20,035	-	114	-	1,228	4,698	12,144
Kerosene	-	1,337	0	0	-	88	-	0	1,249	779
Distillate Fuel Oil	-	60,985	0	-30,939	-	730	-	5,470	23,846	30,001
15 ppm sulfur and under	-	1,008	0	35	-	-11	-	0	1,054	71
Greater than 15 ppm to 500 ppm sulfur	-	42,069	0	-22,609	-	-203	-	1,196	18,467	20,573
Greater than 500 ppm sulfur	-	17,908	0	-8,365	-	944	-	4,274	4,325	9,357
Residual Fuel Oil <sup>e</sup>	-	10,323	2,927	-1,371	-	1,077	-	6,979	3,823	15,912
Less than 0.31 percent sulfur	-	542	395	-265	-	300	-	-	-	930
0.31 to 1.00 percent sulfur	-	1,691	1,726	0	-	623	-	-	-	4,141
Greater than 1.00 percent sulfur	-	8,090	806	-1,106	-	155	-	-	-	10,841
Petrochemical Feedstocks	-	10,178	8,961	-346	-	-204	-	-	18,997	2,363
Naphtha for Petro. Feed. Use	-	5,795	3,059	-182	-	-239	-	-	8,911	1,285
Other Oils for Petro. Feed. Use	-	4,383	5,902	-164	-	35	-	-	10,086	1,078
Special Naphthas	-	994	503	-113	-	-10	-	192	1,202	1,187
Lubricants	-	3,749	136	-1,195	-	-284	-	781	2,193	5,939
Waxes	-	305	3	0	-	2	-	36	270	317
Petroleum Coke	-	14,897	378	-	-	-850	-	9,224	6,901	7,327
Marketable	-	11,131	378	-	-	-850	-	9,224	3,135	7,327
Catalyst	-	3,766	-	-	-	-	-	-	3,766	-
Asphalt and Road Oil	-	4,129	0	-809	-	-458	-	7	3,771	4,645
Still Gas	-	10,049	-	-	-	-	-	-	10,049	-
Miscellaneous Products	-	1,371	0	-18	-	153	-	354	846	736
<b>Total</b>	<b>128,597</b>	<b>272,466</b>	<b>236,315</b>	<b>-178,431</b>	<b>12,739</b>	<b>18,296</b>	<b>256,217</b>	<b>30,942</b>	<b>166,231</b>	<b>1,166,327</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>556,410</b>	<b>-</b>	<b>1,134,507</b>	<b>-332,687</b>	<b>56,571</b>	<b>53,275</b>	<b>1,361,525</b>	<b>0</b>	<b>0</b>	<b>874,478</b>
Commercial	556,410	-	1,123,141	-	56,571	32,477	1,361,525	0	-	178,080
Strategic Petroleum Reserve (SPR)	-	-	11,366	-	-	20,798	-	-	-	696,398
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	11,366	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>219,877</b>	<b>75,559</b>	<b>29,267</b>	<b>8,294</b>	<b>-</b>	<b>25,927</b>	<b>41,038</b>	<b>3,705</b>	<b>262,327</b>	<b>93,594</b>
Pentanes Plus	30,546	-	10,365	-345	-	3,865	20,019	1	16,681	8,653
Liquefied Petroleum Gases	189,331	75,559	18,902	8,639	-	22,062	21,019	3,705	245,645	84,941
Ethane/Ethylene	90,031	3,733	0	27,262	-	9,403	0	0	111,623	26,602
Propane/Propylene	62,574	62,730	7,133	-18,575	-	1,373	0	3,334	109,155	30,389
Normal Butane/Butylene	15,651	10,650	8,001	764	-	10,833	7,421	370	16,442	24,096
Isobutane/Isobutylene	21,075	-1,554	3,768	-812	-	453	13,598	0	8,426	3,854
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>73,511</b>	<b>-40,747</b>	<b>35,474</b>	<b>5,565</b>	<b>63,491</b>	<b>9,899</b>	<b>-10,717</b>	<b>70,755</b>
Other Hydrocarbons/Oxygenates	-	-	696	0	23,559	-430	20,028	4,657	0	3,286
Unfinished Oils	-	-	61,231	-6,280	-	2,711	62,955	0	-10,715	45,579
Motor Gasoline Blend. Comp. (MGBC)	-	-	11,584	-34,467	11,915	3,280	-19,490	5,242	0	21,881
Reformulated	-	-	358	-24,870	6,516	251	-18,247	0	0	1,860
Conventional	-	-	11,226	-9,597	5,399	3,029	-1,243	5,242	0	20,021
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-2	0	-2	9
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,488,531</b>	<b>75,950</b>	<b>-729,785</b>	<b>-11,687</b>	<b>1,930</b>	<b>-</b>	<b>141,994</b>	<b>679,085</b>	<b>127,500</b>
Finished Motor Gasoline	-	658,473	4,788	-396,564	-11,687	829	-	21,917	232,263	45,617
Reformulated	-	121,423	0	-54,659	-6,503	1,053	-	362	58,846	10,328
Conventional	-	537,050	4,788	-341,905	-5,184	-224	-	21,555	173,418	35,289
Finished Aviation Gasoline	-	2,000	0	-1,181	-	26	-	0	793	533
Kerosene-Type Jet Fuel	-	148,133	141	-120,102	-	-1,180	-	6,991	22,361	12,144
Kerosene	-	8,321	0	-127	-	196	-	652	7,346	779
Distillate Fuel Oil	-	346,303	169	-192,863	-	146	-	22,664	130,799	30,001
15 ppm sulfur and under	-	2,870	0	-665	-	-53	-	0	2,258	71
Greater than 15 ppm to 500 ppm sulfur	-	244,837	169	-134,804	-	-193	-	6,055	104,340	20,573
Greater than 500 ppm sulfur	-	98,596	0	-57,394	-	392	-	16,608	24,202	9,357
Residual Fuel Oil <sup>e</sup>	-	58,285	12,137	-6,081	-	-245	-	37,903	26,683	15,912
Less than 0.31 percent sulfur	-	3,778	1,263	-964	-	-32	-	-	-	930
0.31 to 1.00 percent sulfur	-	7,213	4,111	-1,475	-	-610	-	-	-	4,141
Greater than 1.00 percent sulfur	-	47,294	6,763	-3,642	-	398	-	-	-	10,841
Petrochemical Feedstocks	-	65,024	54,262	-252	-	269	-	-	118,765	2,363
Naphtha for Petro. Feed. Use	-	36,088	24,602	189	-	244	-	-	60,635	1,285
Other Oils for Petro. Feed. Use	-	28,936	29,660	-441	-	25	-	-	58,130	1,078
Special Naphthas	-	5,269	943	-729	-	-283	-	1,830	3,936	1,187
Lubricants	-	22,026	1,162	-6,619	-	-44	-	5,398	11,215	5,939
Waxes	-	1,725	15	0	-	-42	-	312	1,470	317
Petroleum Coke	-	84,901	2,157	-	-	2,456	-	43,200	41,402	7,327
Marketable	-	64,117	2,157	-	-	2,456	-	43,200	20,618	7,327
Catalyst	-	20,784	-	-	-	-	-	-	20,784	-
Asphalt and Road Oil	-	22,453	176	-4,736	-	-59	-	202	17,750	4,645
Still Gas	-	59,390	-	-	-	-	-	-	59,390	-
Miscellaneous Products	-	6,228	0	-531	-	-139	-	925	4,911	736
<b>Total</b>	<b>776,287</b>	<b>1,564,090</b>	<b>1,313,235</b>	<b>-1,094,925</b>	<b>80,358</b>	<b>86,697</b>	<b>1,466,054</b>	<b>155,599</b>	<b>930,695</b>	<b>1,166,327</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,105</b>	<b>-</b>	<b>6,490</b>	<b>-1,789</b>	<b>270</b>	<b>120</b>	<b>7,956</b>	<b>0</b>	<b>0</b>
Commercial	3,105	-	6,427	-	270	38	7,956	0	-
Strategic Petroleum Reserve (SPR)	-	-	64	-	-	82	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	64	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,182</b>	<b>515</b>	<b>231</b>	<b>99</b>	<b>-</b>	<b>277</b>	<b>226</b>	<b>23</b>	<b>1,499</b>
Pentanes Plus	182	-	93	-8	-	54	106	0	107
Liquefied Petroleum Gases	1,000	515	137	106	-	223	120	23	1,392
Ethane/Ethylene	459	23	0	146	-	-14	0	0	642
Propane/Propylene	339	356	68	-46	-	120	0	21	576
Normal Butane/Butylene	70	144	45	16	-	140	29	2	105
Isobutane/Isobutylene	132	-8	24	-10	-	-24	92	0	70
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>655</b>	<b>-155</b>	<b>191</b>	<b>114</b>	<b>358</b>	<b>62</b>	<b>159</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	152	-6	123	41	0
Unfinished Oils	-	-	577	-5	-	91	322	0	159
Motor Gasoline Blend. Comp. (MGBC)	-	-	73	-150	40	29	-87	21	0
Reformulated	-	-	12	-102	3	17	-104	0	0
Conventional	-	-	61	-48	36	12	17	21	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>8,567</b>	<b>501</b>	<b>-4,103</b>	<b>-37</b>	<b>99</b>	<b>-</b>	<b>947</b>	<b>3,883</b>
Finished Motor Gasoline	-	3,742	70	-2,267	-37	87	-	138	1,284
Reformulated	-	738	0	-332	-3	49	-	0	354
Conventional	-	3,004	70	-1,935	-33	38	-	138	930
Finished Aviation Gasoline	-	13	0	-8	-	0	-	0	4
Kerosene-Type Jet Fuel	-	869	1	-668	-	4	-	41	157
Kerosene	-	45	0	0	-	3	-	0	42
Distillate Fuel Oil	-	2,033	0	-1,031	-	24	-	182	795
15 ppm sulfur and under	-	34	0	1	-	0	-	0	35
Greater than 15 ppm to 500 ppm sulfur	-	1,402	0	-754	-	-7	-	40	616
Greater than 500 ppm sulfur	-	597	0	-279	-	31	-	142	144
Residual Fuel Oil <sup>e</sup>	-	344	98	-46	-	36	-	233	127
Less than 0.31 percent sulfur	-	18	13	-9	-	10	-	-	-
0.31 to 1.00 percent sulfur	-	56	58	0	-	21	-	-	-
Greater than 1.00 percent sulfur	-	270	27	-37	-	5	-	-	-
Petrochemical Feedstocks	-	339	299	-12	-	-7	-	-	633
Naphtha for Petro. Feed. Use	-	193	102	-6	-	-8	-	-	297
Other Oils for Petro. Feed. Use	-	146	197	-5	-	1	-	-	336
Special Naphthas	-	33	17	-4	-	0	-	6	40
Lubricants	-	125	5	-40	-	-9	-	26	73
Waxes	-	10	0	0	-	0	-	1	9
Petroleum Coke	-	497	13	-	-	-28	-	307	230
Marketable	-	371	13	-	-	-28	-	307	105
Catalyst	-	126	-	-	-	-	-	-	126
Asphalt and Road Oil	-	138	0	-27	-	-15	-	0	126
Still Gas	-	335	-	-	-	-	-	-	335
Miscellaneous Products	-	46	0	-1	-	5	-	12	28
<b>Total</b>	<b>4,287</b>	<b>9,082</b>	<b>7,877</b>	<b>-5,948</b>	<b>425</b>	<b>610</b>	<b>8,541</b>	<b>1,031</b>	<b>5,541</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,074</b>	<b>-</b>	<b>6,268</b>	<b>-1,838</b>	<b>313</b>	<b>294</b>	<b>7,522</b>	<b>0</b>	<b>0</b>
Commercial	3,074	-	6,205	-	313	179	7,522	0	-
Strategic Petroleum Reserve (SPR)	-	-	63	-	-	115	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	63	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,215</b>	<b>417</b>	<b>162</b>	<b>46</b>	<b>-</b>	<b>143</b>	<b>227</b>	<b>20</b>	<b>1,449</b>
Pentanes Plus	169	-	57	-2	-	21	111	0	92
Liquefied Petroleum Gases	1,046	417	104	48	-	122	116	20	1,357
Ethane/Ethylene	497	21	0	151	-	52	0	0	617
Propane/Propylene	346	347	39	-103	-	8	0	18	603
Normal Butane/Butylene	86	59	44	4	-	60	41	2	91
Isobutane/Isobutylene	116	-9	21	-4	-	3	75	0	47
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>406</b>	<b>-225</b>	<b>196</b>	<b>31</b>	<b>351</b>	<b>55</b>	<b>-59</b>
Other Hydrocarbons/Oxygenates	-	-	4	0	130	-2	111	26	0
Unfinished Oils	-	-	338	-35	-	15	348	0	-59
Motor Gasoline Blend. Comp. (MGBC)	-	-	64	-190	66	18	-108	29	0
Reformulated	-	-	2	-137	36	1	-101	0	0
Conventional	-	-	62	-53	30	17	-7	29	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>8,224</b>	<b>420</b>	<b>-4,032</b>	<b>-65</b>	<b>11</b>	<b>-</b>	<b>784</b>	<b>3,752</b>
Finished Motor Gasoline	-	3,638	26	-2,191	-65	5	-	121	1,283
Reformulated	-	671	0	-302	-36	6	-	2	325
Conventional	-	2,967	26	-1,889	-29	-1	-	119	958
Finished Aviation Gasoline	-	11	0	-7	-	0	-	0	4
Kerosene-Type Jet Fuel	-	818	1	-664	-	-7	-	39	124
Kerosene	-	46	0	-1	-	1	-	4	41
Distillate Fuel Oil	-	1,913	1	-1,066	-	1	-	125	723
15 ppm sulfur and under	-	16	0	-4	-	0	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	1,353	1	-745	-	-1	-	33	576
Greater than 500 ppm sulfur	-	545	0	-317	-	2	-	92	134
Residual Fuel Oil <sup>e</sup>	-	322	67	-34	-	-1	-	209	147
Less than 0.31 percent sulfur	-	21	7	-5	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	40	23	-8	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	261	37	-20	-	2	-	-	-
Petrochemical Feedstocks	-	359	300	-1	-	1	-	-	656
Naphtha for Petro. Feed. Use	-	199	136	1	-	1	-	-	335
Other Oils for Petro. Feed. Use	-	160	164	-2	-	0	-	-	321
Special Naphthas	-	29	5	-4	-	-2	-	10	22
Lubricants	-	122	6	-37	-	0	-	30	62
Waxes	-	10	0	0	-	0	-	2	8
Petroleum Coke	-	469	12	-	-	14	-	239	229
Marketable	-	354	12	-	-	14	-	239	114
Catalyst	-	115	-	-	-	-	-	-	115
Asphalt and Road Oil	-	124	1	-26	-	0	-	1	98
Still Gas	-	328	-	-	-	-	-	-	328
Miscellaneous Products	-	34	0	-3	-	-1	-	5	27
<b>Total</b>	<b>4,289</b>	<b>8,641</b>	<b>7,255</b>	<b>-6,049</b>	<b>444</b>	<b>479</b>	<b>8,100</b>	<b>860</b>	<b>5,142</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>9,693</b>	<b>-</b>	<b>10,082</b>	<b>-1,175</b>	<b>-1,774</b>	<b>-427</b>	<b>17,216</b>	<b>37</b>	<b>0</b>	<b>12,915</b>
<b>Natural Gas Liquids and LRGs</b>	<b>5,810</b>	<b>227</b>	<b>137</b>	<b>-5,158</b>	<b>-</b>	<b>1</b>	<b>465</b>	<b>36</b>	<b>514</b>	<b>1,508</b>
Pentanes Plus	896	-	13	-549	-	-1	190	29	142	173
Liquefied Petroleum Gases	4,914	227	124	-4,609	-	2	275	7	372	1,335
Ethane/Ethylene	2,336	0	0	-2,433	-	-1	0	0	-96	326
Propane/Propylene	1,615	245	66	-1,381	-	21	0	7	517	467
Normal Butane/Butylene	662	68	58	-475	-	-17	124	0	206	369
Isobutane/Isobutylene	301	-86	0	-320	-	-1	151	0	-255	173
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>541</b>	<b>-535</b>	<b>1,072</b>	<b>1</b>	<b>3</b>	<b>4,407</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	198	-26	223	1	0	83
Unfinished Oils	-	-	0	0	-	-409	406	0	3	2,614
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	343	-100	443	0	0	1,710
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	343	-100	443	0	0	1,710
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>19,149</b>	<b>230</b>	<b>-302</b>	<b>-313</b>	<b>-1,422</b>	<b>-</b>	<b>26</b>	<b>20,160</b>	<b>10,956</b>
Finished Motor Gasoline	-	9,056	0	-29	-313	-190	-	0	8,904	4,514
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,056	0	-29	-313	-190	-	0	8,904	4,514
Finished Aviation Gasoline	-	15	2	0	-	4	-	0	13	25
Kerosene-Type Jet Fuel	-	928	10	186	-	-47	-	3	1,168	588
Kerosene	-	-11	0	0	-	-15	-	0	4	70
Distillate Fuel Oil	-	5,470	158	-459	-	-725	-	0	5,894	2,415
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,644	149	-416	-	-651	-	0	5,028	2,024
Greater than 500 ppm sulfur	-	826	9	-43	-	-74	-	0	866	391
Residual Fuel Oil <sup>e</sup>	-	497	0	0	-	19	-	1	477	385
Less than 0.31 percent sulfur	-	45	0	0	-	-6	-	-	-	8
0.31 to 1.00 percent sulfur	-	91	0	0	-	-26	-	-	-	123
Greater than 1.00 percent sulfur	-	361	0	0	-	51	-	-	-	254
Petrochemical Feedstocks	-	24	0	0	-	0	-	-	24	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	24	0	0	-	0	-	-	24	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	69	0	0	-	0	-	0	69	15
Petroleum Coke	-	629	0	-	-	40	-	3	586	94
Marketable	-	398	0	-	-	40	-	3	355	94
Catalyst	-	231	-	-	-	-	-	-	231	-
Asphalt and Road Oil	-	1,653	60	0	-	-507	-	8	2,212	2,838
Still Gas	-	742	-	-	-	-	-	-	742	-
Miscellaneous Products	-	77	0	0	-	-1	-	0	78	9
<b>Total</b>	<b>15,503</b>	<b>19,376</b>	<b>10,449</b>	<b>-6,635</b>	<b>-1,546</b>	<b>-2,383</b>	<b>18,753</b>	<b>100</b>	<b>20,677</b>	<b>29,786</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-840, "Monthly Refinery Report."

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>57,722</b>	-	<b>61,187</b>	<b>-11,586</b>	<b>-7,127</b>	<b>543</b>	<b>99,424</b>	<b>228</b>	<b>0</b>	<b>12,915</b>
<b>Natural Gas Liquids and LRGs</b>	<b>37,508</b>	<b>1,058</b>	<b>1,330</b>	<b>-30,291</b>	-	-43	<b>2,635</b>	<b>177</b>	<b>6,836</b>	<b>1,508</b>
Pentanes Plus	5,341	-	62	-3,188	-	7	1,041	143	1,024	173
Liquefied Petroleum Gases	32,167	1,058	1,268	-27,103	-	-50	1,594	34	5,812	1,335
Ethane/Ethylene	15,653	0	0	-15,245	-	-3	0	0	411	326
Propane/Propylene	10,409	1,548	1,044	-7,212	-	-169	0	12	5,946	467
Normal Butane/Butylene	4,328	-142	224	-2,619	-	104	853	22	812	369
Isobutane/Isobutylene	1,777	-348	0	-2,027	-	18	741	0	-1,357	173
<b>Other Liquids</b>	-	-	<b>0</b>	<b>0</b>	<b>1,660</b>	<b>-291</b>	<b>2,317</b>	<b>10</b>	<b>-376</b>	<b>4,407</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	1,110	-22	1,122	10	0	83
Unfinished Oils	-	-	0	0	-	24	352	0	-376	2,614
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	550	-293	843	0	0	1,710
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	550	-293	843	0	0	1,710
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>106,911</b>	<b>1,354</b>	<b>7,675</b>	<b>-387</b>	<b>318</b>	-	<b>193</b>	<b>115,042</b>	<b>10,956</b>
Finished Motor Gasoline	-	50,456	60	5,706	-387	-147	-	0	55,981	4,514
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	50,456	60	5,706	-387	-147	-	0	55,981	4,514
Finished Aviation Gasoline	-	40	9	0	-	-30	-	0	79	25
Kerosene-Type Jet Fuel	-	5,322	50	2,329	-	24	-	5	7,672	588
Kerosene	-	240	0	-121	-	13	-	0	106	70
Distillate Fuel Oil	-	30,500	989	-239	-	-867	-	0	32,117	2,415
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	25,754	936	-133	-	-646	-	0	27,203	2,024
Greater than 500 ppm sulfur	-	4,746	53	-106	-	-221	-	0	4,914	391
Residual Fuel Oil <sup>e</sup>	-	2,722	0	0	-	44	-	18	2,660	385
Less than 0.31 percent sulfur	-	239	0	0	-	-6	-	-	-	8
0.31 to 1.00 percent sulfur	-	746	0	0	-	15	-	-	-	123
Greater than 1.00 percent sulfur	-	1,737	0	0	-	35	-	-	-	254
Petrochemical Feedstocks	-	136	0	0	-	0	-	-	136	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	136	0	0	-	0	-	-	136	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	3
Lubricants	-	0	0	0	-	0	-	100	-100	0
Waxes	-	395	0	0	-	-16	-	3	408	15
Petroleum Coke	-	3,369	0	-	-	36	-	15	3,318	94
Marketable	-	2,065	0	-	-	36	-	15	2,014	94
Catalyst	-	1,304	-	-	-	-	-	-	1,304	-
Asphalt and Road Oil	-	9,238	246	0	-	1,287	-	50	8,147	2,838
Still Gas	-	4,075	-	-	-	-	-	-	4,075	-
Miscellaneous Products	-	419	0	0	-	-25	-	0	444	9
<b>Total</b>	<b>95,230</b>	<b>107,969</b>	<b>63,871</b>	<b>-34,202</b>	<b>-5,855</b>	<b>527</b>	<b>104,376</b>	<b>608</b>	<b>121,502</b>	<b>29,786</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>323</b>	<b>-</b>	<b>336</b>	<b>-39</b>	<b>-59</b>	<b>-14</b>	<b>574</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>194</b>	<b>8</b>	<b>5</b>	<b>-172</b>	<b>-</b>	<b>0</b>	<b>16</b>	<b>1</b>	<b>17</b>
Pentanes Plus	30	-	0	-18	-	0	6	1	5
Liquefied Petroleum Gases	164	8	4	-154	-	0	9	0	12
Ethane/Ethylene	78	0	0	-81	-	0	0	0	-3
Propane/Propylene	54	8	2	-46	-	1	0	0	17
Normal Butane/Butylene	22	2	2	-16	-	-1	4	0	7
Isobutane/Isobutylene	10	-3	0	-11	-	0	5	0	-9
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>-18</b>	<b>36</b>	<b>0</b>	<b>0</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	7	-1	7	0	0
Unfinished Oils	-	-	0	0	-	-14	14	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	11	-3	15	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	11	-3	15	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>638</b>	<b>8</b>	<b>-10</b>	<b>-10</b>	<b>-47</b>	<b>-</b>	<b>1</b>	<b>672</b>
Finished Motor Gasoline	-	302	0	-1	-10	-6	-	0	297
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	302	0	-1	-10	-6	-	0	297
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	0	6	-	-2	-	0	39
Kerosene	-	0	0	0	-	-1	-	0	0
Distillate Fuel Oil	-	182	5	-15	-	-24	-	0	196
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	155	5	-14	-	-22	-	0	168
Greater than 500 ppm sulfur	-	28	0	-1	-	-2	-	0	29
Residual Fuel Oil <sup>e</sup>	-	17	0	0	-	1	-	0	16
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	12	0	0	-	2	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	21	0	-	-	1	-	0	20
Marketable	-	13	0	-	-	1	-	0	12
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	55	2	0	-	-17	-	0	74
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	3	0	0	-	0	-	0	3
<b>Total</b>	<b>517</b>	<b>646</b>	<b>348</b>	<b>-221</b>	<b>-52</b>	<b>-79</b>	<b>625</b>	<b>3</b>	<b>689</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>319</b>	<b>-</b>	<b>338</b>	<b>-64</b>	<b>-39</b>	<b>3</b>	<b>549</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>207</b>	<b>6</b>	<b>7</b>	<b>-167</b>	<b>-</b>	<b>0</b>	<b>15</b>	<b>1</b>	<b>38</b>
Pentanes Plus	30	-	0	-18	-	0	6	1	6
Liquefied Petroleum Gases	178	6	7	-150	-	0	9	0	32
Ethane/Ethylene	86	0	0	-84	-	0	0	0	2
Propane/Propylene	58	9	6	-40	-	-1	0	0	33
Normal Butane/Butylene	24	-1	1	-14	-	1	5	0	4
Isobutane/Isobutylene	10	-2	0	-11	-	0	4	0	-7
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>-2</b>	<b>13</b>	<b>0</b>	<b>-2</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	6	0	6	0	0
Unfinished Oils	-	-	0	0	-	0	2	0	-2
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	3	-2	5	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	3	-2	5	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>591</b>	<b>7</b>	<b>42</b>	<b>-2</b>	<b>2</b>	<b>-</b>	<b>1</b>	<b>636</b>
Finished Motor Gasoline	-	279	0	32	-2	-1	-	0	309
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	279	0	32	-2	-1	-	0	309
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	29	0	13	-	0	-	0	42
Kerosene	-	1	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	169	5	-1	-	-5	-	0	177
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	142	5	-1	-	-4	-	0	150
Greater than 500 ppm sulfur	-	26	0	-1	-	-1	-	0	27
Residual Fuel Oil <sup>e</sup>	-	15	0	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	1	-1
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	51	1	0	-	7	-	0	45
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	2	0	0	-	0	-	0	2
<b>Total</b>	<b>526</b>	<b>597</b>	<b>353</b>	<b>-189</b>	<b>-32</b>	<b>3</b>	<b>577</b>	<b>3</b>	<b>671</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>46,238</b>	<b>-</b>	<b>35,608</b>	<b>0</b>	<b>382</b>	<b>-1,467</b>	<b>83,695</b>	<b>0</b>	<b>0</b>	<b>56,937</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,529</b>	<b>2,889</b>	<b>88</b>	<b>0</b>	<b>-</b>	<b>734</b>	<b>1,994</b>	<b>632</b>	<b>2,146</b>	<b>3,666</b>
Pentanes Plus	1,366	-	0	0	-	36	1,086	51	193	232
Liquefied Petroleum Gases	1,163	2,889	88	0	-	698	908	581	1,953	3,434
Ethane/Ethylene	2	0	0	0	-	0	0	0	2	0
Propane/Propylene	388	1,788	51	0	-	391	0	532	1,304	1,000
Normal Butane/Butylene	230	1,404	37	0	-	259	599	49	764	1,929
Isobutane/Isobutylene	543	-303	0	0	-	48	309	0	-117	505
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2,156</b>	<b>464</b>	<b>2,662</b>	<b>367</b>	<b>5,130</b>	<b>95</b>	<b>-310</b>	<b>41,866</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	2,691	-96	2,697	90	0	1,528
Unfinished Oils	-	-	1,285	0	-	-538	2,133	0	-310	19,007
Motor Gasoline Blend. Comp. (MGBC)	-	-	871	464	-28	1,001	300	6	0	21,331
Reformulated	-	-	279	275	352	860	46	0	0	10,825
Conventional	-	-	592	189	-380	141	254	6	0	10,506
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>93,250</b>	<b>3,134</b>	<b>3,714</b>	<b>235</b>	<b>-1,443</b>	<b>-</b>	<b>7,644</b>	<b>94,132</b>	<b>43,108</b>
Finished Motor Gasoline	-	44,694	1,100	3,467	235	-145	-	236	49,404	10,039
Reformulated	-	32,078	0	1,421	-352	-401	-	133	33,415	1,683
Conventional	-	12,616	1,100	2,046	587	256	-	103	15,990	8,356
Finished Aviation Gasoline	-	74	1	0	-	-6	-	0	81	288
Kerosene-Type Jet Fuel	-	14,130	797	142	-	63	-	801	14,205	8,961
Kerosene	-	35	0	0	-	1	-	0	34	88
Distillate Fuel Oil	-	17,386	26	195	-	-1,155	-	822	17,940	11,481
15 ppm sulfur and under	-	363	21	-130	-	-5	-	0	259	468
Greater than 15 ppm to 500 ppm sulfur	-	14,131	4	282	-	-1,074	-	334	15,157	8,614
Greater than 500 ppm sulfur	-	2,892	1	43	-	-76	-	488	2,524	2,399
Residual Fuel Oil <sup>e</sup>	-	4,531	1,038	0	-	336	-	1,196	4,037	5,658
Less than 0.31 percent sulfur	-	235	345	0	-	13	-	-	-	235
0.31 to 1.00 percent sulfur	-	1,156	169	0	-	130	-	-	-	1,603
Greater than 1.00 percent sulfur	-	3,140	524	0	-	126	-	-	-	3,707
Petrochemical Feedstocks	-	334	51	10	-	-42	-	-	437	104
Naphtha for Petro. Feed. Use	-	0	51	10	-	0	-	-	61	0
Other Oils for Petro. Feed. Use	-	334	0	0	-	-42	-	-	376	104
Special Naphthas	-	36	0	-100	-	-1	-	287	-350	26
Lubricants	-	615	0	0	-	39	-	355	221	1,226
Waxes	-	0	42	0	-	0	-	14	28	0
Petroleum Coke	-	5,280	26	-	-	-175	-	3,837	1,644	2,363
Marketable	-	4,006	26	-	-	-175	-	3,837	370	2,363
Catalyst	-	1,274	-	-	-	-	-	0	1,274	-
Asphalt and Road Oil	-	1,562	53	0	-	-384	-	81	1,918	2,721
Still Gas	-	4,307	-	-	-	-	-	0	4,307	-
Miscellaneous Products	-	266	0	0	-	26	-	14	226	153
<b>Total</b>	<b>48,767</b>	<b>96,139</b>	<b>40,986</b>	<b>4,178</b>	<b>3,279</b>	<b>-1,809</b>	<b>90,819</b>	<b>8,372</b>	<b>95,967</b>	<b>145,577</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>291,862</b>	<b>-</b>	<b>182,452</b>	<b>0</b>	<b>-1,812</b>	<b>4,017</b>	<b>468,484</b>	<b>1</b>	<b>0</b>	<b>56,937</b>
<b>Natural Gas Liquids and LRGs</b>	<b>14,819</b>	<b>13,778</b>	<b>449</b>	<b>0</b>	<b>-</b>	<b>539</b>	<b>12,693</b>	<b>3,036</b>	<b>12,778</b>	<b>3,666</b>
Pentanes Plus	7,209	-	0	0	-	212	5,637	150	1,210	232
Liquefied Petroleum Gases	7,610	13,778	449	0	-	327	7,056	2,886	11,568	3,434
Ethane/Ethylene	21	0	0	0	-	-1	0	0	22	0
Propane/Propylene	2,382	10,333	390	0	-	-262	0	2,791	10,576	1,000
Normal Butane/Butylene	2,030	5,199	59	0	-	697	4,623	95	1,873	1,929
Isobutane/Isobutylene	3,177	-1,754	0	0	-	-107	2,433	0	-903	505
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>16,423</b>	<b>8,286</b>	<b>14,809</b>	<b>-304</b>	<b>38,471</b>	<b>683</b>	<b>668</b>	<b>41,866</b>
Other Hydrocarbons/Oxygenates	-	-	348	0	18,420	147	17,964	657	0	1,528
Unfinished Oils	-	-	8,128	114	-	819	6,755	0	668	19,007
Motor Gasoline Blend. Comp. (MGBC)	-	-	7,947	8,172	-3,611	-1,270	13,752	26	0	21,331
Reformulated	-	-	2,118	6,984	-3,610	-1,986	7,478	0	0	10,825
Conventional	-	-	5,829	1,188	-1	716	6,274	26	0	10,506
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>538,669</b>	<b>20,655</b>	<b>21,348</b>	<b>4,351</b>	<b>-2,129</b>	<b>-</b>	<b>40,905</b>	<b>546,247</b>	<b>43,108</b>
Finished Motor Gasoline	-	267,517	5,501	18,402	4,351	1,118	-	2,483	292,170	10,039
Reformulated	-	194,519	0	4,507	3,728	812	-	932	201,010	1,683
Conventional	-	72,998	5,501	13,895	623	306	-	1,551	91,159	8,356
Finished Aviation Gasoline	-	246	5	240	-	20	-	0	471	288
Kerosene-Type Jet Fuel	-	78,619	5,720	1,052	-	-1,575	-	4,491	82,475	8,961
Kerosene	-	157	0	0	-	-13	-	6	164	88
Distillate Fuel Oil	-	94,364	2,969	1,744	-	-1,696	-	3,228	97,545	11,481
15 ppm sulfur and under	-	1,847	375	-130	-	-129	-	0	2,221	468
Greater than 15 ppm to 500 ppm sulfur	-	75,829	1,351	1,774	-	-1,448	-	1,092	79,310	8,614
Greater than 500 ppm sulfur	-	16,688	1,243	100	-	-119	-	2,136	16,014	2,399
Residual Fuel Oil <sup>e</sup>	-	29,711	5,861	0	-	-1,170	-	10,701	26,041	5,658
Less than 0.31 percent sulfur	-	1,115	1,069	0	-	17	-	-	-	235
0.31 to 1.00 percent sulfur	-	7,843	586	0	-	-282	-	-	-	1,603
Greater than 1.00 percent sulfur	-	20,753	4,206	0	-	-734	-	-	-	3,707
Petrochemical Feedstocks	-	1,998	51	10	-	-15	-	-	2,074	104
Naphtha for Petro. Feed. Use	-	16	51	10	-	-2	-	-	79	0
Other Oils for Petro. Feed. Use	-	1,982	0	0	-	-13	-	-	1,995	104
Special Naphthas	-	151	0	-100	-	2	-	1,961	-1,912	26
Lubricants	-	3,204	105	0	-	-162	-	748	2,723	1,226
Waxes	-	0	113	0	-	0	-	66	47	0
Petroleum Coke	-	30,040	114	-	-	966	-	16,684	12,504	2,363
Marketable	-	22,726	114	-	-	966	-	16,684	5,190	2,363
Catalyst	-	7,314	-	-	-	-	-	0	7,314	-
Asphalt and Road Oil	-	7,032	211	0	-	392	-	456	6,395	2,721
Still Gas	-	24,487	-	-	-	-	-	0	24,487	-
Miscellaneous Products	-	1,143	5	0	-	4	-	81	1,063	153
<b>Total</b>	<b>306,681</b>	<b>552,447</b>	<b>219,979</b>	<b>29,634</b>	<b>17,348</b>	<b>2,123</b>	<b>519,648</b>	<b>44,625</b>	<b>559,693</b>	<b>145,577</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."

**Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	1,541	-	1,187	0	13	-49	2,790	0	0
<b>Natural Gas Liquids and LRGs</b>	<b>84</b>	<b>96</b>	<b>3</b>	<b>0</b>	<b>-</b>	<b>24</b>	<b>66</b>	<b>21</b>	<b>72</b>
Pentanes Plus	46	-	0	0	-	1	36	2	6
Liquefied Petroleum Gases	39	96	3	0	-	23	30	19	65
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	60	2	0	-	13	0	18	43
Normal Butane/Butylene	8	47	1	0	-	9	20	2	25
Isobutane/Isobutylene	18	-10	0	0	-	2	10	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>72</b>	<b>15</b>	<b>89</b>	<b>12</b>	<b>171</b>	<b>3</b>	<b>-10</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	90	-3	90	3	0
Unfinished Oils	-	-	43	0	-	-18	71	0	-10
Motor Gasoline Blend. Comp. (MGBC)	-	-	29	15	-1	33	10	0	0
Reformulated	-	-	9	9	12	29	2	0	0
Conventional	-	-	20	6	-13	5	8	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,108</b>	<b>104</b>	<b>124</b>	<b>8</b>	<b>-48</b>	<b>-</b>	<b>255</b>	<b>3,138</b>
Finished Motor Gasoline	-	1,490	37	116	8	-5	-	8	1,647
Reformulated	-	1,069	0	47	-12	-13	-	4	1,114
Conventional	-	421	37	68	20	9	-	3	533
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	3
Kerosene-Type Jet Fuel	-	471	27	5	-	2	-	27	473
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	580	1	7	-	-39	-	27	598
15 ppm sulfur and under	-	12	1	-4	-	0	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	471	0	9	-	-36	-	11	505
Greater than 500 ppm sulfur	-	96	0	1	-	-3	-	16	84
Residual Fuel Oil <sup>e</sup>	-	151	35	0	-	11	-	40	135
Less than 0.31 percent sulfur	-	8	12	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	39	6	0	-	4	-	-	-
Greater than 1.00 percent sulfur	-	105	17	0	-	4	-	-	-
Petrochemical Feedstocks	-	11	2	0	-	-1	-	-	15
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	11	0	0	-	-1	-	-	13
Special Naphthas	-	1	0	-3	-	0	-	10	-12
Lubricants	-	21	0	0	-	1	-	12	7
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	176	1	-	-	-6	-	128	55
Marketable	-	134	1	-	-	-6	-	128	12
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	52	2	0	-	-13	-	3	64
Still Gas	-	144	-	-	-	-	-	-	144
Miscellaneous Products	-	9	0	0	-	1	-	0	8
<b>Total</b>	<b>1,626</b>	<b>3,205</b>	<b>1,366</b>	<b>139</b>	<b>109</b>	<b>-60</b>	<b>3,027</b>	<b>279</b>	<b>3,199</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,612</b>	<b>-</b>	<b>1,008</b>	<b>0</b>	<b>-10</b>	<b>22</b>	<b>2,588</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>82</b>	<b>76</b>	<b>2</b>	<b>0</b>	<b>-</b>	<b>3</b>	<b>70</b>	<b>17</b>	<b>71</b>
Pentanes Plus	40	-	0	0	-	1	31	1	7
Liquefied Petroleum Gases	42	76	2	0	-	2	39	16	64
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	57	2	0	-	-1	0	15	58
Normal Butane/Butylene	11	29	0	0	-	4	26	1	10
Isobutane/Isobutylene	18	-10	0	0	-	-1	13	0	-5
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>91</b>	<b>46</b>	<b>82</b>	<b>-2</b>	<b>213</b>	<b>4</b>	<b>4</b>
Other Hydrocarbons/Oxygenates	-	-	2	0	102	1	99	4	0
Unfinished Oils	-	-	45	1	-	5	37	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	44	45	-20	-7	76	0	0
Reformulated	-	-	12	39	-20	-11	41	0	0
Conventional	-	-	32	7	0	4	35	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,976</b>	<b>114</b>	<b>118</b>	<b>24</b>	<b>-12</b>	<b>-</b>	<b>226</b>	<b>3,018</b>
Finished Motor Gasoline	-	1,478	30	102	24	6	-	14	1,614
Reformulated	-	1,075	0	25	21	4	-	5	1,111
Conventional	-	403	30	77	3	2	-	9	504
Finished Aviation Gasoline	-	1	0	1	-	0	-	0	3
Kerosene-Type Jet Fuel	-	434	32	6	-	-9	-	25	456
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	521	16	10	-	-9	-	18	539
15 ppm sulfur and under	-	10	2	-1	-	-1	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	419	7	10	-	-8	-	6	438
Greater than 500 ppm sulfur	-	92	7	1	-	-1	-	12	88
Residual Fuel Oil <sup>e</sup>	-	164	32	0	-	-6	-	59	144
Less than 0.31 percent sulfur	-	6	6	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	43	3	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	115	23	0	-	-4	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11
Special Naphthas	-	1	0	-1	-	0	-	11	-11
Lubricants	-	18	1	0	-	-1	-	4	15
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	166	1	-	-	5	-	92	69
Marketable	-	126	1	-	-	5	-	92	29
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	39	1	0	-	2	-	3	35
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	6	0	0	-	0	-	0	6
<b>Total</b>	<b>1,694</b>	<b>3,052</b>	<b>1,215</b>	<b>164</b>	<b>96</b>	<b>12</b>	<b>2,871</b>	<b>247</b>	<b>3,092</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 25. Production of Crude Oil by PAD District and State**  
(Thousand Barrels)

PAD District and State	April 2005		January-April 2005	
	Total	Daily Average	Total	Daily Average
<b>PAD District 1</b>	<b>633</b>	<b>21</b>	<b>2,438</b>	<b>20</b>
Florida	242	8	994	8
New York	12	0	50	0
Pennsylvania	228	8	853	7
Virginia	1	0	2	0
West Virginia	141	5	526	4
Adjustment <sup>a</sup>	10	0	14	0
<b>PAD District 2</b>	<b>13,190</b>	<b>440</b>	<b>52,354</b>	<b>436</b>
Illinois	858	29	3,439	29
Indiana	151	5	542	5
Kansas	2,819	94	11,078	92
Kentucky	220	7	804	7
Michigan	503	17	1,912	16
Missouri	3	0	14	0
Nebraska	205	7	811	7
North Dakota	2,276	76	10,653	89
Ohio	494	16	1,882	16
Oklahoma	5,070	169	20,345	170
South Dakota	114	4	434	4
Tennessee	20	1	93	1
Adjustment <sup>a</sup>	457	15	348	3
<b>PAD District 3</b>	<b>92,867</b>	<b>3,096</b>	<b>366,736</b>	<b>3,056</b>
Alabama	632	21	2,620	22
Arkansas	546	18	2,088	17
Louisiana	6,774	226	26,997	225
Mississippi	1,525	51	5,860	49
New Mexico	4,862	162	20,289	169
Texas	31,755	1,059	126,952	1,058
Federal Offshore PAD District 3	46,873	1,562	183,161	1,526
Adjustment <sup>a</sup>	-100	-3	-1,232	-10
<b>PAD District 4</b>	<b>9,779</b>	<b>326</b>	<b>37,923</b>	<b>316</b>
Colorado	1,656	55	6,757	56
Montana	2,535	84	10,149	85
Utah	1,210	40	4,973	41
Wyoming	4,118	137	16,635	139
Adjustment <sup>a</sup>	260	9	-591	-5
<b>PAD District 5</b>	<b>48,171</b>	<b>1,606</b>	<b>195,951</b>	<b>1,633</b>
Alaska	26,803	893	109,475	912
South Alaska	587	20	2,362	20
North Slope	26,216	874	107,114	912
Adjustment for Alaska <sup>a</sup>	0	0	0	0
Arizona	4	0	16	0
California	19,083	636	76,830	640
Nevada	37	1	150	1
Federal Offshore PAD District 5	2,226	74	9,017	75
Adjustment excluding Alaska <sup>a</sup>	18	1	463	4
<b>U.S. Total</b>	<b>164,640</b>	<b>5,488</b>	<b>655,403</b>	<b>5,462</b>

<sup>a</sup> These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

**Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 2005**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b>	<b>18</b>	<b>505</b>	<b>523</b>	<b>2,308</b>	<b>396</b>	<b>6,507</b>	<b>9,211</b>
Pentanes Plus	4	89	93	118	103	830	1,051
Liquefied Petroleum Gases	14	416	430	2,190	293	5,677	8,160
Ethane	3	5	8	1,156	0	2,457	3,613
Propane	6	273	279	704	185	2,128	3,017
Normal Butane	5	94	99	189	108	711	1,008
Isobutane	0	44	44	141	0	381	522
<b>Stocks</b>							
<b>Natural Gas Liquids</b>	<b>12</b>	<b>51</b>	<b>63</b>	<b>159</b>	<b>62</b>	<b>496</b>	<b>717</b>
Pentanes Plus	0	26	26	34	18	93	145
Liquefied Petroleum Gases	12	25	37	125	44	403	572
Ethane	0	0	0	17	0	129	146
Propane	6	20	26	51	26	126	203
Normal Butane	6	3	9	31	18	95	144
Isobutane	0	2	2	26	0	53	79

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b>	<b>17,324</b>	<b>3,417</b>	<b>8,774</b>	<b>346</b>	<b>5,594</b>	<b>35,455</b>	<b>5,810</b>	<b>2,529</b>	<b>53,528</b>
Pentanes Plus	2,904	485	1,342	87	649	5,467	896	1,366	8,873
Liquefied Petroleum Gases	14,420	2,932	7,432	259	4,945	29,988	4,914	1,163	44,655
Ethane	6,587	1,433	3,042	89	2,613	13,764	2,336	2	19,723
Propane	4,928	943	2,678	88	1,519	10,156	1,615	388	15,455
Normal Butane	1,756	-1,172	949	46	532	2,111	662	230	4,110
Isobutane	1,149	1,728	763	36	281	3,957	301	543	5,367
<b>Stocks</b>									
<b>Natural Gas Liquids</b>	<b>216</b>	<b>3,308</b>	<b>1,612</b>	<b>5</b>	<b>54</b>	<b>5,195</b>	<b>141</b>	<b>152</b>	<b>6,268</b>
Pentanes Plus	62	297	787	2	13	1,161	45	25	1,402
Liquefied Petroleum Gases	154	3,011	825	3	41	4,034	96	127	4,866
Ethane	18	695	0	0	0	713	2	0	861
Propane	110	1,367	44	2	24	1,547	45	72	1,893
Normal Butane	17	761	667	1	3	1,449	39	46	1,687
Isobutane	9	188	114	0	14	325	10	9	425

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2005**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>46,615</b>	<b>2,730</b>	<b>49,345</b>	<b>67,434</b>	<b>12,960</b>	<b>22,797</b>	<b>103,191</b>
<b>Natural Gas Liquids and LRGs</b>	<b>124</b>	<b>0</b>	<b>124</b>	<b>1,616</b>	<b>251</b>	<b>772</b>	<b>2,639</b>
Pentanes Plus	0	0	0	518	182	547	1,247
Liquefied Petroleum Gases	124	0	124	1,098	69	225	1,392
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	64	0	1	65
Isobutane	123	0	123	1,034	69	224	1,327
<b>Other Liquids</b>	<b>18,573</b>	<b>111</b>	<b>18,684</b>	<b>-184</b>	<b>-1,109</b>	<b>1,343</b>	<b>50</b>
Other Hydrocarbons/Oxygenates	2,323	113	2,436	2,297	731	515	3,543
Other Hydrocarbons/Hydrogen	0	0	0	91	63	100	254
Oxygenates	2,323	113	2,436	2,206	668	415	3,289
Fuel Ethanol (FE)	1,032	113	1,145	2,206	668	415	3,289
Methyl Tertiary Butyl Ether (MTBE)	1,291	0	1,291	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	2,744	-5	2,739	2,327	113	-357	2,083
Naphthas and Lighter	168	21	189	1,145	111	-508	748
Kerosene and Light Gas Oils	706	0	706	702	51	126	879
Heavy Gas Oils	641	-22	619	1,077	-42	376	1,411
Residuum	1,229	-4	1,225	-597	-7	-351	-955
Motor Gasoline Blending Components (MGBC) (net)	13,576	3	13,579	-4,808	-1,953	1,185	-5,576
Reformulated	4,440	0	4,440	-293	1,049	1,042	1,798
GTAB	813	0	813	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,627	0	3,627	-293	1,049	1,042	1,798
Conventional	9,136	3	9,139	-4,515	-3,002	143	-7,374
CBOB for Blending with Alcohol	0	0	0	-4,605	-2,651	109	-7,147
GTAB	889	0	889	0	0	0	0
Other	8,247	3	8,250	90	-351	34	-227
Aviation Gasoline Blending Components (net)	-70	0	-70	0	0	0	0
<b>Total Input</b>	<b>65,312</b>	<b>2,841</b>	<b>68,153</b>	<b>68,866</b>	<b>12,102</b>	<b>24,912</b>	<b>105,880</b>

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,  
June 2005 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>18,743</b>	<b>115,936</b>	<b>95,356</b>	<b>5,918</b>	<b>2,732</b>	<b>238,685</b>	<b>17,216</b>	<b>83,695</b>	<b>492,132</b>
<b>Natural Gas Liquids and LRGs</b>	<b>763</b>	<b>3,324</b>	<b>2,196</b>	<b>252</b>	<b>258</b>	<b>6,793</b>	<b>465</b>	<b>1,994</b>	<b>12,015</b>
Pentanes Plus	373	1,423	1,086	203	103	3,188	190	1,086	5,711
Liquefied Petroleum Gases	390	1,901	1,110	49	155	3,605	275	908	6,304
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	219	413	223	1	0	856	124	599	1,645
Isobutane	171	1,488	887	48	155	2,749	151	309	4,659
<b>Other Liquids</b>	<b>-347</b>	<b>10,738</b>	<b>1,021</b>	<b>-333</b>	<b>-340</b>	<b>10,739</b>	<b>1,072</b>	<b>5,130</b>	<b>35,675</b>
Other Hydrocarbons/Oxygenates	192	2,727	743	0	21	3,683	223	2,697	12,582
Other Hydrocarbons/Hydrogen	172	488	577	0	0	1,237	38	754	2,283
Oxygenates	20	2,239	166	0	21	2,446	185	1,943	10,299
Fuel Ethanol (FE)	3	0	0	0	12	15	185	1,943	6,577
Methyl Tertiary Butyl Ether (MTBE)	0	2,166	166	0	9	2,341	0	0	3,632
All Other Oxygenates <sup>a</sup>	17	73	0	0	0	90	0	0	90
Unfinished Oils (net)	-84	7,983	1,855	-278	197	9,673	406	2,133	17,034
Naphthas and Lighter	-53	1,143	-482	-45	133	696	219	-713	1,139
Kerosene and Light Gas Oils	-201	-580	878	-146	4	-45	-154	105	1,491
Heavy Gas Oils	-8	4,329	738	-31	60	5,088	327	2,624	10,069
Residuum	178	3,091	721	-56	0	3,934	14	117	4,335
Motor Gasoline Blending Components (MGBC) (net)	-449	28	-1,577	-55	-558	-2,611	443	300	6,135
Reformulated	0	-2,505	0	0	-622	-3,127	0	46	3,157
GTAB	0	0	0	0	0	0	0	0	813
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	-2,505	0	0	-622	-3,127	0	46	2,344
Conventional	-449	2,533	-1,577	-55	64	516	443	254	2,978
CBOB for Blending with Alcohol	-393	-576	0	0	16	-953	60	-1,286	-9,326
GTAB	0	0	0	0	0	0	0	0	889
Other	-56	3,109	-1,577	-55	48	1,469	383	1,540	11,415
Aviation Gasoline Blending Components (net)	-6	0	0	0	0	-6	0	0	-76
<b>Total Input</b>	<b>19,159</b>	<b>129,998</b>	<b>98,573</b>	<b>5,837</b>	<b>2,650</b>	<b>256,217</b>	<b>18,753</b>	<b>90,819</b>	<b>539,822</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2005**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,924	75	1,999	3,980	381	520	4,881
Ethane/Ethylene	5	0	5	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	5	0	5	0	0	0	0
Propane/Propylene	1,331	30	1,361	2,347	274	606	3,227
Propane	890	30	920	1,651	219	506	2,376
Propylene	441	0	441	696	55	100	851
Normal Butane/Butylene	732	44	776	1,550	142	154	1,846
Normal Butane	732	44	776	1,545	142	154	1,841
Butylene	0	0	0	5	0	0	5
Isobutane/Isobutylene	-144	1	-143	83	-35	-240	-192
Isobutane	-206	1	-205	83	-35	-240	-192
Isobutylene	62	0	62	0	0	0	0
Finished Motor Gasoline	37,056	1,124	38,180	33,680	5,121	13,116	51,917
Reformulated	23,044	0	23,044	8,610	1,456	1,153	11,219
Reformulated Blended with Ether	12,850	0	12,850	0	0	0	0
Reformulated Blended with Alcohol	10,194	0	10,194	8,610	1,456	1,153	11,219
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	14,012	1,124	15,136	25,070	3,665	11,963	40,698
Conventional Blended with Alcohol	96	1,134	1,230	13,840	5,156	3,144	22,140
Conventional Other	13,916	-10	13,906	11,230	-1,491	8,819	18,558
Finished Aviation Gasoline	0	0	0	70	76	13	159
Kerosene-Type Jet Fuel	3,132	0	3,132	4,736	1,016	919	6,671
Commercial	3,132	0	3,132	4,652	961	635	6,248
Military	0	0	0	84	55	284	423
Kerosene	179	38	217	80	2	43	125
Distillate Fuel Oil	14,948	803	15,751	17,003	3,648	7,988	28,639
15 ppm sulfur and under	0	0	0	73	0	0	73
Greater than 15 ppm to 500 ppm sulfur	8,955	675	9,630	13,197	3,145	5,726	22,068
Greater than 500 ppm sulfur	5,993	128	6,121	3,733	503	2,262	6,498
Residual Fuel Oil	2,935	21	2,956	1,084	298	214	1,596
Less than 0.31 percent sulfur	1,313	5	1,318	0	0	0	0
0.31 to 1.00 percent sulfur	1,998	16	2,014	69	0	0	69
Greater than 1.00 percent sulfur	-376	0	-376	1,015	298	214	1,527
Petrochemical Feedstocks	344	0	344	1,181	0	65	1,246
Naphtha for Petro. Feed. Use	344	0	344	919	0	0	919
Other Oils for Petro. Feed. Use	0	0	0	262	0	65	327
Special Naphthas	28	24	52	119	0	47	166
Lubricants	294	161	455	168	0	252	420
Naphthenic	0	0	0	0	0	0	0
Paraffinic	294	161	455	168	0	252	420
Waxes	0	0	0	27	0	54	81
Petroleum Coke	1,468	25	1,493	2,965	724	962	4,651
Marketable	533	0	533	1,892	556	744	3,192
Catalyst	935	25	960	1,073	168	218	1,459
Asphalt and Road Oil	3,423	577	4,000	4,664	1,198	589	6,451
Still Gas	2,025	67	2,092	2,866	597	940	4,403
Miscellaneous Products	36	18	54	306	91	19	416
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	36	18	54	306	91	19	416
<b>Total</b>	<b>67,792</b>	<b>2,933</b>	<b>70,725</b>	<b>72,929</b>	<b>13,152</b>	<b>25,741</b>	<b>111,822</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-2,480	-92	-2,572	-4,063	-1,050	-829	-5,942

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,  
June 2005 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	850	8,429	6,028	55	84	15,446	227	2,889	25,442
Ethane/Ethylene	0	655	34	0	0	689	0	0	694
Ethane	0	438	34	0	0	472	0	0	472
Ethylene	0	217	0	0	0	217	0	0	222
Propane/Propylene	640	5,714	4,237	36	55	10,682	245	1,788	17,303
Propane	403	2,956	2,063	16	55	5,493	245	1,453	10,487
Propylene	237	2,758	2,174	20	0	5,189	0	335	6,816
Normal Butane/Butylene	245	2,207	1,829	19	29	4,329	68	1,404	8,423
Normal Butane	245	1,786	1,809	19	29	3,888	87	1,404	7,996
Butylene	0	421	20	0	0	441	-19	0	427
Isobutane/Isobutylene	-35	-147	-72	0	0	-254	-86	-303	-978
Isobutane	-35	-147	-72	0	0	-254	-86	-303	-1,040
Isobutylene	0	0	0	0	0	0	0	0	62
Finished Motor Gasoline	10,411	58,058	41,122	1,327	1,346	112,264	9,056	44,694	256,111
Reformulated	916	17,576	3,658	0	0	22,150	0	32,078	88,491
Reformulated Blended with Ether	480	17,576	3,658	0	0	21,714	0	0	34,564
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	30,383	51,796
Reformulated (Non-Oxygenated)	436	0	0	0	0	436	0	1,695	2,131
Conventional	9,495	40,482	37,464	1,327	1,346	90,114	9,056	12,616	167,620
Conventional Blended with Alcohol	0	0	0	0	66	66	1,634	1,790	26,860
Conventional Other	9,495	40,482	37,464	1,327	1,280	90,048	7,422	10,826	140,760
Finished Aviation Gasoline	155	90	137	0	0	382	15	74	630
Kerosene-Type Jet Fuel	1,303	11,593	12,784	207	170	26,057	928	14,130	50,918
Commercial	864	10,137	12,242	59	0	23,302	774	12,510	45,966
Military	439	1,456	542	148	170	2,755	154	1,620	4,952
Kerosene	9	1,091	231	6	0	1,337	-11	35	1,703
Distillate Fuel Oil	4,981	30,468	23,397	1,388	751	60,985	5,470	17,386	128,231
15 ppm sulfur and under	169	-1	840	0	0	1,008	0	363	1,444
Greater than 15 ppm to 500 ppm sulfur	4,071	23,225	12,958	1,071	744	42,069	4,644	14,131	92,542
Greater than 500 ppm sulfur	741	7,244	9,599	317	7	17,908	826	2,892	34,245
Residual Fuel Oil	225	5,592	4,340	160	6	10,323	497	4,531	19,903
Less than 0.31 percent sulfur	31	0	511	0	0	542	45	235	2,140
0.31 to 1.00 percent sulfur	0	1,045	514	130	2	1,691	91	1,156	5,021
Greater than 1.00 percent sulfur	194	4,547	3,315	30	4	8,090	361	3,140	12,742
Petrochemical Feedstocks	160	6,564	3,449	0	5	10,178	24	334	12,126
Naphtha for Petro. Feed. Use	21	4,414	1,355	0	5	5,795	0	0	7,058
Other Oils for Petro. Feed. Use	139	2,150	2,094	0	0	4,383	24	334	5,068
Special Naphthas	88	574	159	173	0	994	0	36	1,248
Lubricants	51	1,743	1,188	767	0	3,749	0	615	5,239
Naphthenic	51	43	0	620	0	714	0	127	841
Paraffinic	0	1,700	1,188	147	0	3,035	0	488	4,398
Waxes	0	183	101	21	0	305	69	0	455
Petroleum Coke	276	8,286	6,223	78	34	14,897	629	5,280	26,950
Marketable	30	6,036	5,005	60	0	11,131	398	4,006	19,260
Catalyst	246	2,250	1,218	18	34	3,766	231	1,274	7,690
Asphalt and Road Oil	557	850	1,090	1,468	164	4,129	1,653	1,562	17,795
Still Gas	722	4,978	4,082	172	95	10,049	742	4,307	21,593
Miscellaneous Products	50	646	675	0	0	1,371	77	266	2,184
Fuel Use	0	0	326	0	0	326	7	7	340
Nonfuel Use	50	646	349	0	0	1,045	70	259	1,844
<b>Total</b>	<b>19,838</b>	<b>139,145</b>	<b>105,006</b>	<b>5,822</b>	<b>2,655</b>	<b>272,466</b>	<b>19,376</b>	<b>96,139</b>	<b>570,528</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-679	-9,147	-6,433	15	-5	-16,249	-623	-5,320	-30,706

<sup>a</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2005**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>46,615</b>	<b>2,730</b>	<b>49,345</b>	<b>67,434</b>	<b>12,960</b>	<b>22,797</b>	<b>103,191</b>
<b>Natural Gas Liquids and LRGs</b>	<b>123</b>	<b>0</b>	<b>123</b>	<b>1,616</b>	<b>251</b>	<b>768</b>	<b>2,635</b>
Pentanes Plus	0	0	0	518	182	544	1,244
Liquefied Petroleum Gases	123	0	123	1,098	69	224	1,391
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	64	0	0	64
Isobutane	123	0	123	1,034	69	224	1,327
<b>Other Liquids</b>	<b>158</b>	<b>-2</b>	<b>156</b>	<b>-10,315</b>	<b>-3,016</b>	<b>-223</b>	<b>-13,554</b>
Other Hydrocarbons/Oxygenates	1,142	0	1,142	93	135	100	328
Other Hydrocarbons/Hydrogen	0	0	0	91	63	100	254
Oxygenates	1,142	0	1,142	2	72	0	74
Fuel Ethanol (FE)	0	0	0	2	72	0	74
Methyl Tertiary Butyl Ether (MTBE)	1,142	0	1,142	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	2,744	-5	2,739	2,327	113	-357	2,083
Naphthas and Lighter	168	21	189	1,145	111	-508	748
Kerosene and Light Gas Oils	706	0	706	702	51	126	879
Heavy Gas Oils	641	-22	619	1,077	-42	376	1,411
Residuum	1,229	-4	1,225	-597	-7	-351	-955
Motor Gasoline Blending Components (MGBC) (net)	-3,658	3	-3,655	-12,735	-3,264	34	-15,965
Reformulated	-4,344	0	-4,344	-8,036	-262	0	-8,298
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-4,344	0	-4,344	-8,036	-262	0	-8,298
Conventional	686	3	689	-4,699	-3,002	34	-7,667
CBOB for Blending with Alcohol	0	0	0	-4,789	-2,651	0	-7,440
GTAB	0	0	0	0	0	0	0
Other	686	3	689	90	-351	34	-227
Aviation Gasoline Blending Components (net)	-70	0	-70	0	0	0	0
<b>Total Input to Refineries</b>	<b>46,896</b>	<b>2,728</b>	<b>49,624</b>	<b>58,735</b>	<b>10,195</b>	<b>23,342</b>	<b>92,272</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average)	1,512	91	1,603	2,256	432	765	3,453
Operable Capacity (daily average)	1,623	94	1,717	2,362	426	781	3,569
Operable Utilization Rate (percent) <sup>b</sup>	93.2	96.4	93.4	95.5	101.4	97.9	96.7
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking	637	19	655	788	134	222	1,144
Catalytic Hydrocracking	38	0	38	144	0	7	150
Delayed and Fluid Coking	82	0	82	179	62	86	328
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent)	0.88	1.48	0.91	1.42	2.22	0.92	1.41
API Gravity, Weighted Average (degrees)	31.17	31.97	31.22	31.88	27.02	35.26	32.02
<b>Operable Capacity (daily average)</b>	<b>1,623</b>	<b>94</b>	<b>1,717</b>	<b>2,362</b>	<b>426</b>	<b>781</b>	<b>3,569</b>
Operating	1,572	94	1,666	2,362	426	781	3,569
Idle	51	0	51	0	0	0	0
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2005 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
<b>Crude Oil</b>	<b>18,743</b>	<b>115,936</b>	<b>95,356</b>	<b>5,918</b>	<b>2,732</b>	<b>238,685</b>	<b>17,216</b>	<b>83,695</b>	<b>492,132</b>
<b>Natural Gas Liquids and LRGs</b>	<b>763</b>	<b>3,111</b>	<b>2,196</b>	<b>252</b>	<b>258</b>	<b>6,580</b>	<b>436</b>	<b>1,994</b>	<b>11,768</b>
Pentanes Plus	373	1,423	1,086	203	103	3,188	161	1,086	5,679
Liquefied Petroleum Gases	390	1,688	1,110	49	155	3,392	275	908	6,089
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	219	200	223	1	0	643	124	599	1,430
Isobutane	171	1,488	887	48	155	2,749	151	309	4,659
<b>Other Liquids</b>	<b>-347</b>	<b>7,556</b>	<b>1,021</b>	<b>-333</b>	<b>-363</b>	<b>7,534</b>	<b>330</b>	<b>-24,796</b>	<b>-30,330</b>
Other Hydrocarbons/Oxygenates	192	2,717	743	0	14	3,666	90	841	6,067
Other Hydrocarbons/Hydrogen	172	488	577	0	0	1,237	38	754	2,283
Oxygenates	20	2,229	166	0	14	2,429	52	87	3,784
Fuel Ethanol (FE)	3	0	0	0	5	8	52	87	221
Methyl Tertiary Butyl Ether (MTBE)	0	2,156	166	0	9	2,331	0	0	3,473
All Other Oxygenates <sup>a</sup>	17	73	0	0	0	90	0	0	90
Unfinished Oils (net)	-84	7,983	1,855	-278	197	9,673	406	2,133	17,034
Naphthas and Lighter	-53	1,143	-482	-45	133	696	219	-713	1,139
Kerosene and Light Gas Oils	-201	-580	878	-146	4	-45	-154	105	1,491
Heavy Gas Oils	-8	4,329	738	-31	60	5,088	327	2,624	10,069
Residuum	178	3,091	721	-56	0	3,934	14	117	4,335
Motor Gasoline Blending Components (MGBC) (net)	-449	-3,144	-1,577	-55	-574	-5,799	-166	-27,770	-53,355
Reformulated	0	-2,505	0	0	-622	-3,127	0	-27,655	-43,424
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	-2,505	0	0	-622	-3,127	0	-27,655	-43,424
Conventional	-449	-639	-1,577	-55	48	-2,672	-166	-115	-9,931
CBOB for Blending with Alcohol	-393	-576	0	0	0	-969	-255	-1,655	-10,319
GTAB	0	0	0	0	0	0	0	0	0
Other	-56	-63	-1,577	-55	48	-1,703	89	1,540	388
Aviation Gasoline Blending Components (net)	-6	0	0	0	0	-6	0	0	-76
<b>Total Input to Refineries</b>	<b>19,159</b>	<b>126,603</b>	<b>98,573</b>	<b>5,837</b>	<b>2,627</b>	<b>252,799</b>	<b>17,982</b>	<b>60,893</b>	<b>473,570</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average)	617	3,852	3,138	185	91	7,882	580	3,043	16,561
Operable Capacity (daily average)	626	4,001	3,138	206	113	8,084	588	3,175	17,133
Operable Utilization Rate (percent) <sup>b,c</sup>	98.5	96.3	100.0	89.5	80.9	97.5	98.7	95.9	96.7
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking	200	1,512	1,127	18	34	2,891	178	812	5,680
Catalytic Hydrocracking	58	272	249	0	0	579	16	562	1,345
Delayed and Fluid Coking	6	657	551	12	0	1,226	48	514	2,198
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent)	0.80	1.79	1.61	1.82	0.57	1.63	1.28	1.29	1.44
API Gravity, Weighted Average (degrees)	37.67	29.01	28.92	27.44	39.69	29.75	32.59	27.74	30.12
<b>Operable Capacity (daily average)</b>	<b>626</b>	<b>4,001</b>	<b>3,138</b>	<b>206</b>	<b>113</b>	<b>8,084</b>	<b>588</b>	<b>3,175</b>	<b>17,133</b>
Operating	626	4,000	3,121	201	113	8,061	588	3,134	17,017
Idle	0	1	17	6	0	23	0	41	115
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26,577</b>	<b>26,577</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2005**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,924	75	1,999	3,980	381	520	4,881
Ethane/Ethylene	5	0	5	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	5	0	5	0	0	0	0
Propane/Propylene	1,331	30	1,361	2,347	274	606	3,227
Propane	890	30	920	1,651	219	506	2,376
Propylene	441	0	441	696	55	100	851
Normal Butane/Butylene	732	44	776	1,550	142	154	1,846
Normal Butane	732	44	776	1,545	142	154	1,841
Butylene	0	0	0	5	0	0	5
Isobutane/Isobutylene	-144	1	-143	83	-35	-240	-192
Isobutane	-206	1	-205	83	-35	-240	-192
Isobutylene	62	0	62	0	0	0	0
Finished Motor Gasoline	18,640	1,011	19,651	23,549	3,214	11,546	38,309
Reformulated	10,304	0	10,304	0	0	0	0
Reformulated Blended with Ether	10,304	0	10,304	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	8,336	1,011	9,347	23,549	3,214	11,546	38,309
Conventional Blended with Alcohol	0	0	0	17	729	0	746
Conventional Other	8,336	1,011	9,347	23,532	2,485	11,546	37,563
Finished Aviation Gasoline	0	0	0	70	76	13	159
Kerosene-Type Jet Fuel	3,132	0	3,132	4,736	1,016	919	6,671
Kerosene	179	38	217	80	2	43	125
Distillate Fuel Oil	14,948	803	15,751	17,003	3,648	7,988	28,639
15 ppm sulfur and under	0	0	0	73	0	0	73
Greater than 15 ppm to 500 ppm sulfur	8,955	675	9,630	13,197	3,145	5,726	22,068
Greater than 500 ppm sulfur	5,993	128	6,121	3,733	503	2,262	6,498
Residual Fuel Oil	2,935	21	2,956	1,084	298	214	1,596
Less than 0.31 percent sulfur	1,313	5	1,318	0	0	0	0
0.31 to 1.00 percent sulfur	1,998	16	2,014	69	0	0	69
Greater than 1.00 percent sulfur	-376	0	-376	1,015	298	214	1,527
Petrochemical Feedstocks	344	0	344	1,181	0	65	1,246
Naphtha for Petro. Feed. Use	344	0	344	919	0	0	919
Other Oils for Petro. Feed. Use	0	0	0	262	0	65	327
Special Naphthas	28	24	52	119	0	47	166
Lubricants	294	161	455	168	0	252	420
Waxes	0	0	0	27	0	54	81
Petroleum Coke	1,468	25	1,493	2,965	724	962	4,651
Marketable	533	0	533	1,892	556	744	3,192
Catalyst	935	25	960	1,073	168	218	1,459
Asphalt and Road Oil	3,423	577	4,000	4,664	1,198	589	6,451
Still Gas	2,025	67	2,092	2,866	597	940	4,403
Miscellaneous Products	36	18	54	306	91	19	416
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	36	18	54	306	91	19	416
<b>Total</b>	<b>49,376</b>	<b>2,820</b>	<b>52,196</b>	<b>62,798</b>	<b>11,245</b>	<b>24,171</b>	<b>98,214</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-2,480	-92	-2,572	-4,063	-1,050	-829	-5,942

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2005 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	850	8,429	6,028	55	84	15,446	227	2,889	25,442
Ethane/Ethylene	0	655	34	0	0	689	0	0	694
Ethane	0	438	34	0	0	472	0	0	472
Ethylene	0	217	0	0	0	217	0	0	222
Propane/Propylene	640	5,714	4,237	36	55	10,682	245	1,788	17,303
Propane	403	2,956	2,063	16	55	5,493	245	1,453	10,487
Propylene	237	2,758	2,174	20	0	5,189	0	335	6,816
Normal Butane/Butylene	245	2,207	1,829	19	29	4,329	68	1,404	8,423
Normal Butane	245	1,786	1,809	19	29	3,888	87	1,404	7,996
Butylene	0	421	20	0	0	441	-19	0	427
Isobutane/Isobutylene	-35	-147	-72	0	0	-254	-86	-303	-978
Isobutane	-35	-147	-72	0	0	-254	-86	-303	-1,040
Isobutylene	0	0	0	0	0	0	0	0	62
Finished Motor Gasoline	10,411	54,663	41,122	1,327	1,323	108,846	8,285	14,768	189,859
Reformulated	916	17,563	3,658	0	0	22,137	0	2,704	35,145
Reformulated Blended with Ether	480	17,563	3,658	0	0	21,701	0	0	32,005
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,009	1,009
Reformulated (Non-Oxygenated)	436	0	0	0	0	436	0	1,695	2,131
Conventional	9,495	37,100	37,464	1,327	1,323	86,709	8,285	12,064	154,714
Conventional Blended with Alcohol	0	0	0	0	0	0	295	0	1,041
Conventional Other	9,495	37,100	37,464	1,327	1,323	86,709	7,990	12,064	153,673
Finished Aviation Gasoline	155	90	137	0	0	382	15	74	630
Kerosene-Type Jet Fuel	1,303	11,593	12,784	207	170	26,057	928	14,130	50,918
Kerosene	9	1,091	231	6	0	1,337	-11	35	1,703
Distillate Fuel Oil	4,981	30,468	23,397	1,388	751	60,985	5,470	17,386	128,231
15 ppm sulfur and under	169	-1	840	0	0	1,008	0	363	1,444
Greater than 15 ppm to 500 ppm sulfur	4,071	23,225	12,958	1,071	744	42,069	4,644	14,131	92,542
Greater than 500 ppm sulfur	741	7,244	9,599	317	7	17,908	826	2,892	34,245
Residual Fuel Oil	225	5,592	4,340	160	6	10,323	497	4,531	19,903
Less than 0.31 percent sulfur	31	0	511	0	0	542	45	235	2,140
0.31 to 1.00 percent sulfur	0	1,045	514	130	2	1,691	91	1,156	5,021
Greater than 1.00 percent sulfur	194	4,547	3,315	30	4	8,090	361	3,140	12,742
Petrochemical Feedstocks	160	6,564	3,449	0	5	10,178	24	334	12,126
Naphtha for Petro. Feed. Use	21	4,414	1,355	0	5	5,795	0	0	7,058
Other Oils for Petro. Feed. Use	139	2,150	2,094	0	0	4,383	24	334	5,068
Special Naphthas	88	574	159	173	0	994	0	36	1,248
Lubricants	51	1,743	1,188	767	0	3,749	0	615	5,239
Waxes	0	183	101	21	0	305	69	0	455
Petroleum Coke	276	8,286	6,223	78	34	14,897	629	5,280	26,950
Marketable	30	6,036	5,005	60	0	11,131	398	4,006	19,260
Catalyst	246	2,250	1,218	18	34	3,766	231	1,274	7,690
Asphalt and Road Oil	557	850	1,090	1,468	164	4,129	1,653	1,562	17,795
Still Gas	722	4,978	4,082	172	95	10,049	742	4,307	21,593
Miscellaneous Products	50	646	675	0	0	1,371	77	266	2,184
Fuel Use	0	0	326	0	0	326	7	7	340
Nonfuel Use	50	646	349	0	0	1,045	70	259	1,844
<b>Total</b>	<b>19,838</b>	<b>135,750</b>	<b>105,006</b>	<b>5,822</b>	<b>2,632</b>	<b>269,048</b>	<b>18,605</b>	<b>66,213</b>	<b>504,276</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-679	-9,147	-6,433	15	-5	-16,249	-623	-5,320	-30,706

<sup>a</sup> Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, June 2005**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Input (Blended)</b>							
<b>Total Net Input</b>	<b>18,416</b>	<b>113</b>	<b>18,529</b>	<b>10,131</b>	<b>1,907</b>	<b>1,570</b>	<b>13,608</b>
Pentanes Plus	0	0	0	0	0	3	3
Normal Butane	1	0	1	0	0	1	1
Isobutane	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>1,181</b>	<b>113</b>	<b>1,294</b>	<b>2,204</b>	<b>596</b>	<b>415</b>	<b>3,215</b>
Fuel Ethanol (FE)	1,032	113	1,145	2,204	596	415	3,215
Methyl Tertiary Butyl Ether (MTBE)	149	0	149	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>17,234</b>	<b>0</b>	<b>17,234</b>	<b>7,927</b>	<b>1,311</b>	<b>1,151</b>	<b>10,389</b>
Reformulated	8,784	0	8,784	7,743	1,311	1,042	10,096
GTAB	813	0	813	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	7,971	0	7,971	7,743	1,311	1,042	10,096
Conventional	8,450	0	8,450	184	0	109	293
CBOB for Blending with Alcohol	0	0	0	184	0	109	293
GTAB	889	0	889	0	0	0	0
Other	7,561	0	7,561	0	0	0	0
<b>Net Production</b>							
<b>Finished Motor Gasoline</b>	<b>18,416</b>	<b>113</b>	<b>18,529</b>	<b>10,131</b>	<b>1,907</b>	<b>1,570</b>	<b>13,608</b>
Reformulated	12,740	0	12,740	8,610	1,456	1,153	11,219
Reformulated Blended with Ether	2,546	0	2,546	0	0	0	0
Reformulated Blended with Alcohol	10,194	0	10,194	8,610	1,456	1,153	11,219
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	5,676	113	5,789	1,521	451	417	2,389
Conventional Blended with Alcohol	96	1,134	1,230	13,823	4,427	3,144	21,394
Conventional Other	5,580	-1,021	4,559	-12,302	-3,976	-2,727	-19,005

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Input (Blended)</b>									
<b>Total Net Input</b>	<b>0</b>	<b>3,395</b>	<b>0</b>	<b>0</b>	<b>23</b>	<b>3,418</b>	<b>771</b>	<b>29,926</b>	<b>66,252</b>
Pentanes Plus	0	0	0	0	0	0	29	0	32
Normal Butane	0	213	0	0	0	213	0	0	215
Isobutane	0	0	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>17</b>	<b>133</b>	<b>1,856</b>	<b>6,515</b>
Fuel Ethanol (FE)	0	0	0	0	7	7	133	1,856	6,356
Methyl Tertiary Butyl Ether (MTBE)	0	10	0	0	0	10	0	0	159
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>0</b>	<b>3,172</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>3,188</b>	<b>609</b>	<b>28,070</b>	<b>59,490</b>
Reformulated	0	0	0	0	0	0	0	27,701	46,581
GTAB	0	0	0	0	0	0	0	0	813
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	27,701	45,768
Conventional	0	3,172	0	0	16	3,188	609	369	12,909
CBOB for Blending with Alcohol	0	0	0	0	16	16	315	369	993
GTAB	0	0	0	0	0	0	0	0	889
Other	0	3,172	0	0	0	3,172	294	0	11,027
<b>Net Production</b>									
<b>Finished Motor Gasoline</b>	<b>0</b>	<b>3,395</b>	<b>0</b>	<b>0</b>	<b>23</b>	<b>3,418</b>	<b>771</b>	<b>29,926</b>	<b>66,252</b>
Reformulated	0	13	0	0	0	13	0	29,374	53,346
Reformulated Blended with Ether	0	13	0	0	0	13	0	0	2,559
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	29,374	50,787
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	0	3,382	0	0	23	3,405	771	552	12,906
Conventional Blended with Alcohol	0	0	0	0	66	66	1,339	1,790	25,819
Conventional Other	0	3,382	0	0	-43	3,339	-568	-1,238	-12,913

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."



**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2005**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>14,637</b>	<b>487</b>	<b>15,124</b>	<b>9,535</b>	<b>2,016</b>	<b>2,411</b>	<b>13,962</b>
<b>Petroleum Products</b>	<b>28,741</b>	<b>1,736</b>	<b>30,477</b>	<b>30,241</b>	<b>8,179</b>	<b>11,816</b>	<b>50,236</b>
Pentanes Plus	0	0	0	77	30	354	461
Liquefied Petroleum Gases	2,291	16	2,307	2,348	338	1,302	3,988
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	448	2	450	932	25	492	1,449
Normal Butane/Butylene	1,576	8	1,584	1,246	265	607	2,118
Isobutane/Isobutylene	267	6	273	170	48	203	421
Other Hydrocarbons/Hydrogen/Oxygenates	653	0	653	18	27	0	45
Other Hydrocarbons/Hydrogen	0	0	0	18	0	0	18
Oxygenates	653	0	653	0	27	0	27
Fuel Ethanol (FE)	0	0	0	0	27	0	27
Methyl Tertiary Butyl Ether (MTBE)	653	0	653	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils	7,309	322	7,631	8,517	562	3,936	13,015
Naphthas and Lighter	1,788	171	1,959	2,256	128	1,596	3,980
Kerosene and Light Gas Oils	1,340	0	1,340	1,498	125	311	1,934
Heavy Gas Oils	2,347	146	2,493	3,196	258	1,173	4,627
Residuum	1,834	5	1,839	1,567	51	856	2,474
Motor Gasoline Blending Components (MGBC)	4,690	11	4,701	5,073	1,526	1,051	7,650
Reformulated	786	0	786	1,083	18	0	1,101
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	786	0	786	1,083	18	0	1,101
Conventional	3,904	11	3,915	3,990	1,508	1,051	6,549
CBOB for Blending with Alcohol	0	0	0	740	519	0	1,259
GTAB	0	0	0	0	0	0	0
Other	3,904	11	3,915	3,250	989	1,051	5,290
Aviation Gasoline Blending Components	110	0	110	9	0	0	9
Finished Motor Gasoline	3,490	199	3,689	2,216	691	1,452	4,359
Reformulated	1,904	0	1,904	0	0	0	0
Reformulated Blended with Ether	1,904	0	1,904	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	1,586	199	1,785	2,216	691	1,452	4,359
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	1,586	199	1,785	2,216	691	1,452	4,359
Finished Aviation Gasoline	0	0	0	15	88	10	113
Kerosene-Type Jet Fuel	936	0	936	1,319	117	363	1,799
Kerosene	154	21	175	203	35	71	309
Distillate Fuel Oil	4,699	118	4,817	3,917	1,180	2,010	7,107
15 ppm sulfur and under	0	0	0	31	0	0	31
Greater than 15 ppm to 500 ppm sulfur	2,510	92	2,602	2,588	857	1,081	4,526
Greater than 500 ppm sulfur	2,189	26	2,215	1,298	323	929	2,550
Residual Fuel Oil	1,919	13	1,932	1,025	155	231	1,411
Less than 0.31 percent sulfur	508	6	514	0	0	0	0
0.31 to 1.00 percent sulfur	786	0	786	114	0	0	114
Greater than 1.00 percent sulfur	625	7	632	911	155	231	1,297
Petrochemical Feedstocks	438	0	438	483	0	0	483
Naphtha for Petro. Feed. Use	438	0	438	347	0	0	347
Other Oils for Petro. Feed. Use	0	0	0	136	0	0	136
Special Naphthas	6	18	24	161	0	14	175
Lubricants	391	216	607	51	0	195	246
Waxes	0	200	200	26	0	35	61
Petroleum Coke	320	0	320	346	1,350	90	1,786
Marketable	320	0	320	346	1,350	90	1,786
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,332	586	1,918	4,318	2,066	698	7,082
Miscellaneous Products	3	16	19	119	14	4	137
<b>Total Stocks, All Oils</b>	<b>43,378</b>	<b>2,223</b>	<b>45,601</b>	<b>39,776</b>	<b>10,195</b>	<b>14,227</b>	<b>64,198</b>

See footnotes at end of table.

**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2005 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>1,264</b>	<b>27,760</b>	<b>18,771</b>	<b>1,237</b>	<b>363</b>	<b>49,395</b>	<b>2,386</b>	<b>23,843</b>	<b>104,710</b>
<b>Petroleum Products</b>	<b>10,222</b>	<b>59,669</b>	<b>52,844</b>	<b>4,177</b>	<b>1,419</b>	<b>128,331</b>	<b>10,847</b>	<b>53,966</b>	<b>273,857</b>
Pentanes Plus	106	41	310	5	13	475	15	0	951
Liquefied Petroleum Gases	2,094	637	6,127	14	54	8,926	371	1,406	16,998
Ethane/Ethylene	100	0	0	0	0	100	0	0	100
Propane/Propylene	782	72	937	3	5	1,799	67	92	3,857
Normal Butane/Butylene	1,105	417	4,542	5	32	6,101	210	880	10,893
Isobutane/Isobutylene	107	148	648	6	17	926	94	434	2,148
Other Hydrocarbons/Hydrogen/Oxygenates	48	680	322	0	12	1,062	49	28	1,837
Other Hydrocarbons/Hydrogen	7	0	11	0	0	18	0	5	41
Oxygenates	41	680	311	0	12	1,044	49	23	1,796
Fuel Ethanol (FE)	15	0	0	0	7	22	49	23	121
Methyl Tertiary Butyl Ether (MTBE)	0	677	311	0	5	993	0	0	1,646
All Other Oxygenates <sup>a</sup>	26	3	0	0	0	29	0	0	29
Unfinished Oils	2,354	23,148	17,622	932	594	44,650	2,614	18,983	86,893
Naphthas and Lighter	697	6,788	3,357	144	247	11,233	538	4,377	22,087
Kerosene and Light Gas Oils	614	3,047	2,547	467	88	6,763	536	3,181	13,754
Heavy Gas Oils	403	8,927	9,065	319	259	18,973	1,145	8,520	35,758
Residuum	640	4,386	2,653	2	0	7,681	395	2,905	15,294
Motor Gasoline Blending Components (MGBC)	1,678	6,980	5,758	78	239	14,733	1,635	13,198	41,917
Reformulated	0	291	0	0	0	291	0	4,922	7,100
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	291	0	0	0	291	0	4,922	7,100
Conventional	1,678	6,689	5,758	78	239	14,442	1,635	8,276	34,817
CBOB for Blending with Alcohol	145	159	0	0	0	304	0	388	1,951
GTAB	0	0	0	0	0	0	0	0	0
Other	1,533	6,530	5,758	78	239	14,138	1,635	7,888	32,866
Aviation Gasoline Blending Components	9	0	0	0	0	9	0	0	128
Finished Motor Gasoline	1,346	6,915	6,306	277	90	14,934	1,936	3,652	28,570
Reformulated	133	1,937	530	0	0	2,600	0	589	5,093
Reformulated Blended with Ether	41	1,937	530	0	0	2,508	0	0	4,412
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	16	16
Reformulated (Non-Oxygenated)	92	0	0	0	0	92	0	573	665
Conventional	1,213	4,978	5,776	277	90	12,334	1,936	3,063	23,477
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	1,213	4,978	5,776	277	90	12,334	1,936	3,063	23,477
Finished Aviation Gasoline	79	188	166	0	0	433	24	160	730
Kerosene-Type Jet Fuel	588	2,333	2,613	137	33	5,704	361	3,904	12,704
Kerosene	33	382	158	17	1	591	50	78	1,203
Distillate Fuel Oil	935	6,151	4,926	431	163	12,606	1,168	4,924	30,622
15 ppm sulfur and under	55	15	0	0	0	70	0	198	299
Greater than 15 ppm to 500 ppm sulfur	514	3,851	2,364	200	108	7,037	837	3,587	18,589
Greater than 500 ppm sulfur	366	2,285	2,562	231	55	5,499	331	1,139	11,734
Residual Fuel Oil	76	2,970	1,545	316	9	4,916	385	2,525	11,169
Less than 0.31 percent sulfur	2	25	122	0	0	149	8	207	878
0.31 to 1.00 percent sulfur	0	162	126	252	5	545	123	792	2,360
Greater than 1.00 percent sulfur	74	2,783	1,297	64	4	4,222	254	1,526	7,931
Petrochemical Feedstocks	108	1,508	727	0	20	2,363	0	104	3,388
Naphtha for Petro. Feed. Use	6	847	412	0	20	1,285	0	0	2,070
Other Oils for Petro. Feed. Use	102	661	315	0	0	1,078	0	104	1,318
Special Naphthas	87	933	0	72	0	1,092	3	26	1,320
Lubricants	59	2,200	1,573	771	0	4,603	0	747	6,203
Waxes	0	157	79	81	0	317	15	0	593
Petroleum Coke	0	3,715	3,612	0	0	7,327	94	2,363	11,890
Marketable	0	3,715	3,612	0	0	7,327	94	2,363	11,890
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	596	550	765	1,046	191	3,148	2,125	1,789	16,062
Miscellaneous Products	26	181	235	0	0	442	2	79	679
<b>Total Stocks, All Oils</b>	<b>11,486</b>	<b>87,429</b>	<b>71,615</b>	<b>5,414</b>	<b>1,782</b>	<b>177,726</b>	<b>13,233</b>	<b>77,809</b>	<b>378,567</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, June 2005**

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	3.9	2.8	3.8	5.7	2.9	2.3	4.6
Finished Motor Gasoline <sup>a</sup>	42.6	37.0	42.3	49.6	46.6	47.4	48.7
Finished Aviation Gasoline <sup>b</sup>	0.1	0.0	0.1	0.1	0.6	0.1	0.2
Kerosene-Type Jet Fuel	6.3	0.0	6.0	6.8	7.8	4.1	6.3
Kerosene	0.4	1.4	0.4	0.1	0.0	0.2	0.1
Distillate Fuel Oil	30.3	29.5	30.2	24.4	27.9	35.6	27.2
Residual Fuel Oil	5.9	0.8	5.7	1.6	2.3	1.0	1.5
Naphtha for Petro. Feed. Use	0.7	0.0	0.7	1.3	0.0	0.0	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.4	0.0	0.3	0.3
Special Naphthas	0.1	0.9	0.1	0.2	0.0	0.2	0.2
Lubricants	0.6	5.9	0.9	0.2	0.0	1.1	0.4
Waxes	0.0	0.0	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.0	0.9	2.9	4.3	5.5	4.3	4.4
Asphalt and Road Oil	6.9	21.2	7.7	6.7	9.2	2.6	6.1
Still Gas	4.1	2.5	4.0	4.1	4.6	4.2	4.2
Miscellaneous Products	0.1	0.7	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.0	-3.4	-4.9	-5.8	-8.0	-3.7	-5.6

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.6	6.8	6.2	1.0	2.9	6.2	1.3	3.4	5.0
Finished Motor Gasoline <sup>a</sup>	53.1	41.9	40.9	20.0	55.5	42.0	45.0	46.3	44.3
Finished Aviation Gasoline <sup>b</sup>	0.9	0.1	0.1	0.0	0.0	0.2	0.1	0.1	0.1
Kerosene-Type Jet Fuel	7.0	9.4	13.2	3.7	5.8	10.5	5.3	16.5	10.0
Kerosene	0.0	0.9	0.2	0.1	0.0	0.5	-0.1	0.0	0.3
Distillate Fuel Oil	26.7	24.6	24.1	24.6	25.6	24.6	31.0	20.3	25.2
Residual Fuel Oil	1.2	4.5	4.5	2.8	0.2	4.2	2.8	5.3	3.9
Naphtha for Petro. Feed. Use	0.1	3.6	1.4	0.0	0.2	2.3	0.0	0.0	1.4
Other Oils for Petro. Feed. Use	0.7	1.7	2.2	0.0	0.0	1.8	0.1	0.4	1.0
Special Naphthas	0.5	0.5	0.2	3.1	0.0	0.4	0.0	0.0	0.2
Lubricants	0.3	1.4	1.2	13.6	0.0	1.5	0.0	0.7	1.0
Waxes	0.0	0.1	0.1	0.4	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.5	6.7	6.4	1.4	1.2	6.0	3.6	6.2	5.3
Asphalt and Road Oil	3.0	0.7	1.1	26.0	5.6	1.7	9.4	1.8	3.5
Still Gas	3.9	4.0	4.2	3.0	3.2	4.0	4.2	5.0	4.2
Miscellaneous Products	0.3	0.5	0.7	0.0	0.0	0.6	0.4	0.3	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-3.6	-7.4	-6.6	0.3	-0.2	-6.5	-3.5	-6.2	-6.0

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

**Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, June 2005**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>PAD District 1</b>	<b>1,343</b>	<b>3,681</b>	<b>5,048</b>	<b>10,072</b>
Connecticut	0	0	0	0
Delaware	146	160	98	404
Florida	0	2,128	974	3,102
Georgia	0	0	586	586
Maine	0	0	335	335
Maryland	0	167	0	167
Massachusetts	0	0	0	0
New Hampshire	0	0	84	84
New Jersey	521	581	1,773	2,875
New York	521	2	379	902
North Carolina	0	0	375	375
Pennsylvania	155	171	0	326
Rhode Island	0	0	0	0
South Carolina	0	0	407	407
Vermont	0	7	37	44
Virginia	0	465	0	465
<b>PAD District 2</b>	<b>0</b>	<b>68</b>	<b>125</b>	<b>193</b>
Illinois	0	0	0	0
Indiana	0	0	28	28
Michigan	0	31	97	128
Minnesota	0	37	0	37
North Dakota	0	0	0	0
Ohio	0	0	0	0
Wisconsin	0	0	0	0
<b>PAD District 3</b>	<b>395</b>	<b>1,726</b>	<b>806</b>	<b>2,927</b>
Alabama	0	0	0	0
Louisiana	395	406	0	801
Mississippi	0	0	0	0
New Mexico	0	0	0	0
Texas	0	1,320	806	2,126
<b>PAD District 4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Idaho	0	0	0	0
Montana	0	0	0	0
<b>PAD District 5</b>	<b>345</b>	<b>169</b>	<b>524</b>	<b>1,038</b>
Alaska	0	0	0	0
California	345	169	484	998
Hawaii	0	0	0	0
Oregon	0	0	40	40
Washington	0	0	0	0
<b>U.S. Total</b>	<b>2,083</b>	<b>5,644</b>	<b>6,503</b>	<b>14,230</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, June 2005**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>50,031</b>	<b>43,793</b>	<b>184,924</b>	<b>8,227</b>	<b>35,608</b>	<b>322,583</b>	<b>10,753</b>
<b>Natural Gas Liquids and LRG's</b>	<b>721</b>	<b>2,079</b>	<b>6,916</b>	<b>137</b>	<b>88</b>	<b>9,941</b>	<b>331</b>
Pentanes Plus	0	37	2,792	13	0	2,842	95
Liquefied Petroleum Gases	721	2,042	4,124	124	88	7,099	237
Ethane	0	0	0	0	0	0	0
Ethylene	0	12	0	0	0	12	0
Propane	318	1,562	2,036	66	51	4,033	134
Propylene	239	216	0	0	0	455	15
Normal Butane	164	61	1,118	58	37	1,438	48
Butylene	0	0	240	0	0	240	8
Isobutane	0	191	730	0	0	921	31
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>17,010</b>	<b>0</b>	<b>19,662</b>	<b>0</b>	<b>2,156</b>	<b>38,828</b>	<b>1,294</b>
Other Hydrocarbons/Oxygenates	680	0	180	0	0	860	29
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	680	0	180	0	0	860	29
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	680	0	180	0	0	860	29
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	3,507	0	17,304	0	1,285	22,096	737
Naphthas and Lighter	236	0	4,110	0	0	4,346	145
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,962	0	6,736	0	1,285	10,983	366
Residuum	309	0	6,458	0	0	6,767	226
Motor Gasoline Blending Components	12,823	0	2,178	0	871	15,872	529
Reformulated	3,208	0	358	0	279	3,845	128
GTAB	1,771	0	0	0	0	1,771	59
RBOB for Blending with Ether	567	0	358	0	0	925	31
RBOB for Blending with Alcohol	870	0	0	0	279	1,149	38
Conventional	9,615	0	1,820	0	592	12,027	401
CBOB for Blending with Alcohol	0	0	95	0	161	256	9
GTAB	4,208	0	0	0	218	4,426	148
Other	5,407	0	1,725	0	213	7,345	245
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, June 2005 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>37,620</b>	<b>499</b>	<b>15,025</b>	<b>230</b>	<b>3,134</b>	<b>56,508</b>	<b>1,884</b>
Finished Motor Gasoline	16,505	7	2,099	0	1,100	19,711	657
Reformulated	7,452	0	0	0	0	7,452	248
Reformulated Blended with Ether	7,249	0	0	0	0	7,249	242
Reformulated Blended with Alcohol	203	0	0	0	0	203	7
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,053	7	2,099	0	1,100	12,259	409
Conventional Blended with Alcohol	0	6	0	0	0	6	0
Conventional Other	9,053	1	2,099	0	1,100	12,253	408
Finished Aviation Gasoline	1	3	0	2	1	7	0
Kerosene-Type Jet Fuel	1,370	1	18	10	797	2,196	73
Bonded Aircraft Fuel	2	0	0	0	797	799	27
Other	1,368	1	18	10	0	1,397	47
Kerosene	16	0	0	0	0	16	1
Distillate Fuel Oil	6,815	81	0	158	26	7,080	236
15 ppm sulfur and under	0	0	0	0	21	21	1
Bonded	0	0	0	0	21	21	1
Other	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	3,481	54	0	149	4	3,688	123
Bonded	321	0	0	0	0	321	11
Other	3,160	54	0	149	4	3,367	112
Greater than 500 ppm to 2000 ppm sulfur	1,886	2	0	9	0	1,897	63
Bonded	0	0	0	0	0	0	0
Other	1,886	2	0	9	0	1,897	63
Greater than 2000 ppm	1,448	25	0	0	1	1,474	49
Bonded	0	0	0	0	0	0	0
Other	1,448	25	0	0	1	1,474	49
Residual Fuel Oil	10,072	193	2,927	0	1,038	14,230	474
Less than 0.31 percent sulfur	1,343	0	395	0	345	2,083	69
0.31 to 1.00 percent sulfur	3,681	68	1,726	0	169	5,644	188
Greater than 1.00 percent sulfur	5,048	125	806	0	524	6,503	217
Petrochemical Feedstocks	5	24	8,961	0	51	9,041	301
Naphtha for Petro. Feed. Use	1	11	3,059	0	51	3,122	104
Other Oils for Petro. Feed. Use	4	13	5,902	0	0	5,919	197
Special Naphthas	200	30	503	0	0	733	24
Lubricants	101	46	136	0	0	283	9
Waxes	43	51	3	0	42	139	5
Petroleum Coke (Marketable)	723	0	378	0	26	1,127	38
Asphalt and Road Oil	1,769	59	0	60	53	1,941	65
Miscellaneous Products	0	4	0	0	0	4	0
<b>Total</b>	<b>105,382</b>	<b>46,371</b>	<b>226,527</b>	<b>8,594</b>	<b>40,986</b>	<b>427,860</b>	<b>14,262</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-June 2005**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>288,833</b>	<b>270,875</b>	<b>1,057,427</b>	<b>51,611</b>	<b>182,452</b>	<b>1,851,198</b>	<b>10,228</b>
<b>Natural Gas Liquids and LRG's</b>	<b>10,762</b>	<b>17,825</b>	<b>29,267</b>	<b>1,330</b>	<b>449</b>	<b>59,633</b>	<b>329</b>
Pentanes Plus	0	193	10,365	62	0	10,620	59
Liquefied Petroleum Gases	10,762	17,632	18,902	1,268	449	49,013	271
Ethane	0	0	0	0	0	0	0
Ethylene	0	65	0	0	0	65	0
Propane	8,301	14,432	7,111	1,044	390	31,278	173
Propylene	1,335	1,300	22	0	0	2,657	15
Normal Butane	763	1,142	6,523	224	59	8,711	48
Butylene	0	0	1,478	0	0	1,478	8
Isobutane	363	693	3,768	0	0	4,824	27
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>90,258</b>	<b>300</b>	<b>72,967</b>	<b>0</b>	<b>16,673</b>	<b>180,198</b>	<b>996</b>
Other Hydrocarbons/Oxygenates	4,786	0	696	0	348	5,830	32
Other Hydrocarbons/Hydrogen	697	0	29	0	150	876	5
Oxygenates	4,089	0	667	0	198	4,954	27
Fuel Ethanol	397	0	0	0	148	545	3
MTBE	3,465	0	667	0	50	4,182	23
Other Oxygenates <sup>c</sup>	227	0	0	0	0	227	1
Unfinished Oils <sup>a</sup>	19,489	300	60,687	0	8,378	88,854	491
Naphthas and Lighter	899	0	9,552	0	517	10,968	61
Kerosene and Light Gas Oils	81	0	210	0	223	514	3
Heavy Gas Oils	18,011	300	31,789	0	7,638	57,738	319
Residuum	498	0	19,136	0	0	19,634	108
Motor Gasoline Blending Components (MGBC)	65,983	0	11,584	0	7,947	85,514	472
Reformulated	12,962	0	358	0	2,118	15,438	85
GTAB	5,688	0	0	0	506	6,194	34
RBOB for Blending with Ether	1,099	0	358	0	0	1,457	8
RBOB for Blending with Alcohol	6,175	0	0	0	1,612	7,787	43
Conventional	53,021	0	11,226	0	5,829	70,076	387
CBOB for Blending with Alcohol	0	0	95	0	1,650	1,745	10
GTAB	16,835	0	785	0	218	17,838	99
Other	36,186	0	10,346	0	3,961	50,493	279
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-June 2005 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>227,370</b>	<b>3,139</b>	<b>75,950</b>	<b>1,354</b>	<b>20,655</b>	<b>328,468</b>	<b>1,815</b>
Finished Motor Gasoline	95,281	221	4,788	60	5,501	105,851	585
Reformulated	41,437	0	0	0	0	41,437	229
Reformulated Blended with Ether	40,923	0	0	0	0	40,923	226
Reformulated Blended with Alcohol	514	0	0	0	0	514	3
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	53,844	221	4,788	60	5,501	64,414	356
Conventional Blended with Alcohol	0	90	0	0	0	90	0
Conventional Other	53,844	131	4,788	60	5,501	64,324	355
Finished Aviation Gasoline	497	15	0	9	5	526	3
Kerosene-Type Jet Fuel	9,677	99	141	50	5,720	15,687	87
Bonded Aircraft Fuel	2	0	0	0	4,139	4,141	23
Other	9,675	99	141	50	1,581	11,546	64
Kerosene	304	0	0	0	0	304	2
Distillate Fuel Oil	47,305	630	169	989	2,969	52,062	288
15 ppm sulfur and under	329	0	0	0	375	704	4
Bonded	0	0	0	0	139	139	1
Other	329	0	0	0	236	565	3
Greater than 15 ppm to 500 ppm sulfur	19,536	472	169	936	1,351	22,464	124
Bonded	334	0	0	8	14	356	2
Other	19,202	472	169	928	1,337	22,108	122
Greater than 500 ppm to 2000 ppm sulfur	16,486	10	0	45	1,240	17,781	98
Bonded	312	0	0	0	297	609	3
Other	16,174	10	0	45	943	17,172	95
Greater than 2000 ppm sulfur	10,954	148	0	8	3	11,113	61
Bonded	240	0	0	0	0	240	1
Other	10,714	148	0	8	3	10,873	60
Residual Fuel Oil	63,693	953	12,137	0	5,861	82,644	457
Less than 0.31 percent sulfur	10,626	7	1,263	0	1,069	12,965	72
0.31 to 1.00 percent sulfur	18,848	456	4,111	0	586	24,001	133
Greater than 1.00 percent sulfur	34,219	490	6,763	0	4,206	45,678	252
Petrochemical Feedstocks	65	181	54,262	0	51	54,559	301
Naphtha for Petro. Feed. Use	26	78	24,602	0	51	24,757	137
Other Oils for Petro. Feed. Use	39	103	29,660	0	0	29,802	165
Special Naphthas	1,409	211	943	0	0	2,563	14
Lubricants	521	351	1,162	0	105	2,139	12
Waxes	292	280	15	0	113	700	4
Petroleum Coke (Marketable)	3,193	18	2,157	0	114	5,482	30
Asphalt and Road Oil	5,133	153	176	246	211	5,919	33
Miscellaneous Products	0	27	0	0	5	32	0
<b>Total</b>	<b>617,223</b>	<b>292,139</b>	<b>1,235,611</b>	<b>54,295</b>	<b>220,229</b>	<b>2,419,497</b>	<b>13,367</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2005**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>152,383</b>	<b>1,413</b>	<b>1,674</b>	<b>4,102</b>	<b>730</b>	<b>718</b>	<b>1,448</b>
Algeria	8,765	717	1,069	2,305	0	0	0
Indonesia	208	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	18,241	0	0	0	0	0	0
Kuwait	5,509	0	0	0	0	0	0
Libya	2,597	0	45	309	0	0	0
Nigeria	30,347	270	503	1,188	0	1	1
Qatar	0	0	0	0	0	0	0
Saudi Arabia	47,950	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	38,766	426	57	300	730	717	1,447
<b>Non OPEC</b>	<b>170,200</b>	<b>1,429</b>	<b>5,425</b>	<b>17,994</b>	<b>6,722</b>	<b>11,541</b>	<b>18,263</b>
Angola	11,903	0	0	0	0	0	0
Argentina	2,329	0	0	0	0	125	125
Aruba	0	0	0	2,671	0	0	0
Australia	621	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,270	0	0	0
Brazil	6,365	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	51,147	50	3,020	22	3,421	1,007	4,428
Chad	4,069	0	0	0	0	418	418
China	421	0	0	0	0	479	479
Columbia	6,801	0	0	216	0	0	0
Congo (Brazzaville)	289	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	8,630	0	0	280	0	0	0
Egypt	269	0	0	0	0	0	0
Equatorial Guinea	1,974	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	565	565
France	0	0	0	1,396	0	130	130
Gabon	1,912	0	0	0	0	0	0
Germany	0	0	0	1,120	0	259	259
Guatemala	449	0	0	0	0	0	0
India	0	0	0	445	0	0	0
Italy	0	0	0	0	0	1,307	1,307
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	1,016	1,016
Malaysia	665	0	0	0	0	0	0
Mexico	48,473	904	68	899	0	498	498
Netherlands	0	0	0	564	1,498	623	2,121
Netherlands Antilles	0	0	0	0	0	564	564
Norway	5,822	0	2,255	0	0	0	0
Oman	2,036	0	0	0	0	0	0
Portugal	0	0	0	0	0	321	321
Russia	3,487	0	0	2,972	40	374	414
Spain	0	0	37	125	0	0	0
Sweden	0	0	0	548	0	16	16
Syria	0	0	0	379	0	0	0
Trinidad and Tobago	2,111	475	45	339	0	0	0
United Kingdom	8,055	0	0	792	203	1,511	1,714
Vietnam	462	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,501	1,560	1,540	3,100
Yemen	0	0	0	0	0	0	0
Other	1,910	0	0	2,455	0	788	788
<b>Total</b>	<b>322,583</b>	<b>2,842</b>	<b>7,099</b>	<b>22,096</b>	<b>7,452</b>	<b>12,259</b>	<b>19,711</b>
<b>Persian Gulf<sup>b</sup></b>	<b>71,700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>432</b>	<b>2,112</b>	<b>2,544</b>	<b>0</b>	<b>732</b>	<b>0</b>	<b>0</b>	<b>480</b>	<b>0</b>	<b>1,201</b>	<b>1,681</b>
Algeria	0	463	463	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	350	350	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	122	122	0	235	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	445	0	0	0	0	0	0
Venezuela	432	1,177	1,609	0	52	0	0	480	0	1,201	1,681
<b>Non OPEC</b>	<b>3,413</b>	<b>9,915</b>	<b>13,328</b>	<b>0</b>	<b>128</b>	<b>0</b>	<b>21</b>	<b>3,208</b>	<b>1,897</b>	<b>273</b>	<b>5,399</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	458	458	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	499	0	0	499
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	173	173	0	128	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	190	455	645	0	0	0	21	1,320	819	273	2,433
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	444	444	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	965	965	0	0	0	0	0	0	0	0
Finland	0	100	100	0	0	0	0	0	0	0	0
France	98	835	933	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	295	295	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	600	0	600	0	0	0	0	0	0	0	0
Italy	121	522	643	0	0	0	0	0	0	0	0
Korea, South	0	68	68	0	0	0	0	0	0	0	0
Latvia	0	225	225	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	825	443	1,268	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	259	249	508	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	8	8	0	0	0	0	0	0	0	0
Russia	305	853	1,158	0	0	0	0	0	0	0	0
Spain	54	827	881	0	0	0	0	0	0	0	0
Sweden	0	315	315	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	239	239	0	0	0	0	0	0	0	0
United Kingdom	0	1,161	1,161	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	909	0	909	0	0	0	0	1,389	1,078	0	2,467
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	52	1,280	1,332	0	0	0	0	0	0	0	0
<b>Total</b>	<b>3,845</b>	<b>12,027</b>	<b>15,872</b>	<b>0</b>	<b>860</b>	<b>0</b>	<b>21</b>	<b>3,688</b>	<b>1,897</b>	<b>1,474</b>	<b>7,080</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>122</b>	<b>122</b>	<b>0</b>	<b>680</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>240</b>	<b>235</b>	<b>685</b>	<b>451</b>	<b>1,001</b>	<b>2,137</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	235	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	240	0	685	451	1,001	2,137
<b>Non OPEC</b>	<b>16</b>	<b>7</b>	<b>0</b>	<b>1,956</b>	<b>498</b>	<b>1,398</b>	<b>5,193</b>	<b>5,502</b>	<b>12,093</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	567	455	1,022
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	206	0	0	206
Brazil	0	0	0	0	71	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	16	7	0	387	159	0	500	700	1,200
Chad	0	0	0	0	0	250	543	0	793
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	526	0	526
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	345	0	345
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	40	0	0	40
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	20	0	20
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	466	268	0	169	0	169
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	18	0	0	0	674	674
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	345	0	658	1,003
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	69	1,019	1,264	2,352
Spain	0	0	0	0	0	80	0	0	80
Sweden	0	0	0	0	0	0	317	0	317
Syria	0	0	0	0	0	0	386	0	386
Trinidad and Tobago	0	0	0	0	0	0	250	640	890
United Kingdom	0	0	0	0	0	408	0	469	877
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	807	0	0	155	510	665
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	278	0	0	396	132	528
<b>Total</b>	<b>16</b>	<b>7</b>	<b>0</b>	<b>2,196</b>	<b>733</b>	<b>2,083</b>	<b>5,644</b>	<b>6,503</b>	<b>14,230</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>382</b>	<b>3,903</b>	<b>0</b>	<b>0</b>	<b>1,079</b>	<b>0</b>	<b>0</b>	<b>21,570</b>	<b>173,953</b>	<b>5,079</b>	<b>719</b>	<b>5,798</b>
Algeria	0	3,903	0	0	0	0	0	8,457	17,222	292	282	574
Indonesia	0	0	0	0	0	0	0	0	208	7	0	7
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	18,241	608	0	608
Kuwait	0	0	0	0	0	0	0	0	5,509	184	0	184
Libya	0	0	0	0	0	0	0	589	3,186	87	20	106
Nigeria	0	0	0	0	0	0	0	2,312	32,659	1,012	77	1,089
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	382	0	0	0	0	0	0	739	48,689	1,598	25	1,623
United Arab Emirates	0	0	0	0	0	0	0	445	445	0	15	15
Venezuela	0	0	0	0	1,079	0	0	9,028	47,794	1,292	301	1,593
<b>Non OPEC</b>	<b>2,740</b>	<b>2,016</b>	<b>139</b>	<b>1,127</b>	<b>862</b>	<b>283</b>	<b>4</b>	<b>83,707</b>	<b>253,907</b>	<b>5,673</b>	<b>2,790</b>	<b>8,464</b>
Angola	0	0	0	0	0	0	0	0	11,903	397	0	397
Argentina	0	0	0	109	0	0	0	692	3,021	78	23	101
Aruba	0	0	0	253	0	0	0	3,423	3,423	0	114	114
Australia	0	0	0	0	0	0	0	0	621	21	0	21
Bahamas	0	0	0	0	0	0	0	1,022	1,022	0	34	34
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	187	0	0	0	0	0	0	1,663	1,663	0	55	55
Brazil	12	0	0	27	0	0	0	411	6,776	212	14	226
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	25	17	57	26	862	147	4	13,505	64,652	1,705	450	2,155
Chad	0	0	0	0	0	0	0	1,211	5,280	136	40	176
China	0	0	73	242	0	0	0	794	1,215	14	26	41
Columbia	0	0	0	0	0	0	0	742	7,543	227	25	251
Congo (Brazzaville)	0	0	0	0	0	0	0	0	289	10	0	10
Denmark	0	0	0	0	0	0	0	345	345	0	12	12
Ecuador	0	0	0	0	0	0	0	724	9,354	288	24	312
Egypt	243	0	0	0	0	0	0	243	512	9	8	17
Equatorial Guinea	0	0	0	0	0	0	0	0	1,974	66	0	66
Estonia	0	0	0	0	0	0	0	965	965	0	32	32
Finland	0	0	0	0	0	0	0	665	665	0	22	22
France	0	12	0	0	0	0	0	2,511	2,511	0	84	84
Gabon	0	0	0	0	0	0	0	0	1,912	64	0	64
Germany	0	0	1	0	0	55	0	1,750	1,750	0	58	58
Guatemala	0	0	0	0	0	0	0	0	449	15	0	15
India	0	0	0	0	0	0	0	1,045	1,045	0	35	35
Italy	0	0	0	0	0	0	0	1,950	1,950	0	65	65
Korea, South	51	0	0	0	0	81	0	1,103	1,103	0	37	37
Latvia	0	0	0	0	0	0	0	225	225	0	8	8
Lithuania	0	0	0	0	0	0	0	1,016	1,016	0	34	34
Malaysia	0	0	0	0	0	0	0	0	665	22	0	22
Mexico	844	0	1	0	0	0	0	3,906	52,379	1,616	130	1,746
Netherlands	0	0	0	0	0	0	0	3,953	3,953	0	132	132
Netherlands Antilles	130	0	0	0	0	0	0	1,697	1,697	0	57	57
Norway	682	1,434	0	0	0	0	0	4,879	10,701	194	163	357
Oman	0	0	0	0	0	0	0	0	2,036	68	0	68
Portugal	0	0	0	0	0	0	0	329	329	0	11	11
Russia	104	0	0	0	0	0	0	7,000	10,487	116	233	350
Spain	0	0	0	0	0	0	0	1,123	1,123	0	37	37
Sweden	0	0	0	0	0	0	0	1,196	1,196	0	40	40
Syria	0	0	0	0	0	0	0	765	765	0	26	26
Trinidad and Tobago	0	0	0	0	0	0	0	1,988	4,099	70	66	137
United Kingdom	7	24	0	0	0	0	0	4,575	12,630	269	153	421
Vietnam	0	0	0	0	0	0	0	0	462	15	0	15
Virgin Islands, U.S.	0	0	0	470	0	0	0	9,919	9,919	0	331	331
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	455	529	7	0	0	0	0	6,372	8,282	64	212	276
<b>Total</b>	<b>3,122</b>	<b>5,919</b>	<b>139</b>	<b>1,127</b>	<b>1,941</b>	<b>283</b>	<b>4</b>	<b>105,277</b>	<b>427,860</b>	<b>10,753</b>	<b>3,509</b>	<b>14,262</b>
<b>Persian Gulf<sup>b</sup></b>	<b>382</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,184</b>	<b>72,884</b>	<b>2,390</b>	<b>39</b>	<b>2,429</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,  
January-June 2005**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>883,597</b>	<b>7,541</b>	<b>11,965</b>	<b>19,275</b>	<b>3,205</b>	<b>4,537</b>	<b>7,742</b>
Algeria	35,261	4,135	6,827	10,650	0	0	0
Indonesia	2,809	0	0	604	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	99,151	0	0	0	0	0	0
Kuwait	33,626	0	0	0	0	0	0
Libya	6,966	0	91	309	0	0	0
Nigeria	188,329	846	4,324	5,095	32	7	39
Qatar	0	0	0	0	20	2	22
Saudi Arabia	276,241	0	513	0	0	1,181	1,181
United Arab Emirates	681	0	97	0	0	0	0
Venezuela	240,533	2,560	113	2,617	3,153	3,347	6,500
<b>Non OPEC</b>	<b>967,601</b>	<b>3,079</b>	<b>37,048</b>	<b>69,579</b>	<b>38,232</b>	<b>59,877</b>	<b>98,109</b>
Angola	77,798	0	0	376	0	0	0
Argentina	11,323	1	2,311	325	0	1,104	1,104
Aruba	0	0	0	12,588	0	0	0
Australia	1,585	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	5,819	1,967	1,001	2,968
Brazil	14,449	0	0	0	0	225	225
Brunei	2,459	0	0	0	0	0	0
Cameroon	1,224	0	0	309	0	0	0
Canada	290,601	255	25,506	1,256	22,481	5,697	28,178
Chad	14,054	0	0	0	0	418	418
China	4,133	0	0	0	0	604	604
Columbia	25,783	0	0	640	0	0	0
Congo (Brazzaville)	5,827	0	0	0	0	127	127
Denmark	0	0	0	0	0	0	0
Ecuador	52,233	0	0	280	0	190	190
Egypt	1,363	0	0	0	0	0	0
Equatorial Guinea	9,553	0	0	0	0	0	0
Estonia	0	0	0	576	0	268	268
Finland	0	0	0	0	0	935	935
France	0	0	127	2,746	334	2,728	3,062
Gabon	21,691	0	0	0	0	0	0
Germany	0	0	0	6,692	0	2,329	2,329
Guatemala	2,821	0	0	0	0	0	0
India	0	0	0	445	98	168	266
Italy	0	0	126	485	0	2,440	2,440
Korea, South	0	0	0	0	0	853	853
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	4,067	4,067
Malaysia	2,328	0	45	667	0	30	30
Mexico	283,851	904	242	1,362	0	745	745
Netherlands	565	0	0	1,705	5,113	6,184	11,297
Netherlands Antilles	0	100	0	217	0	564	564
Norway	25,092	0	6,378	2,652	0	1,916	1,916
Oman	5,654	0	0	0	0	0	0
Portugal	0	0	22	0	42	838	880
Russia	45,830	0	0	6,763	795	3,813	4,608
Spain	0	0	37	125	243	1,279	1,522
Sweden	0	0	0	2,085	368	242	610
Syria	0	0	0	1,728	0	0	0
Trinidad and Tobago	11,934	1,637	239	1,074	0	101	101
United Kingdom	41,097	182	1,845	2,309	388	9,094	9,482
Vietnam	5,507	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	10,343	6,364	9,390	15,754
Yemen	1,161	0	0	0	0	0	0
Other	7,685	0	170	6,012	39	2,527	2,566
<b>Total</b>	<b>1,851,198</b>	<b>10,620</b>	<b>49,013</b>	<b>88,854</b>	<b>41,437</b>	<b>64,414</b>	<b>105,851</b>
<b>Persian Gulf<sup>b</sup></b>	<b>409,699</b>	<b>0</b>	<b>610</b>	<b>0</b>	<b>20</b>	<b>1,183</b>	<b>1,203</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>2,667</b>	<b>10,000</b>	<b>12,667</b>	<b>0</b>	<b>3,516</b>	<b>0</b>	<b>0</b>	<b>894</b>	<b>805</b>	<b>7,700</b>	<b>9,399</b>
Algeria	0	567	567	0	0	0	0	299	0	0	299
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	14	2,869	2,883	0	0	0	0	0	0	0	0
Qatar	9	0	9	0	0	0	0	0	0	0	0
Saudi Arabia	185	1,590	1,775	0	1,563	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	1,446	0	0	0	0	0	0
Venezuela	2,459	4,974	7,433	0	507	0	0	595	805	7,700	9,100
<b>Non OPEC</b>	<b>12,771</b>	<b>60,076</b>	<b>72,847</b>	<b>545</b>	<b>666</b>	<b>227</b>	<b>704</b>	<b>21,570</b>	<b>16,976</b>	<b>3,413</b>	<b>42,663</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	2,375	2,375	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	200	1,333	1,228	150	2,911
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	318	1,726	2,044	0	0	0	0	0	0	0	0
Brazil	0	483	483	0	573	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	1,070	2,587	3,657	42	0	227	139	9,817	6,246	2,866	19,068
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	109	109	0	0	0	0	0	0	0	0
Columbia	0	239	239	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	444	444	0	0	0	0	0	0	0	0
Egypt	0	733	733	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	4,794	4,794	0	0	0	0	0	0	0	0
Finland	363	2,111	2,474	0	0	0	0	0	0	0	0
France	364	3,977	4,341	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	2,732	2,732	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	763	1,054	1,817	0	0	0	0	0	735	0	735
Italy	418	2,228	2,646	0	0	0	0	0	0	0	0
Korea, South	0	68	68	0	0	0	0	0	100	0	100
Latvia	0	2,514	2,514	0	0	0	0	0	0	0	0
Lithuania	0	102	102	0	0	0	0	135	0	0	135
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	199	199	0	0	0	0	0	0	0	0
Netherlands	1,847	3,997	5,844	0	51	0	0	632	0	0	632
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	259	450	709	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	607	73	680	0	0	0	0	0	0	0	0
Russia	1,283	8,807	10,090	0	0	0	36	0	914	324	1,274
Spain	54	2,392	2,446	0	0	0	0	0	0	0	0
Sweden	422	2,776	3,198	0	0	0	0	33	0	0	33
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	791	791	0	0	0	0	0	0	0	0
United Kingdom	1,349	6,838	8,187	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	3,308	244	3,552	0	0	0	329	9,579	7,527	73	17,508
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	346	5,233	5,579	503	42	0	0	41	226	0	267
<b>Total</b>	<b>15,438</b>	<b>70,076</b>	<b>85,514</b>	<b>545</b>	<b>4,182</b>	<b>227</b>	<b>704</b>	<b>22,464</b>	<b>17,781</b>	<b>11,113</b>	<b>52,062</b>
<b>Persian Gulf<sup>b</sup></b>	<b>194</b>	<b>1,590</b>	<b>1,784</b>	<b>0</b>	<b>3,009</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,541</b>	<b>235</b>	<b>2,776</b>	<b>1,286</b>	<b>7,824</b>	<b>11,886</b>
Algeria	0	0	0	0	0	454	0	0	454
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	235	0	0	0	0
Nigeria	0	0	0	0	0	1,253	473	400	2,126
Qatar	0	0	0	25	0	0	0	0	0
Saudi Arabia	0	0	0	185	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	3,331	0	1,069	813	7,424	9,306
<b>Non OPEC</b>	<b>304</b>	<b>526</b>	<b>0</b>	<b>12,146</b>	<b>2,328</b>	<b>10,189</b>	<b>22,715</b>	<b>37,854</b>	<b>70,758</b>
Angola	0	0	0	0	0	0	749	328	1,077
Argentina	0	0	0	0	0	258	642	98	998
Aruba	0	0	0	226	0	0	0	525	525
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1,249	3,236	2,891	7,376
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	341	0	205	546
Brazil	0	0	0	0	264	953	4,855	2	5,810
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	20	136	0	156
Canada	304	30	0	1,920	1,362	193	1,569	6,323	8,085
Chad	0	0	0	0	0	1,429	2,330	65	3,824
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	1,151	2,302	1,669	5,122
Congo (Brazzaville)	0	0	0	0	0	949	0	13	962
Denmark	0	0	0	0	0	0	345	0	345
Ecuador	0	0	0	0	0	0	0	435	435
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	987	987
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	40	0	233	273
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	125	0	125
Guatemala	0	0	0	0	0	0	0	0	0
India	0	496	0	496	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	2,481	352	0	169	0	169
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	272	0	0	272
Malaysia	0	0	0	200	0	0	0	0	0
Mexico	0	0	0	545	0	147	0	4,266	4,413
Netherlands	0	0	0	0	83	0	0	18	18
Netherlands Antilles	0	0	0	0	0	850	12	1,993	2,855
Norway	0	0	0	0	0	0	272	0	272
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	116	309	1,762	6,508	8,579
Spain	0	0	0	0	0	80	0	199	279
Sweden	0	0	0	0	0	0	317	0	317
Syria	0	0	0	0	0	0	386	0	386
Trinidad and Tobago	0	0	0	90	0	135	265	3,193	3,593
United Kingdom	0	0	0	0	0	993	109	2,421	3,523
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,361	151	453	737	3,641	4,831
Yemen	0	0	0	0	0	0	286	0	286
Other	0	0	0	827	0	367	2,111	1,841	4,319
<b>Total</b>	<b>304</b>	<b>526</b>	<b>0</b>	<b>15,687</b>	<b>2,563</b>	<b>12,965</b>	<b>24,001</b>	<b>45,678</b>	<b>82,644</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>210</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>9,692</b>	<b>21,366</b>	<b>0</b>	<b>744</b>	<b>3,673</b>	<b>0</b>	<b>0</b>	<b>123,242</b>	<b>1,006,839</b>	<b>4,882</b>	<b>681</b>	<b>5,563</b>
Algeria	2,980	21,198	0	0	0	0	0	47,110	82,371	195	260	455
Indonesia	0	0	0	0	0	0	0	604	3,413	16	3	19
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	99,151	548	0	548
Kuwait	695	0	0	719	0	0	0	1,414	35,040	186	8	194
Libya	0	168	0	0	0	0	0	803	7,769	38	4	43
Nigeria	308	0	0	0	0	0	0	15,621	203,950	1,040	86	1,127
Qatar	0	0	0	0	0	0	0	56	56	0	0	0
Saudi Arabia	4,716	0	0	0	0	0	0	9,933	286,174	1,526	55	1,581
United Arab Emirates	0	0	0	0	0	0	0	1,543	2,224	4	9	12
Venezuela	993	0	0	25	3,673	0	0	46,158	286,691	1,329	255	1,584
<b>Non OPEC</b>	<b>15,065</b>	<b>8,436</b>	<b>700</b>	<b>4,738</b>	<b>2,246</b>	<b>2,139</b>	<b>32</b>	<b>445,057</b>	<b>1,412,658</b>	<b>5,346</b>	<b>2,459</b>	<b>7,805</b>
Angola	0	0	0	0	0	0	0	1,453	79,251	430	8	438
Argentina	45	0	0	640	0	0	0	7,799	19,122	63	43	106
Aruba	682	0	0	1,469	0	0	0	18,401	18,401	0	102	102
Australia	0	0	0	0	0	0	0	0	1,585	9	0	9
Bahamas	0	0	0	0	0	0	0	7,376	7,376	0	41	41
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	187	0	0	0	0	27	0	11,591	11,591	0	64	64
Brazil	98	0	0	181	0	0	0	7,730	22,179	80	43	123
Brunei	0	0	0	0	0	0	0	0	2,459	14	0	14
Cameroon	0	0	0	0	0	0	0	465	1,689	7	3	9
Canada	686	142	384	316	2,246	872	32	94,568	385,169	1,606	522	2,128
Chad	0	0	0	0	0	0	0	4,242	18,296	78	23	101
China	0	0	261	411	0	0	0	1,385	5,518	23	8	30
Columbia	0	0	0	0	0	0	0	6,001	31,784	142	33	176
Congo (Brazzaville)	0	0	0	0	0	0	0	1,089	6,916	32	6	38
Denmark	0	0	0	0	0	0	0	345	345	0	2	2
Ecuador	182	0	0	0	0	0	0	1,531	53,764	289	8	297
Egypt	888	0	0	0	0	0	0	1,621	2,984	8	9	16
Equatorial Guinea	0	0	0	0	0	0	0	0	9,553	53	0	53
Estonia	0	0	0	0	0	0	0	6,625	6,625	0	37	37
Finland	0	0	0	0	0	0	0	3,409	3,409	0	19	19
France	0	87	0	0	0	47	0	10,995	10,995	0	61	61
Gabon	0	0	0	0	0	0	0	0	21,691	120	0	120
Germany	0	0	8	0	0	55	0	11,941	11,941	0	66	66
Guatemala	0	0	0	0	0	0	0	0	2,821	16	0	16
India	0	0	0	0	0	0	0	4,255	4,255	0	24	24
Italy	83	0	0	0	0	0	0	5,780	5,780	0	32	32
Korea, South	51	44	0	0	0	747	0	4,865	4,865	0	27	27
Latvia	0	0	0	0	0	0	0	2,514	2,514	0	14	14
Lithuania	0	0	0	0	0	0	0	4,576	4,576	0	25	25
Malaysia	0	1,055	0	0	0	0	0	1,997	4,325	13	11	24
Mexico	7,626	55	5	0	0	0	0	16,096	299,947	1,568	89	1,657
Netherlands	168	0	0	0	0	0	0	19,821	20,386	3	110	113
Netherlands Antilles	469	0	0	0	0	0	0	4,355	4,355	0	24	24
Norway	1,362	6,500	0	0	0	0	0	19,789	44,881	139	109	248
Oman	0	0	0	0	0	0	0	0	5,654	31	0	31
Portugal	16	0	0	0	0	0	0	1,598	1,598	0	9	9
Russia	384	0	0	0	0	0	0	31,814	77,644	253	176	429
Spain	16	0	0	0	0	0	0	4,425	4,425	0	24	24
Sweden	0	0	0	0	0	0	0	6,243	6,243	0	34	34
Syria	0	0	0	0	0	0	0	2,114	2,114	0	12	12
Trinidad and Tobago	0	0	0	0	0	0	0	7,525	19,459	66	42	108
United Kingdom	83	24	0	0	0	182	0	26,093	67,190	227	144	371
Vietnam	0	0	0	0	0	0	0	0	5,507	30	0	30
Virgin Islands, U.S.	0	0	0	1,721	0	0	0	59,221	59,221	0	327	327
Yemen	0	0	0	0	0	0	0	286	1,447	6	2	8
Other	2,039	529	42	0	0	209	0	23,123	30,808	42	128	170
<b>Total</b>	<b>24,757</b>	<b>29,802</b>	<b>700</b>	<b>5,482</b>	<b>5,919</b>	<b>2,139</b>	<b>32</b>	<b>568,299</b>	<b>2,419,497</b>	<b>10,228</b>	<b>3,140</b>	<b>13,367</b>
<b>Persian Gulf<sup>b</sup></b>	<b>5,411</b>	<b>0</b>	<b>0</b>	<b>719</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,946</b>	<b>422,645</b>	<b>2,264</b>	<b>72</b>	<b>2,335</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>27,965</b>	<b>0</b>	<b>0</b>	<b>2,233</b>	<b>730</b>	<b>718</b>	<b>1,448</b>
Algeria	1,022	0	0	1,924	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	2,597	0	0	309	0	0	0
Nigeria	14,146	0	0	0	0	1	1
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,767	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	5,433	0	0	0	730	717	1,447
<b>Non OPEC</b>	<b>22,066</b>	<b>0</b>	<b>721</b>	<b>1,274</b>	<b>6,722</b>	<b>8,335</b>	<b>15,057</b>
Angola	2,866	0	0	0	0	0	0
Argentina	0	0	0	0	0	125	125
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	630	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	6,233	0	684	22	3,421	395	3,816
Chad	3,588	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	2,689	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	600	0	0	0	0	0	0
Egypt	269	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	290	290
France	0	0	0	0	0	130	130
Gabon	1,912	0	0	0	0	0	0
Germany	0	0	0	0	0	259	259
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1,307	1,307
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	1,016	1,016
Malaysia	0	0	0	0	0	0	0
Mexico	698	0	0	0	0	0	0
Netherlands	0	0	0	0	1,498	623	2,121
Netherlands Antilles	0	0	0	0	0	314	314
Norway	1,955	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	321	321
Russia	0	0	0	0	40	374	414
Spain	0	0	37	125	0	0	0
Sweden	0	0	0	0	0	16	16
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	626	0	0	564	203	1,332	1,535
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	385	1,560	1,540	3,100
Yemen	0	0	0	0	0	0	0
Other	0	0	0	178	0	293	293
<b>Total</b>	<b>50,031</b>	<b>0</b>	<b>721</b>	<b>3,507</b>	<b>7,452</b>	<b>9,053</b>	<b>16,505</b>
<b>Persian Gulf<sup>b</sup></b>	<b>4,767</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>318</b>	<b>1,216</b>	<b>1,534</b>	<b>0</b>	<b>680</b>	<b>0</b>	<b>0</b>	<b>480</b>	<b>0</b>	<b>1,201</b>	<b>1,681</b>
Algeria	0	463	463	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	350	350	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	235	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	445	0	0	0	0	0	0
Venezuela	318	403	721	0	0	0	0	480	0	1,201	1,681
<b>Non OPEC</b>	<b>2,890</b>	<b>8,399</b>	<b>11,289</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,001</b>	<b>1,886</b>	<b>247</b>	<b>5,134</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	458	458	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	499	0	0	499
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	190	156	346	0	0	0	0	1,113	808	247	2,168
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	444	444	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	965	965	0	0	0	0	0	0	0	0
Finland	0	100	100	0	0	0	0	0	0	0	0
France	98	835	933	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	295	295	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	600	0	600	0	0	0	0	0	0	0	0
Italy	121	522	643	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	225	225	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	581	342	923	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	259	144	403	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	305	853	1,158	0	0	0	0	0	0	0	0
Spain	54	827	881	0	0	0	0	0	0	0	0
Sweden	0	315	315	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	239	239	0	0	0	0	0	0	0	0
United Kingdom	0	1,034	1,034	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	630	0	630	0	0	0	0	1,389	1,078	0	2,467
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	52	645	697	0	0	0	0	0	0	0	0
<b>Total</b>	<b>3,208</b>	<b>9,615</b>	<b>12,823</b>	<b>0</b>	<b>680</b>	<b>0</b>	<b>0</b>	<b>3,481</b>	<b>1,886</b>	<b>1,448</b>	<b>6,815</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>680</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>240</b>	<b>0</b>	<b>685</b>	<b>451</b>	<b>1,001</b>	<b>2,137</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	<b>0</b>	<b>0</b>	<b>0</b>	<b>240</b>	<b>0</b>	<b>685</b>	<b>451</b>	<b>1,001</b>	<b>2,137</b>
<b>Non OPEC</b>	<b>16</b>	<b>1</b>	<b>0</b>	<b>1,130</b>	<b>200</b>	<b>658</b>	<b>3,230</b>	<b>4,047</b>	<b>7,935</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	446	455	901
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	71	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	16	1	0	323	129	0	432	535	967
Chad	0	0	0	0	0	250	543	0	793
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	526	0	526
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	345	0	345
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	674	674
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	306	306
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	142	458	600
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	317	0	317
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	640	640
United Kingdom	0	0	0	0	0	408	0	469	877
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	807	0	0	155	510	665
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	324	0	324
<b>Total</b>	<b>16</b>	<b>1</b>	<b>0</b>	<b>1,370</b>	<b>200</b>	<b>1,343</b>	<b>3,681</b>	<b>5,048</b>	<b>10,072</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,079</b>	<b>0</b>	<b>0</b>	<b>11,032</b>	<b>38,997</b>	<b>932</b>	<b>368</b>	<b>1,300</b>
Algeria	0	0	0	0	0	0	0	2,387	3,409	34	80	114
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	309	2,906	87	10	97
Nigeria	0	0	0	0	0	0	0	351	14,497	472	12	483
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	235	5,002	159	8	167
United Arab Emirates	0	0	0	0	0	0	0	445	445	0	15	15
Venezuela	0	0	0	0	1,079	0	0	7,305	12,738	181	244	425
<b>Non OPEC</b>	<b>1</b>	<b>4</b>	<b>43</b>	<b>723</b>	<b>690</b>	<b>101</b>	<b>0</b>	<b>44,319</b>	<b>66,385</b>	<b>736</b>	<b>1,477</b>	<b>2,213</b>
Angola	0	0	0	0	0	0	0	0	2,866	96	0	96
Argentina	0	0	0	0	0	0	0	583	583	0	19	19
Aruba	0	0	0	253	0	0	0	752	752	0	25	25
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	901	901	0	30	30
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	71	701	21	2	23
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	1	4	6	0	690	101	0	9,274	15,507	208	309	517
Chad	0	0	0	0	0	0	0	793	4,381	120	26	146
China	0	0	31	0	0	0	0	31	31	0	1	1
Columbia	0	0	0	0	0	0	0	526	3,215	90	18	107
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	345	345	0	12	12
Ecuador	0	0	0	0	0	0	0	444	1,044	20	15	35
Egypt	0	0	0	0	0	0	0	0	269	9	0	9
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	965	965	0	32	32
Finland	0	0	0	0	0	0	0	390	390	0	13	13
France	0	0	0	0	0	0	0	1,063	1,063	0	35	35
Gabon	0	0	0	0	0	0	0	0	1,912	64	0	64
Germany	0	0	1	0	0	0	0	555	555	0	19	19
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	600	600	0	20	20
Italy	0	0	0	0	0	0	0	1,950	1,950	0	65	65
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	225	225	0	8	8
Lithuania	0	0	0	0	0	0	0	1,016	1,016	0	34	34
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	674	1,372	23	22	46
Netherlands	0	0	0	0	0	0	0	3,044	3,044	0	101	101
Netherlands Antilles	0	0	0	0	0	0	0	620	620	0	21	21
Norway	0	0	0	0	0	0	0	403	2,358	65	13	79
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	321	321	0	11	11
Russia	0	0	0	0	0	0	0	2,172	2,172	0	72	72
Spain	0	0	0	0	0	0	0	1,043	1,043	0	35	35
Sweden	0	0	0	0	0	0	0	648	648	0	22	22
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	879	879	0	29	29
United Kingdom	0	0	0	0	0	0	0	4,010	4,636	21	134	155
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	470	0	0	0	8,524	8,524	0	284	284
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	5	0	0	0	0	1,497	1,497	0	50	50
<b>Total</b>	<b>1</b>	<b>4</b>	<b>43</b>	<b>723</b>	<b>1,769</b>	<b>101</b>	<b>0</b>	<b>55,351</b>	<b>105,382</b>	<b>1,668</b>	<b>1,845</b>	<b>3,513</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>680</b>	<b>5,447</b>	<b>159</b>	<b>23</b>	<b>182</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>8,051</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	974	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	550	0	0	0	0	0	0
Kuwait	773	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	1,541	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	3,690	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	523	0	0	0	0	0	0
<b>Non OPEC</b>	<b>35,742</b>	<b>37</b>	<b>2,042</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>7</b>
Angola	862	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	478	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	32,766	37	2,042	0	0	7	7
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	602	0	0	0	0	0	0
Congo (Brazzaville)	289	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	248	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	497	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>43,793</b>	<b>37</b>	<b>2,042</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>7</b>
<b>Persian Gulf<sup>b</sup></b>	<b>5,013</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>54</b>	<b>2</b>	<b>25</b>	<b>81</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	54	2	25	81
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>54</b>	<b>2</b>	<b>25</b>	<b>81</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>1</b>	<b>30</b>	<b>0</b>	<b>68</b>	<b>125</b>	<b>193</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	3	0	1	30	0	68	125	193
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>1</b>	<b>30</b>	<b>0</b>	<b>68</b>	<b>125</b>	<b>193</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,051</b>	<b>268</b>	<b>0</b>	<b>268</b>
Algeria	0	0	0	0	0	0	0	0	974	32	0	32
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	550	18	0	18
Kuwait	0	0	0	0	0	0	0	0	773	26	0	26
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	1,541	51	0	51
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	3,690	123	0	123
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	523	17	0	17
<b>Non OPEC</b>	<b>11</b>	<b>13</b>	<b>51</b>	<b>0</b>	<b>59</b>	<b>46</b>	<b>4</b>	<b>2,578</b>	<b>38,320</b>	<b>1,191</b>	<b>86</b>	<b>1,277</b>
Angola	0	0	0	0	0	0	0	0	862	29	0	29
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	478	16	0	16
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	11	13	51	0	59	46	4	2,578	35,344	1,092	86	1,178
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	602	20	0	20
Congo (Brazzaville)	0	0	0	0	0	0	0	0	289	10	0	10
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	248	8	0	8
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	497	17	0	17
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>11</b>	<b>13</b>	<b>51</b>	<b>0</b>	<b>59</b>	<b>46</b>	<b>4</b>	<b>2,578</b>	<b>46,371</b>	<b>1,460</b>	<b>86</b>	<b>1,546</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,013</b>	<b>167</b>	<b>0</b>	<b>167</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>99,494</b>	<b>1,413</b>	<b>1,674</b>	<b>1,488</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	6,769	717	1,069	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	11,893	0	0	0	0	0	0
Kuwait	4,736	0	0	0	0	0	0
Libya	0	0	45	0	0	0	0
Nigeria	14,213	270	503	1,188	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	29,440	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	32,443	426	57	300	0	0	0
<b>Non OPEC</b>	<b>85,430</b>	<b>1,379</b>	<b>2,450</b>	<b>15,816</b>	<b>0</b>	<b>2,099</b>	<b>2,099</b>
Angola	6,551	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	2,536	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,270	0	0	0
Brazil	2,450	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	754	0	127	0	0	0	0
Chad	481	0	0	0	0	418	418
China	0	0	0	0	0	479	479
Columbia	3,150	0	0	216	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	4,811	0	0	280	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,949	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	275	275
France	0	0	0	1,396	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	1,120	0	0	0
Guatemala	449	0	0	0	0	0	0
India	0	0	0	445	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	665	0	0	0	0	0	0
Mexico	46,617	904	68	899	0	498	498
Netherlands	0	0	0	564	0	0	0
Netherlands Antilles	0	0	0	0	0	250	250
Norway	3,619	0	2,255	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	2,990	0	0	2,972	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	548	0	0	0
Syria	0	0	0	379	0	0	0
Trinidad and Tobago	2,111	475	0	339	0	0	0
United Kingdom	7,429	0	0	228	0	179	179
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	347	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,404	0	0	2,277	0	0	0
<b>Total</b>	<b>184,924</b>	<b>2,792</b>	<b>4,124</b>	<b>17,304</b>	<b>0</b>	<b>2,099</b>	<b>2,099</b>
<b>Persian Gulf<sup>b</sup></b>	<b>46,069</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>114</b>	<b>896</b>	<b>1,010</b>	<b>0</b>	<b>52</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	122	122	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	114	774	888	0	52	0	0	0	0	0	0
<b>Non OPEC</b>	<b>244</b>	<b>924</b>	<b>1,168</b>	<b>0</b>	<b>128</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	173	173	0	128	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	68	68	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	244	101	345	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	105	105	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	8	8	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	127	127	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	342	342	0	0	0	0	0	0	0	0
<b>Total</b>	<b>358</b>	<b>1,820</b>	<b>2,178</b>	<b>0</b>	<b>180</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>122</b>	<b>122</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>235</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	235	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>268</b>	<b>395</b>	<b>1,726</b>	<b>806</b>	<b>2,927</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	121	0	121
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	206	0	0	206
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	40	0	0	40
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	20	0	20
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	268	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	18	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	69	877	806	1,752
Spain	0	0	0	0	0	80	0	0	80
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	386	0	386
Trinidad and Tobago	0	0	0	0	0	0	250	0	250
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	72	0	72
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>503</b>	<b>395</b>	<b>1,726</b>	<b>806</b>	<b>2,927</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>382</b>	<b>3,903</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,157</b>	<b>109,651</b>	<b>3,316</b>	<b>339</b>	<b>3,655</b>
Algeria	0	3,903	0	0	0	0	0	5,689	12,458	226	190	415
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	11,893	396	0	396
Kuwait	0	0	0	0	0	0	0	0	4,736	158	0	158
Libya	0	0	0	0	0	0	0	280	280	0	9	9
Nigeria	0	0	0	0	0	0	0	1,961	16,174	474	65	539
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	382	0	0	0	0	0	0	504	29,944	981	17	998
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	1,723	34,166	1,081	57	1,139
<b>Non OPEC</b>	<b>2,677</b>	<b>1,999</b>	<b>3</b>	<b>378</b>	<b>0</b>	<b>136</b>	<b>0</b>	<b>31,446</b>	<b>116,876</b>	<b>2,848</b>	<b>1,048</b>	<b>3,896</b>
Angola	0	0	0	0	0	0	0	0	6,551	218	0	218
Argentina	0	0	0	109	0	0	0	109	109	0	4	4
Aruba	0	0	0	0	0	0	0	2,536	2,536	0	85	85
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	121	121	0	4	4
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	187	0	0	0	0	0	0	1,663	1,663	0	55	55
Brazil	12	0	0	27	0	0	0	340	2,790	82	11	93
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	13	0	0	0	0	0	0	140	894	25	5	30
Chad	0	0	0	0	0	0	0	418	899	16	14	30
China	0	0	0	242	0	0	0	721	721	0	24	24
Columbia	0	0	0	0	0	0	0	216	3,366	105	7	112
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	280	5,091	160	9	170
Egypt	243	0	0	0	0	0	0	243	243	0	8	8
Equatorial Guinea	0	0	0	0	0	0	0	0	1,949	65	0	65
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	275	275	0	9	9
France	0	12	0	0	0	0	0	1,448	1,448	0	48	48
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	55	0	1,195	1,195	0	40	40
Guatemala	0	0	0	0	0	0	0	0	449	15	0	15
India	0	0	0	0	0	0	0	445	445	0	15	15
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	81	0	417	417	0	14	14
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	665	22	0	22
Mexico	844	0	1	0	0	0	0	3,232	49,849	1,554	108	1,662
Netherlands	0	0	0	0	0	0	0	909	909	0	30	30
Netherlands Antilles	130	0	0	0	0	0	0	380	380	0	13	13
Norway	682	1,434	0	0	0	0	0	4,476	8,095	121	149	270
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	8	8	0	0	0
Russia	104	0	0	0	0	0	0	4,828	7,818	100	161	261
Spain	0	0	0	0	0	0	0	80	80	0	3	3
Sweden	0	0	0	0	0	0	0	548	548	0	18	18
Syria	0	0	0	0	0	0	0	765	765	0	26	26
Trinidad and Tobago	0	0	0	0	0	0	0	1,064	3,175	70	35	106
United Kingdom	7	24	0	0	0	0	0	565	7,994	248	19	266
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	347	347	0	12	12
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	455	529	2	0	0	0	0	3,677	5,081	47	123	169
<b>Total</b>	<b>3,059</b>	<b>5,902</b>	<b>3</b>	<b>378</b>	<b>0</b>	<b>136</b>	<b>0</b>	<b>41,603</b>	<b>226,527</b>	<b>6,164</b>	<b>1,387</b>	<b>7,551</b>
<b>Persian Gulf<sup>b</sup></b>	<b>382</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>504</b>	<b>46,573</b>	<b>1,536</b>	<b>17</b>	<b>1,552</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>8,227</b>	<b>13</b>	<b>124</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	8,227	13	124	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>8,227</b>	<b>13</b>	<b>124</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>16,873</b>	<b>0</b>	<b>0</b>	<b>381</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	381	0	0	0
Indonesia	208	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	5,798	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	447	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,053	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	367	0	0	0	0	0	0
<b>Non OPEC</b>	<b>18,735</b>	<b>0</b>	<b>88</b>	<b>904</b>	<b>0</b>	<b>1,100</b>	<b>1,100</b>
Argentina	2,329	0	0	0	0	0	0
Aruba	0	0	0	135	0	0	0
Australia	621	0	0	0	0	0	0
Brazil	2,807	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Canada	3,167	0	43	0	0	605	605
China	421	0	0	0	0	0	0
Columbia	360	0	0	0	0	0	0
Ecuador	3,219	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	1,158	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	2,036	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	495	495
United Kingdom	0	0	0	0	0	0	0
Vietnam	462	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	769	0	0	0
Other	2,155	0	45	0	0	0	0
<b>Total</b>	<b>35,608</b>	<b>0</b>	<b>88</b>	<b>1,285</b>	<b>0</b>	<b>1,100</b>	<b>1,100</b>
<b>Persian Gulf<sup>b</sup></b>	<b>15,851</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	0	0	0	0	0	0	0	149	9	0	158
Canada	0	0	0	0	0	0	0	149	9	0	158
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	0	0	0	0	0	0	0	149	9	0	158
<b>PAD District 5</b>											
<b>OPEC</b>	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	279	592	871	0	0	0	21	4	0	1	26
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	299	299	0	0	0	21	4	0	1	26
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	293	293	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	279	0	279	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	279	592	871	0	0	0	21	4	0	1	26
<b>Persian Gulf<sup>b</sup></b>	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	0	2	0	10	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>797</b>	<b>0</b>	<b>345</b>	<b>169</b>	<b>524</b>	<b>1,038</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	1	0	53	0	0	0	40	40
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	466	0	0	169	0	169
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	345	0	352	697
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	132	132
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	278	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>797</b>	<b>0</b>	<b>345</b>	<b>169</b>	<b>524</b>	<b>1,038</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>60</b>	<b>0</b>	<b>0</b>	<b>367</b>	<b>8,594</b>	<b>274</b>	<b>12</b>	<b>286</b>
Canada	0	0	0	0	60	0	0	367	8,594	274	12	286
Other	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>60</b>	<b>0</b>	<b>0</b>	<b>367</b>	<b>8,594</b>	<b>274</b>	<b>12</b>	<b>286</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>381</b>	<b>17,254</b>	<b>562</b>	<b>13</b>	<b>575</b>
Algeria	0	0	0	0	0	0	0	381	381	0	13	13
Indonesia	0	0	0	0	0	0	0	0	208	7	0	7
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	5,798	193	0	193
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	447	15	0	15
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	10,053	335	0	335
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	367	12	0	12
<b>Non OPEC</b>	<b>51</b>	<b>0</b>	<b>42</b>	<b>26</b>	<b>53</b>	<b>0</b>	<b>0</b>	<b>4,997</b>	<b>23,732</b>	<b>625</b>	<b>167</b>	<b>791</b>
Argentina	0	0	0	0	0	0	0	0	2,329	78	0	78
Aruba	0	0	0	0	0	0	0	135	135	0	5	5
Australia	0	0	0	0	0	0	0	0	621	21	0	21
Brazil	0	0	0	0	0	0	0	0	2,807	94	0	94
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	26	53	0	0	1,146	4,313	106	38	144
China	0	0	42	0	0	0	0	42	463	14	1	15
Columbia	0	0	0	0	0	0	0	0	360	12	0	12
Ecuador	0	0	0	0	0	0	0	0	3,219	107	0	107
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	293	293	0	10	10
Korea, South	51	0	0	0	0	0	0	686	686	0	23	23
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	1,158	39	0	39
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	697	697	0	23	23
Oman	0	0	0	0	0	0	0	0	2,036	68	0	68
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	132	132	0	4	4
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	773	773	0	26	26
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	462	15	0	15
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,048	1,048	0	35	35
Other	0	0	0	0	0	0	0	45	2,200	72	2	73
<b>Total</b>	<b>51</b>	<b>0</b>	<b>42</b>	<b>26</b>	<b>53</b>	<b>0</b>	<b>0</b>	<b>5,378</b>	<b>40,986</b>	<b>1,187</b>	<b>179</b>	<b>1,366</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,851</b>	<b>528</b>	<b>0</b>	<b>528</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>155,657</b>	<b>0</b>	<b>2,823</b>	<b>8,092</b>	<b>3,205</b>	<b>3,356</b>	<b>6,561</b>
Algeria	12,561	0	2,451	7,290	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	3,677	0	0	309	0	0	0
Nigeria	76,039	0	275	493	32	7	39
Qatar	0	0	0	0	20	2	22
Saudi Arabia	34,355	0	0	0	0	0	0
United Arab Emirates	0	0	97	0	0	0	0
Venezuela	29,025	0	0	0	3,153	3,347	6,500
<b>Non OPEC</b>	<b>133,176</b>	<b>0</b>	<b>7,939</b>	<b>11,397</b>	<b>38,232</b>	<b>50,488</b>	<b>88,720</b>
Angola	22,023	0	0	0	0	0	0
Argentina	0	0	128	325	0	1,104	1,104
Aruba	0	0	0	281	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	457	1,967	417	2,384
Brazil	1,259	0	0	0	0	178	178
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	309	0	0	0
Canada	37,438	0	5,396	681	22,481	3,091	25,572
Chad	11,499	0	0	0	0	0	0
China	0	0	0	0	0	125	125
Columbia	5,515	0	0	0	0	0	0
Congo (Brazzaville)	2,700	0	0	0	0	127	127
Denmark	0	0	0	0	0	0	0
Ecuador	1,181	0	0	0	0	190	190
Egypt	848	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	268	268
Finland	0	0	0	0	0	660	660
France	0	0	0	534	334	2,728	3,062
Gabon	16,975	0	0	0	0	0	0
Germany	0	0	0	2,307	0	2,329	2,329
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	98	168	266
Italy	0	0	0	227	0	2,440	2,440
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	3,909	3,909
Malaysia	0	0	0	0	0	0	0
Mexico	3,490	0	0	0	0	0	0
Netherlands	0	0	0	0	5,113	6,155	11,268
Netherlands Antilles	0	0	0	0	0	314	314
Norway	11,651	0	755	0	0	1,904	1,904
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	42	816	858
Russia	2,527	0	0	489	795	3,524	4,319
Spain	0	0	37	125	243	832	1,075
Sweden	0	0	0	810	368	242	610
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	499	0	101	101
United Kingdom	13,729	0	1,623	1,565	388	8,228	8,616
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,176	6,364	9,116	15,480
Yemen	0	0	0	0	0	0	0
Other	2,341	0	0	612	39	1,522	1,561
<b>Total</b>	<b>288,833</b>	<b>0</b>	<b>10,762</b>	<b>19,489</b>	<b>41,437</b>	<b>53,844</b>	<b>95,281</b>
<b>Persian Gulf<sup>b</sup></b>	<b>34,355</b>	<b>0</b>	<b>97</b>	<b>0</b>	<b>20</b>	<b>2</b>	<b>22</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>2,368</b>	<b>5,404</b>	<b>7,772</b>	<b>0</b>	<b>3,360</b>	<b>0</b>	<b>0</b>	<b>894</b>	<b>805</b>	<b>7,700</b>	<b>9,399</b>
Algeria	0	567	567	0	0	0	0	299	0	0	299
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	14	1,697	1,711	0	0	0	0	0	0	0	0
Qatar	9	0	9	0	0	0	0	0	0	0	0
Saudi Arabia	0	359	359	0	1,513	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	1,446	0	0	0	0	0	0
Venezuela	2,345	2,781	5,126	0	401	0	0	595	805	7,700	9,100
<b>Non OPEC</b>	<b>10,594</b>	<b>47,617</b>	<b>58,211</b>	<b>397</b>	<b>105</b>	<b>227</b>	<b>329</b>	<b>18,642</b>	<b>15,681</b>	<b>3,254</b>	<b>37,906</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	1,888	1,888	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	1,142	1,228	150	2,520
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	318	1,480	1,798	0	0	0	0	0	0	0	0
Brazil	0	32	32	0	12	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	741	383	1,124	0	0	227	0	7,810	6,191	2,707	16,708
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	444	444	0	0	0	0	0	0	0	0
Egypt	0	261	261	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	4,794	4,794	0	0	0	0	0	0	0	0
Finland	0	1,423	1,423	0	0	0	0	0	0	0	0
France	364	3,977	4,341	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	1,938	1,938	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	763	1,054	1,817	0	0	0	0	0	735	0	735
Italy	418	2,135	2,553	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	2,514	2,514	0	0	0	0	0	0	0	0
Lithuania	0	101	101	0	0	0	0	135	0	0	135
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	1,603	3,570	5,173	0	51	0	0	632	0	0	632
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	259	144	403	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	607	65	672	0	0	0	0	0	0	0	0
Russia	1,283	8,118	9,401	0	0	0	0	0	0	324	324
Spain	54	1,347	1,401	0	0	0	0	0	0	0	0
Sweden	422	2,444	2,866	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	678	678	0	0	0	0	0	0	0	0
United Kingdom	715	5,309	6,024	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,701	244	2,945	0	0	0	329	8,923	7,527	73	16,852
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	346	3,274	3,620	397	42	0	0	0	0	0	0
<b>Total</b>	<b>12,962</b>	<b>53,021</b>	<b>65,983</b>	<b>397</b>	<b>3,465</b>	<b>227</b>	<b>329</b>	<b>19,536</b>	<b>16,486</b>	<b>10,954</b>	<b>47,305</b>
<b>Persian Gulf<sup>b</sup></b>	<b>9</b>	<b>359</b>	<b>368</b>	<b>0</b>	<b>2,959</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,053</b>	<b>0</b>	<b>2,043</b>	<b>916</b>	<b>6,305</b>	<b>9,264</b>
Algeria	0	0	0	0	0	454	0	0	454
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	520	103	0	623
Qatar	0	0	0	25	0	0	0	0	0
Saudi Arabia	0	0	0	185	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	2,843	0	1,069	813	6,305	8,187
<b>Non OPEC</b>	<b>304</b>	<b>497</b>	<b>0</b>	<b>6,624</b>	<b>1,409</b>	<b>8,583</b>	<b>17,932</b>	<b>27,914</b>	<b>54,429</b>
Angola	0	0	0	0	0	0	374	0	374
Argentina	0	0	0	0	0	258	642	0	900
Aruba	0	0	0	0	0	0	0	525	525
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1,249	3,024	2,891	7,164
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	204	853	4,855	2	5,710
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	20	0	0	20
Canada	304	1	0	1,604	1,151	186	1,025	4,977	6,188
Chad	0	0	0	0	0	1,429	2,330	65	3,824
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	1,151	2,302	1,323	4,776
Congo (Brazzaville)	0	0	0	0	0	949	0	13	962
Denmark	0	0	0	0	0	0	345	0	345
Ecuador	0	0	0	0	0	0	0	220	220
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	233	233
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	496	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	272	0	0	272
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	3,405	3,405
Netherlands	0	0	0	0	54	0	0	4	4
Netherlands Antilles	0	0	0	0	0	505	12	645	1,162
Norway	0	0	0	0	0	0	272	0	272
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	240	142	2,941	3,323
Spain	0	0	0	0	0	0	0	199	199
Sweden	0	0	0	0	0	0	317	0	317
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	135	15	3,193	3,343
United Kingdom	0	0	0	0	0	993	109	2,421	3,523
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,020	0	137	737	3,641	4,515
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	206	1,431	1,216	2,853
<b>Total</b>	<b>304</b>	<b>497</b>	<b>0</b>	<b>9,677</b>	<b>1,409</b>	<b>10,626</b>	<b>18,848</b>	<b>34,219</b>	<b>63,693</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>210</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,497</b>	<b>0</b>	<b>0</b>	<b>53,821</b>	<b>209,478</b>	<b>860</b>	<b>297</b>	<b>1,157</b>
Algeria	0	0	0	0	0	0	0	11,061	23,622	69	61	131
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	309	3,986	20	2	22
Nigeria	0	0	0	0	0	0	0	3,141	79,180	420	17	437
Qatar	0	0	0	0	0	0	0	56	56	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	2,057	36,412	190	11	201
United Arab Emirates	0	0	0	0	0	0	0	1,543	1,543	0	9	9
Venezuela	0	0	0	0	3,497	0	0	35,654	64,679	160	197	357
<b>Non OPEC</b>	<b>26</b>	<b>39</b>	<b>292</b>	<b>3,193</b>	<b>1,636</b>	<b>521</b>	<b>0</b>	<b>274,569</b>	<b>407,745</b>	<b>736</b>	<b>1,517</b>	<b>2,253</b>
Angola	0	0	0	0	0	0	0	374	22,397	122	2	124
Argentina	0	0	0	0	0	0	0	4,345	4,345	0	24	24
Aruba	0	0	0	1,469	0	0	0	4,795	4,795	0	26	26
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	7,164	7,164	0	40	40
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	4,639	4,639	0	26	26
Brazil	0	0	0	0	0	0	0	6,203	7,462	7	34	41
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	329	329	0	2	2
Canada	11	39	100	3	1,636	521	0	61,266	98,704	207	338	545
Chad	0	0	0	0	0	0	0	3,824	15,323	64	21	85
China	0	0	152	0	0	0	0	277	277	0	2	2
Columbia	0	0	0	0	0	0	0	4,776	10,291	30	26	57
Congo (Brazzaville)	0	0	0	0	0	0	0	1,089	3,789	15	6	21
Denmark	0	0	0	0	0	0	0	345	345	0	2	2
Ecuador	0	0	0	0	0	0	0	854	2,035	7	5	11
Egypt	0	0	0	0	0	0	0	261	1,109	5	1	6
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	5,062	5,062	0	28	28
Finland	0	0	0	0	0	0	0	2,083	2,083	0	12	12
France	0	0	0	0	0	0	0	8,482	8,482	0	47	47
Gabon	0	0	0	0	0	0	0	0	16,975	94	0	94
Germany	0	0	8	0	0	0	0	6,582	6,582	0	36	36
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	3,314	3,314	0	18	18
Italy	0	0	0	0	0	0	0	5,220	5,220	0	29	29
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	2,514	2,514	0	14	14
Lithuania	0	0	0	0	0	0	0	4,417	4,417	0	24	24
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	3,405	6,895	19	19	38
Netherlands	0	0	0	0	0	0	0	17,205	17,205	0	95	95
Netherlands Antilles	0	0	0	0	0	0	0	1,476	1,476	0	8	8
Norway	0	0	0	0	0	0	0	3,334	14,985	64	18	83
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1,530	1,530	0	8	8
Russia	0	0	0	0	0	0	0	17,856	20,383	14	99	113
Spain	0	0	0	0	0	0	0	2,837	2,837	0	16	16
Sweden	0	0	0	0	0	0	0	4,603	4,603	0	25	25
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	4,621	4,621	0	26	26
United Kingdom	0	0	0	0	0	0	0	21,627	35,356	76	119	195
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,721	0	0	0	48,709	48,709	0	269	269
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	15	0	32	0	0	0	0	9,151	11,492	13	51	63
<b>Total</b>	<b>26</b>	<b>39</b>	<b>292</b>	<b>3,193</b>	<b>5,133</b>	<b>521</b>	<b>0</b>	<b>328,390</b>	<b>617,223</b>	<b>1,596</b>	<b>1,814</b>	<b>3,410</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,656</b>	<b>38,011</b>	<b>190</b>	<b>20</b>	<b>210</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>58,523</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	974	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	7,290	0	0	0	0	0	0
Kuwait	4,143	0	0	0	0	0	0
Libya	1,350	0	0	0	0	0	0
Nigeria	13,299	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	24,165	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	7,302	0	0	0	0	0	0
<b>Non OPEC</b>	<b>212,352</b>	<b>193</b>	<b>17,632</b>	<b>300</b>	<b>0</b>	<b>221</b>	<b>221</b>
Angola	11,504	0	0	0	0	0	0
Argentina	150	0	0	0	0	0	0
Aruba	0	0	0	294	0	0	0
Australia	314	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	1,473	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	185,070	193	17,632	6	0	221	221
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	4,917	0	0	0	0	0	0
Congo (Brazzaville)	1,336	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,368	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	297	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,083	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	3,689	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	627	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	524	0	0	0	0	0	0
<b>Total</b>	<b>270,875</b>	<b>193</b>	<b>17,632</b>	<b>300</b>	<b>0</b>	<b>221</b>	<b>221</b>
<b>Persian Gulf<sup>b</sup></b>	<b>35,598</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>472</b>	<b>10</b>	<b>148</b>	<b>630</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	472	10	148	630
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>472</b>	<b>10</b>	<b>148</b>	<b>630</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>99</b>	<b>211</b>	<b>7</b>	<b>456</b>	<b>490</b>	<b>953</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	15	0	99	211	7	456	490	953
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>99</b>	<b>211</b>	<b>7</b>	<b>456</b>	<b>490</b>	<b>953</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>58,523</b>	<b>323</b>	<b>0</b>	<b>323</b>
Algeria	0	0	0	0	0	0	0	0	974	5	0	5
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	7,290	40	0	40
Kuwait	0	0	0	0	0	0	0	0	4,143	23	0	23
Libya	0	0	0	0	0	0	0	0	1,350	7	0	7
Nigeria	0	0	0	0	0	0	0	0	13,299	73	0	73
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	24,165	134	0	134
Saudi Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	7,302	40	0	40
<b>Non OPEC</b>	<b>78</b>	<b>103</b>	<b>280</b>	<b>18</b>	<b>153</b>	<b>351</b>	<b>27</b>	<b>21,264</b>	<b>233,616</b>	<b>1,173</b>	<b>117</b>	<b>1,291</b>
Angola	0	0	0	0	0	0	0	0	11,504	64	0	64
Argentina	0	0	0	0	0	0	0	0	150	1	0	1
Aruba	0	0	0	0	0	0	0	294	294	0	2	2
Australia	0	0	0	0	0	0	0	0	314	2	0	2
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1,473	8	0	8
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	78	103	280	18	153	351	27	20,970	206,040	1,022	116	1,138
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	4,917	27	0	27
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,336	7	0	7
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	1,368	8	0	8
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	297	2	0	2
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	1,083	6	0	6
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	3,689	20	0	20
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	627	3	0	3
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	524	3	0	3
<b>Total</b>	<b>78</b>	<b>103</b>	<b>280</b>	<b>18</b>	<b>153</b>	<b>351</b>	<b>27</b>	<b>21,264</b>	<b>292,139</b>	<b>1,497</b>	<b>117</b>	<b>1,614</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35,598</b>	<b>197</b>	<b>0</b>	<b>197</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>586,321</b>	<b>7,541</b>	<b>9,142</b>	<b>8,955</b>	<b>0</b>	<b>653</b>	<b>653</b>
Algeria	21,726	4,135	4,376	1,132	0	0	0
Indonesia	0	0	0	604	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	72,253	0	0	0	0	0	0
Kuwait	29,483	0	0	0	0	0	0
Libya	1,939	0	91	0	0	0	0
Nigeria	97,845	846	4,049	4,602	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	160,064	0	513	0	0	653	653
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	203,011	2,560	113	2,617	0	0	0
<b>Non OPEC</b>	<b>471,106</b>	<b>2,824</b>	<b>9,760</b>	<b>51,732</b>	<b>0</b>	<b>4,135</b>	<b>4,135</b>
Angola	36,346	0	0	376	0	0	0
Argentina	2,486	1	2,183	0	0	0	0
Aruba	0	0	0	11,197	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	5,362	0	542	542
Brazil	5,974	0	0	0	0	47	47
Brunei	0	0	0	0	0	0	0
Cameroon	1,224	0	0	0	0	0	0
Canada	3,318	0	851	569	0	0	0
Chad	2,555	0	0	0	0	418	418
China	0	0	0	0	0	479	479
Columbia	14,120	0	0	429	0	0	0
Congo (Brazzaville)	1,791	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	14,579	0	0	280	0	0	0
Egypt	515	0	0	0	0	0	0
Equatorial Guinea	9,528	0	0	0	0	0	0
Estonia	0	0	0	576	0	0	0
Finland	0	0	0	0	0	275	275
France	0	0	127	2,212	0	0	0
Gabon	4,419	0	0	0	0	0	0
Germany	0	0	0	4,187	0	0	0
Guatemala	2,821	0	0	0	0	0	0
India	0	0	0	445	0	0	0
Italy	0	0	126	258	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	158	158
Malaysia	1,231	0	0	0	0	0	0
Mexico	272,816	904	242	1,362	0	745	745
Netherlands	565	0	0	1,705	0	0	0
Netherlands Antilles	0	100	0	217	0	250	250
Norway	12,358	0	5,623	2,652	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	22	0	0	0	0
Russia	39,614	0	0	6,274	0	289	289
Spain	0	0	0	0	0	387	387
Sweden	0	0	0	1,275	0	0	0
Syria	0	0	0	1,339	0	0	0
Trinidad and Tobago	11,934	1,637	194	575	0	0	0
United Kingdom	26,741	182	222	744	0	545	545
Vietnam	1,519	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,406	0	0	0
Yemen	788	0	0	0	0	0	0
Other	3,864	0	170	5,292	0	0	0
<b>Total</b>	<b>1,057,427</b>	<b>10,365</b>	<b>18,902</b>	<b>60,687</b>	<b>0</b>	<b>4,788</b>	<b>4,788</b>
<b>Persian Gulf<sup>b</sup></b>	<b>261,800</b>	<b>0</b>	<b>513</b>	<b>0</b>	<b>0</b>	<b>653</b>	<b>653</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>114</b>	<b>3,294</b>	<b>3,408</b>	<b>0</b>	<b>106</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	915	915	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	186	186	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	114	2,193	2,307	0	106	0	0	0	0	0	0
<b>Non OPEC</b>	<b>244</b>	<b>7,932</b>	<b>8,176</b>	<b>0</b>	<b>561</b>	<b>0</b>	<b>0</b>	<b>169</b>	<b>0</b>	<b>0</b>	<b>169</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	487	487	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	246	246	0	0	0	0	0	0	0	0
Brazil	0	317	317	0	561	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	95	0	0	95
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	239	239	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	472	472	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	100	100	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	506	506	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	93	93	0	0	0	0	0	0	0	0
Korea, South	0	68	68	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	1	1	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	199	199	0	0	0	0	0	0	0	0
Netherlands	244	427	671	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	306	306	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	8	8	0	0	0	0	0	0	0	0
Russia	0	689	689	0	0	0	0	0	0	0	0
Spain	0	1,045	1,045	0	0	0	0	0	0	0	0
Sweden	0	332	332	0	0	0	0	33	0	0	33
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	113	113	0	0	0	0	0	0	0	0
United Kingdom	0	618	618	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	0	1,666	1,666	0	0	0	0	41	0	0	41
<b>Total</b>	<b>358</b>	<b>11,226</b>	<b>11,584</b>	<b>0</b>	<b>667</b>	<b>0</b>	<b>0</b>	<b>169</b>	<b>0</b>	<b>0</b>	<b>169</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>186</b>	<b>186</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>235</b>	<b>733</b>	<b>370</b>	<b>496</b>	<b>1,599</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	235	0	0	0	0
Nigeria	0	0	0	0	0	733	370	400	1,503
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	96	96
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>141</b>	<b>708</b>	<b>530</b>	<b>3,741</b>	<b>6,267</b>	<b>10,538</b>
Angola	0	0	0	0	0	0	375	0	375
Argentina	0	0	0	0	0	0	0	98	98
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	212	0	212
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	341	0	205	546
Brazil	0	0	0	0	60	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	136	0	136
Canada	0	0	0	0	0	0	0	356	356
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	346	346
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	987	987
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	40	0	0	40
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	125	0	125
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	352	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	107	0	0	0	708	708
Netherlands	0	0	0	0	29	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	116	69	1,620	3,567	5,256
Spain	0	0	0	0	0	80	0	0	80
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	386	0	386
Trinidad and Tobago	0	0	0	0	0	0	250	0	250
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	34	151	0	0	0	0
Yemen	0	0	0	0	0	0	286	0	286
Other	0	0	0	0	0	0	351	0	351
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>141</b>	<b>943</b>	<b>1,263</b>	<b>4,111</b>	<b>6,763</b>	<b>12,137</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>9,692</b>	<b>21,366</b>	<b>0</b>	<b>744</b>	<b>176</b>	<b>0</b>	<b>0</b>	<b>63,617</b>	<b>649,938</b>	<b>3,239</b>	<b>351</b>	<b>3,591</b>
Algeria	2,980	21,198	0	0	0	0	0	33,821	55,547	120	187	307
Indonesia	0	0	0	0	0	0	0	604	604	0	3	3
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	72,253	399	0	399
Kuwait	695	0	0	719	0	0	0	1,414	30,897	163	8	171
Libya	0	168	0	0	0	0	0	494	2,433	11	3	13
Nigeria	308	0	0	0	0	0	0	12,223	110,068	541	68	608
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,716	0	0	0	0	0	0	6,068	166,132	884	34	918
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	993	0	0	25	176	0	0	8,993	212,004	1,122	50	1,171
<b>Non OPEC</b>	<b>14,910</b>	<b>8,294</b>	<b>15</b>	<b>1,413</b>	<b>0</b>	<b>1,162</b>	<b>0</b>	<b>114,567</b>	<b>585,673</b>	<b>2,603</b>	<b>633</b>	<b>3,236</b>
Angola	0	0	0	0	0	0	0	751	37,097	201	4	205
Argentina	45	0	0	640	0	0	0	3,454	5,940	14	19	33
Aruba	682	0	0	0	0	0	0	11,879	11,879	0	66	66
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	212	212	0	1	1
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	187	0	0	0	0	27	0	6,910	6,910	0	38	38
Brazil	98	0	0	181	0	0	0	1,293	7,267	33	7	40
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	136	1,360	7	1	8
Canada	597	0	0	181	0	0	0	2,649	5,967	18	15	33
Chad	0	0	0	0	0	0	0	418	2,973	14	2	16
China	0	0	0	411	0	0	0	890	890	0	5	5
Columbia	0	0	0	0	0	0	0	1,014	15,134	78	6	84
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,791	10	0	10
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	182	0	0	0	0	0	0	462	15,041	81	3	83
Egypt	888	0	0	0	0	0	0	1,360	1,875	3	8	10
Equatorial Guinea	0	0	0	0	0	0	0	0	9,528	53	0	53
Estonia	0	0	0	0	0	0	0	1,563	1,563	0	9	9
Finland	0	0	0	0	0	0	0	375	375	0	2	2
France	0	87	0	0	0	47	0	2,513	2,513	0	14	14
Gabon	0	0	0	0	0	0	0	0	4,419	24	0	24
Germany	0	0	0	0	0	55	0	4,873	4,873	0	27	27
Guatemala	0	0	0	0	0	0	0	0	2,821	16	0	16
India	0	0	0	0	0	0	0	445	445	0	2	2
Italy	83	0	0	0	0	0	0	560	560	0	3	3
Korea, South	0	44	0	0	0	642	0	1,106	1,106	0	6	6
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	159	159	0	1	1
Malaysia	0	1,055	0	0	0	0	0	1,055	2,286	7	6	13
Mexico	7,626	55	5	0	0	0	0	11,953	284,769	1,507	66	1,573
Netherlands	168	0	0	0	0	0	0	2,573	3,138	3	14	17
Netherlands Antilles	469	0	0	0	0	0	0	1,036	1,036	0	6	6
Norway	1,362	6,500	0	0	0	0	0	16,443	28,801	68	91	159
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	16	0	0	0	0	0	0	46	46	0	0	0
Russia	384	0	0	0	0	0	0	13,008	52,622	219	72	291
Spain	16	0	0	0	0	0	0	1,528	1,528	0	8	8
Sweden	0	0	0	0	0	0	0	1,640	1,640	0	9	9
Syria	0	0	0	0	0	0	0	1,725	1,725	0	10	10
Trinidad and Tobago	0	0	0	0	0	0	0	2,769	14,703	66	15	81
United Kingdom	83	24	0	0	0	182	0	2,600	29,341	148	14	162
Vietnam	0	0	0	0	0	0	0	0	1,519	8	0	8
Virgin Islands, U.S.	0	0	0	0	0	0	0	4,591	4,591	0	25	25
Yemen	0	0	0	0	0	0	0	286	1,074	4	2	6
Other	2,024	529	10	0	0	209	0	10,292	14,156	21	57	78
<b>Total</b>	<b>24,602</b>	<b>29,660</b>	<b>15</b>	<b>2,157</b>	<b>176</b>	<b>1,162</b>	<b>0</b>	<b>178,184</b>	<b>1,235,611</b>	<b>5,842</b>	<b>984</b>	<b>6,827</b>
<b>Persian Gulf<sup>b</sup></b>	<b>5,411</b>	<b>0</b>	<b>0</b>	<b>719</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,482</b>	<b>269,282</b>	<b>1,446</b>	<b>41</b>	<b>1,488</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>51,611</b>	<b>62</b>	<b>1,268</b>	<b>0</b>	<b>0</b>	<b>60</b>	<b>60</b>
Canada	51,611	62	1,268	0	0	60	60
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>51,611</b>	<b>62</b>	<b>1,268</b>	<b>0</b>	<b>0</b>	<b>60</b>	<b>60</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>83,096</b>	<b>0</b>	<b>0</b>	<b>2,228</b>	<b>0</b>	<b>528</b>	<b>528</b>
Algeria	0	0	0	2,228	0	0	0
Indonesia	2,809	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	19,608	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	1,146	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	57,657	0	0	0	0	528	528
United Arab Emirates	681	0	0	0	0	0	0
Venezuela	1,195	0	0	0	0	0	0
<b>Non OPEC</b>	<b>99,356</b>	<b>0</b>	<b>449</b>	<b>6,150</b>	<b>0</b>	<b>4,973</b>	<b>4,973</b>
Argentina	8,687	0	0	0	0	0	0
Aruba	0	0	0	816	0	0	0
Australia	1,271	0	0	0	0	0	0
Brazil	5,743	0	0	0	0	0	0
Brunei	2,459	0	0	0	0	0	0
Canada	13,164	0	359	0	0	2,325	2,325
China	4,133	0	0	0	0	0	0
Columbia	1,231	0	0	211	0	0	0
Ecuador	35,105	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	198	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	853	853
Malaysia	1,097	0	45	667	0	30	30
Mexico	7,545	0	0	0	0	0	0
Netherlands	0	0	0	0	0	29	29
Netherlands Antilles	0	0	0	0	0	0	0
Oman	5,654	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	450	0	0	0	0	0	0
Singapore	0	0	0	108	0	152	152
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	853	853
United Kingdom	0	0	0	0	0	321	321
Vietnam	3,988	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,761	0	274	274
Other	8,829	0	45	389	0	136	136
<b>Total</b>	<b>182,452</b>	<b>0</b>	<b>449</b>	<b>8,378</b>	<b>0</b>	<b>5,501</b>	<b>5,501</b>
<b>Persian Gulf<sup>b</sup></b>	<b>77,946</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>528</b>	<b>528</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>936</b>	<b>45</b>	<b>8</b>	<b>989</b>
Canada	0	0	0	0	0	0	0	936	45	8	989
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>936</b>	<b>45</b>	<b>8</b>	<b>989</b>
<b>PAD District 5</b>											
<b>OPEC</b>	<b>185</b>	<b>1,302</b>	<b>1,487</b>	<b>0</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	257	257	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	185	1,045	1,230	0	50	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>1,933</b>	<b>4,527</b>	<b>6,460</b>	<b>148</b>	<b>0</b>	<b>0</b>	<b>375</b>	<b>1,351</b>	<b>1,240</b>	<b>3</b>	<b>2,969</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	200	191	0	0	391
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	134	134	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	329	2,204	2,533	42	0	0	139	504	0	3	646
China	0	109	109	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	363	588	951	0	0	0	0	0	0	0	0
Germany	0	288	288	0	0	0	0	0	0	0	0
Japan	0	293	293	0	0	0	0	0	226	0	226
Korea, South	0	0	0	0	0	0	0	0	100	0	100
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	634	911	1,545	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	607	0	607	0	0	0	0	656	0	0	656
Other	0	0	0	106	0	0	36	0	914	0	950
<b>Total</b>	<b>2,118</b>	<b>5,829</b>	<b>7,947</b>	<b>148</b>	<b>50</b>	<b>0</b>	<b>375</b>	<b>1,351</b>	<b>1,240</b>	<b>3</b>	<b>2,969</b>
<b>Persian Gulf<sup>b</sup></b>	<b>185</b>	<b>1,045</b>	<b>1,230</b>	<b>0</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	0	9	0	50	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>488</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,023</b>	<b>1,023</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	488	0	0	0	1,023	1,023
<b>Non OPEC</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>5,232</b>	<b>0</b>	<b>1,069</b>	<b>586</b>	<b>3,183</b>	<b>4,838</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	226	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	100	0	0	100
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	5	0	167	0	0	88	500	588
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	215	215
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	2,481	0	0	169	0	169
Malaysia	0	0	0	200	0	0	0	0	0
Mexico	0	0	0	438	0	147	0	153	300
Netherlands	0	0	0	0	0	0	0	14	14
Netherlands Antilles	0	0	0	0	0	345	0	1,348	1,693
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	161	329	292	782
Singapore	0	0	0	549	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	278	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	307	0	316	0	0	316
Other	0	0	0	586	0	0	0	661	661
<b>Total</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>5,720</b>	<b>0</b>	<b>1,069</b>	<b>586</b>	<b>4,206</b>	<b>5,861</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2005 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>246</b>	<b>0</b>	<b>0</b>	<b>2,684</b>	<b>54,295</b>	<b>285</b>	<b>15</b>	<b>300</b>
Canada	0	0	0	0	246	0	0	2,684	54,295	285	15	300
Other	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>246</b>	<b>0</b>	<b>0</b>	<b>2,684</b>	<b>54,295</b>	<b>285</b>	<b>15</b>	<b>300</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,804</b>	<b>88,900</b>	<b>459</b>	<b>32</b>	<b>491</b>
Algeria	0	0	0	0	0	0	0	2,228	2,228	0	12	12
Indonesia	0	0	0	0	0	0	0	0	2,809	16	0	16
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	19,608	108	0	108
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	257	1,403	6	1	8
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,808	59,465	319	10	329
United Arab Emirates	0	0	0	0	0	0	0	0	681	4	0	4
Venezuela	0	0	0	0	0	0	0	1,511	2,706	7	8	15
<b>Non OPEC</b>	<b>51</b>	<b>0</b>	<b>113</b>	<b>114</b>	<b>211</b>	<b>105</b>	<b>5</b>	<b>31,973</b>	<b>131,329</b>	<b>549</b>	<b>177</b>	<b>726</b>
Argentina	0	0	0	0	0	0	0	0	8,687	48	0	48
Aruba	0	0	0	0	0	0	0	1,433	1,433	0	8	8
Australia	0	0	0	0	0	0	0	0	1,271	7	0	7
Brazil	0	0	0	0	0	0	0	234	5,977	32	1	33
Brunei	0	0	0	0	0	0	0	0	2,459	14	0	14
Canada	0	0	4	114	211	0	5	6,999	20,163	73	39	111
China	0	0	109	0	0	0	0	218	4,351	23	1	24
Columbia	0	0	0	0	0	0	0	211	1,442	7	1	8
Ecuador	0	0	0	0	0	0	0	215	35,320	194	1	195
Finland	0	0	0	0	0	0	0	951	951	0	5	5
Germany	0	0	0	0	0	0	0	486	486	0	3	3
Japan	0	0	0	0	0	0	0	519	519	0	3	3
Korea, South	51	0	0	0	0	105	0	3,759	3,759	0	21	21
Malaysia	0	0	0	0	0	0	0	942	2,039	6	5	11
Mexico	0	0	0	0	0	0	0	738	8,283	42	4	46
Netherlands	0	0	0	0	0	0	0	43	43	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	1,843	1,843	0	10	10
Oman	0	0	0	0	0	0	0	0	5,654	31	0	31
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	782	1,232	2	4	7
Singapore	0	0	0	0	0	0	0	809	809	0	4	4
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	1,131	1,131	0	6	6
United Kingdom	0	0	0	0	0	0	0	1,866	1,866	0	10	10
Vietnam	0	0	0	0	0	0	0	0	3,988	22	0	22
Virgin Islands, U.S.	0	0	0	0	0	0	0	5,921	5,921	0	33	33
Other	0	0	0	0	0	0	0	2,873	11,702	49	16	65
<b>Total</b>	<b>51</b>	<b>0</b>	<b>113</b>	<b>114</b>	<b>211</b>	<b>105</b>	<b>5</b>	<b>37,777</b>	<b>220,229</b>	<b>1,008</b>	<b>209</b>	<b>1,217</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,808</b>	<b>79,754</b>	<b>431</b>	<b>10</b>	<b>441</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 47. Exports of Crude Oil and Petroleum Products by PAD District, June 2005**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>177</b>	<b>426</b>	<b>0</b>	<b>37</b>	<b>0</b>	<b>640</b>	<b>21</b>
<b>Natural Gas Liquids</b>	<b>95</b>	<b>427</b>	<b>689</b>	<b>36</b>	<b>632</b>	<b>1,879</b>	<b>63</b>
Pentanes Plus	0	131	0	29	51	211	7
Liquefied Petroleum Gases	95	296	689	7	581	1,668	56
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	10	88	616	7	532	1,252	42
Normal Butane/Butylene	84	209	74	0	49	416	14
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>104</b>	<b>213</b>	<b>1,851</b>	<b>1</b>	<b>95</b>	<b>2,265</b>	<b>75</b>
Other Hydrocarbons/Oxygenates	43	213	1,233	1	90	1,580	53
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	43	213	1,233	1	90	1,580	53
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	199	1,112	0	1	1,312	44
Other Oxygenates	43	14	121	1	89	267	9
Motor Gasoline Blend. Comp	61	1	618	0	6	685	23
Reformulated	0	0	0	0	0	0	0
Conventional	61	1	618	0	6	685	23
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>2,290</b>	<b>1,167</b>	<b>28,401</b>	<b>26</b>	<b>7,644</b>	<b>39,528</b>	<b>1,318</b>
Finished Motor Gasoline	44	1	4,131	0	236	4,412	147
Reformulated	25	0	0	0	133	158	5
Conventional	20	1	4,131	0	103	4,254	142
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	3	4	1,228	3	801	2,040	68
Kerosene	1	0	0	0	0	1	0
Distillate Fuel Oil	169	353	5,470	0	822	6,813	227
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1	6	1,196	0	334	1,537	51
Greater than 500 ppm sulfur	168	347	4,274	0	488	5,276	176
Residual Fuel Oil	1,586	31	6,979	1	1,196	9,793	326
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	5	0	192	0	287	485	16
Lubricants	174	110	781	10	355	1,431	48
Waxes	35	30	36	0	14	114	4
Petroleum Coke	179	383	9,224	3	3,837	13,625	454
Asphalt and Road Oil	71	251	7	8	81	417	14
Miscellaneous Products	23	4	354	0	14	395	13
<b>Total</b>	<b>2,665</b>	<b>2,233</b>	<b>30,942</b>	<b>100</b>	<b>8,372</b>	<b>44,312</b>	<b>1,477</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.  
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-June 2005**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>2,957</b>	<b>5,686</b>	<b>0</b>	<b>228</b>	<b>1</b>	<b>8,873</b>	<b>49</b>
<b>Natural Gas Liquids</b>	<b>592</b>	<b>2,848</b>	<b>3,705</b>	<b>177</b>	<b>3,036</b>	<b>10,358</b>	<b>57</b>
Pentanes Plus	3	610	1	143	150	907	5
Liquefied Petroleum Gases	589	2,237	3,705	34	2,886	9,451	52
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	108	269	3,334	12	2,791	6,514	36
Normal Butane/Butylene	482	1,968	370	22	95	2,937	16
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>1,161</b>	<b>1,079</b>	<b>9,899</b>	<b>10</b>	<b>683</b>	<b>12,832</b>	<b>71</b>
Other Hydrocarbons/Oxygenates	705	1,077	4,657	10	657	7,105	39
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	705	1,077	4,657	10	657	7,105	39
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	234	861	4,050	0	16	5,161	29
Other Oxygenates	471	216	607	9	641	1,944	11
Motor Gasoline Blending Components (MGBC)	457	2	5,242	0	26	5,727	32
Reformulated	0	0	0	0	0	0	0
Conventional	457	2	5,242	0	26	5,727	32
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>12,809</b>	<b>5,449</b>	<b>141,994</b>	<b>193</b>	<b>40,905</b>	<b>201,350</b>	<b>1,112</b>
Finished Motor Gasoline	1,730	5	21,917	0	2,483	26,135	144
Reformulated	355	1	362	0	932	1,649	9
Conventional	1,375	4	21,555	0	1,551	24,486	135
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	1,803	240	6,991	5	4,491	13,530	75
Kerosene	6	4	652	0	6	668	4
Distillate Fuel Oil	359	1,984	22,664	0	3,228	28,234	156
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	188	534	6,055	0	1,092	7,869	43
Greater than 500 ppm sulfur	172	1,449	16,608	0	2,136	20,365	113
Residual Fuel Oil	4,910	412	37,903	18	10,701	53,944	298
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	43	1	1,830	2	1,961	3,837	21
Lubricants	703	674	5,398	100	748	7,623	42
Waxes	248	173	312	3	66	802	4
Petroleum Coke	2,594	1,132	43,200	15	16,684	63,625	352
Asphalt and Road Oil	304	816	202	50	456	1,828	10
Miscellaneous Products	108	10	925	0	81	1,124	6
<b>Total</b>	<b>17,519</b>	<b>15,063</b>	<b>155,599</b>	<b>608</b>	<b>44,625</b>	<b>233,414</b>	<b>1,290</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, June 2005**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	1	0	0	58	58
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	20	20
Brazil	0	0	0	0	0	0	0
Canada	640	211	464	0	132	29	161
Cayman Islands	0	0	0	0	0	10	10
Chile	0	0	0	0	0	0	0
China	0	0	33	0	0	0	0
Colombia	0	0	27	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	1	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	1	1
Germany	0	0	0	0	0	1	1
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	285	285
Greece	0	0	0	0	0	0	0
Guatemala	0	0	96	0	0	0	0
Honduras	0	0	23	0	1	70	71
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	47	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	921	0	2	3,528	3,530
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	239	239
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	14	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	34	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	2	0	0	13	13
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	1	0	1
Venezuela	0	0	0	0	0	0	0
Other	0	0	4	0	22	0	22
<b>Total</b>	<b>640</b>	<b>211</b>	<b>1,668</b>	<b>0</b>	<b>158</b>	<b>4,254</b>	<b>4,412</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, June 2005 (Continued)**  
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	274	274	0	0	0	0	0	197	0	197
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	59	59	0	0	17	0	0	25	0	25
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	2	0	280	0	0	280
Belize	0	0	0	0	0	0	0	0	35	0	35
Brazil	0	0	0	0	0	69	0	1	283	0	284
Canada	0	2	2	0	511	5	0	221	484	0	705
Cayman Islands	0	0	0	0	0	0	0	0	40	0	40
Chile	0	0	0	0	0	0	0	130	878	0	1,008
China	0	4	4	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	735	0	735
Costa Rica	0	0	0	0	0	1	0	4	0	0	4
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	90	0	0	90
Ecuador	0	0	0	0	0	0	0	0	740	0	740
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	16	0	0	0	0	0
France	0	0	0	0	0	3	0	0	280	0	280
Germany	0	0	0	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	260	0	0	260
Honduras	0	163	163	0	0	0	0	0	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	22	0	0	1	0	0	1
Israel	0	0	0	0	0	7	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	158	0	0	158
Japan	0	0	0	0	1	64	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	69	69	0	449	36	0	24	1,130	0	1,154
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	263	0	0	263
Peru	0	0	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	111	111	0	0	0	0	100	168	0	268
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	39	0	0	0	0	0
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	1	1	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	280	0	280
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	58	1	0	0	0	0	0
Venezuela	0	0	0	0	271	5	0	6	0	0	6
Other	0	1	1	0	0	2	0	0	1	0	0
<b>Total</b>	<b>0</b>	<b>685</b>	<b>685</b>	<b>0</b>	<b>1,312</b>	<b>267</b>	<b>0</b>	<b>1,537</b>	<b>5,276</b>	<b>0</b>	<b>6,813</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, June 2005 (Continued)**

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	4	2	0	0	0
Bahamas	1	0	0	37	0	654	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	1
Belize	0	0	0	9	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Canada	0	0	0	1,028	3	1,047	0	0	66
Cayman Islands	0	0	0	0	0	1	0	0	0
Chile	0	0	0	0	0	129	0	0	1
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	228	0	0	0
Ecuador	0	0	0	0	0	219	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	2	0	0	0	0	0
France	0	0	0	0	0	0	0	0	1
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	202	0	0	0
Honduras	0	0	0	19	0	224	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	2
India	0	0	0	0	0	0	0	0	2
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	5	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	743	0	0	0
Japan	0	0	0	0	0	120	0	0	2
Korea, South	0	0	0	0	0	79	0	0	0
Lebanon	0	0	0	1	0	1	0	0	0
Mexico	0	0	0	0	303	869	0	0	32
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	510	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	1	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	3	1,168	0	0	0
Peru	0	0	0	0	0	491	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	166	0	0	0	1
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	2,575	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	3	78	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	4	0	0	0	0	0
United Kingdom	0	0	0	930	0	0	0	0	0
Venezuela	0	0	0	0	0	1	0	0	0
Other	0	0	0	10	3	445	0	0	3
<b>Total</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>2,040</b>	<b>485</b>	<b>9,793</b>	<b>0</b>	<b>0</b>	<b>114</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, June 2005 (Continued)**

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	20	0	492	492	0	16	16
Australia	337	0	17	0	360	360	0	12	12
Bahamas	0	7	3	12	873	873	0	29	29
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	484	5	80	0	852	852	0	28	28
Belize	0	0	1	0	64	64	0	2	2
Brazil	1,285	4	14	0	1,657	1,657	0	55	55
Canada	776	321	170	12	5,483	6,122	21	183	204
Cayman Islands	0	0	1	0	52	52	0	2	2
Chile	0	2	341	0	1,481	1,481	0	49	49
China	646	13	26	0	724	724	0	24	24
Colombia	0	0	58	0	821	821	0	27	27
Costa Rica	0	0	9	0	14	14	0	0	0
Denmark	149	0	0	0	150	150	0	5	5
Dominican Republic	157	0	11	0	487	487	0	16	16
Ecuador	0	0	10	0	970	970	0	32	32
Egypt	0	0	0	0	1	1	0	0	0
El Salvador	0	0	3	0	3	3	0	0	0
Finland	0	0	0	0	18	18	0	1	1
France	264	1	14	0	564	564	0	19	19
Germany	0	0	1	0	4	4	0	0	0
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	285	285	0	9	9
Greece	0	0	1	0	1	1	0	0	0
Guatemala	148	0	11	0	717	717	0	24	24
Honduras	0	0	6	0	507	507	0	17	17
Hong Kong	0	1	2	0	4	4	0	0	0
India	254	2	8	0	266	266	0	9	9
Indonesia	0	1	1	0	49	49	0	2	2
Ireland	0	0	0	0	24	24	0	1	1
Israel	315	0	2	334	663	663	0	22	22
Italy	1,110	1	2	0	1,112	1,112	0	37	37
Jamaica	0	0	4	0	904	904	0	30	30
Japan	1,245	1	27	1	1,462	1,462	0	49	49
Korea, South	193	5	38	0	316	316	0	11	11
Lebanon	191	0	1	0	193	193	0	6	6
Mexico	1,819	44	319	28	9,574	9,574	0	319	319
Morocco	378	0	0	0	378	378	0	13	13
Mozambique	61	0	0	0	61	61	0	2	2
Netherlands	776	0	2	0	779	779	0	26	26
Netherlands Antilles	0	0	21	0	770	770	0	26	26
New Zealand	94	0	1	0	96	96	0	3	3
Nicaragua	0	0	2	0	3	3	0	0	0
Nigeria	0	0	18	0	18	18	0	1	1
Norway	77	0	1	0	78	78	0	3	3
Pakistan	0	0	1	0	1	1	0	0	0
Panama	0	0	14	0	1,462	1,462	0	49	49
Peru	0	0	19	0	510	510	0	17	17
Philippines	0	0	0	0	35	35	0	1	1
Portugal	383	0	0	0	383	383	0	13	13
Puerto Rico	0	0	15	0	578	578	0	19	19
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	50	0	1	0	51	51	0	2	2
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	84	0	2,698	2,698	0	90	90
South Africa	224	0	8	0	232	232	0	8	8
Spain	1,440	0	1	0	1,522	1,522	0	51	51
Switzerland	197	0	1	0	197	197	0	7	7
Taiwan	0	0	5	0	8	8	0	0	0
Thailand	1	2	2	0	5	5	0	0	0
Trinidad and Tobago	0	0	3	0	4	4	0	0	0
Turkey	0	0	1	0	281	281	0	9	9
United Arab Emirates	82	0	1	0	87	87	0	3	3
United Kingdom	73	1	3	5	1,073	1,073	0	36	36
Venezuela	105	3	4	0	394	394	0	13	13
Other	311	3	22	3	822	822	0	28	28
<b>Total</b>	<b>13,625</b>	<b>417</b>	<b>1,431</b>	<b>395</b>	<b>43,673</b>	<b>44,312</b>	<b>21</b>	<b>1,456</b>	<b>1,477</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2005**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	1	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	45	0	8	233	241
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	1	0	0	0	0
Belize	0	0	0	0	0	143	143
Brazil	0	0	0	0	0	0	0
Canada	8,873	899	2,977	0	1,048	1,001	2,049
Cayman Islands	0	0	0	0	0	58	58
Chile	0	0	0	0	150	1,189	1,339
China	0	4	36	0	0	15	15
Colombia	0	1	27	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	4	4
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	1	0	0	0	0
El Salvador	0	0	0	0	0	64	64
Finland	0	0	0	0	0	1	1
France	0	0	1	0	0	2	2
Germany	0	0	0	0	0	3	3
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	285	285
Greece	0	0	0	0	0	1	1
Guatemala	0	0	428	0	0	270	270
Honduras	0	0	218	0	10	573	583
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	47	0	0	1	1
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	73	0	73
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	2	0	2	3	4
Korea, South	0	0	59	0	0	13	14
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	5,289	0	297	19,856	20,153
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	137	0	0	0	0
Netherlands Antilles	0	0	0	0	0	239	239
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	24	24
Nigeria	0	0	0	0	0	70	70
Norway	0	0	2	0	1	0	1
Pakistan	0	0	0	0	0	0	0
Panama	0	0	23	0	0	112	112
Peru	0	0	0	0	0	0	0
Philippines	0	0	35	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	5	0	0	60	60
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	83	0	3	49	52
South Africa	0	0	0	0	0	1	1
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	1	0	0	0	0
Thailand	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	4	0	0	0	0
Turkey	0	1	0	0	0	0	0
United Arab Emirates	0	0	1	0	0	0	0
United Kingdom	0	0	9	0	5	5	10
Venezuela	0	0	0	0	0	0	0
Other	0	1	19	0	52	211	263
<b>Total</b>	<b>8,873</b>	<b>907</b>	<b>9,451</b>	<b>0</b>	<b>1,649</b>	<b>24,486</b>	<b>26,135</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2005 (Continued)**  
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	275	275	0	0	18	0	0	1,275	0	1,275
Australia	0	2	2	0	4	2	0	1	0	0	1
Bahamas	0	301	301	0	0	321	0	0	364	0	364
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	2	2	0	0	83	0	425	11	0	437
Belize	0	0	0	0	0	0	0	0	198	0	198
Brazil	0	163	163	0	0	380	0	1	424	0	424
Canada	0	6	6	0	2,552	122	0	808	2,098	0	2,906
Cayman Islands	0	0	0	0	0	0	0	0	137	0	137
Chile	0	1,632	1,632	0	0	0	0	813	3,119	0	3,932
China	0	12	12	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	2	0	235	1,385	0	1,620
Costa Rica	0	414	414	0	0	3	0	21	0	0	21
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	2	0	355	1,105	0	1,460
Ecuador	0	223	223	0	0	0	0	241	1,326	0	1,567
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	38	38	0	0	0	0	274	0	0	274
Finland	0	0	0	0	0	16	0	1	0	0	1
France	0	0	0	0	0	9	0	0	1,135	0	1,135
Germany	0	16	16	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	222	222	0	0	0	0	369	927	0	1,296
Honduras	0	848	848	0	0	0	0	11	30	0	41
Hong Kong	0	1	1	0	0	6	0	1	0	0	1
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	1	1	0	0	84	0	0	0	0	0
Ireland	0	0	0	0	22	0	0	1	0	0	1
Israel	0	214	214	0	0	35	0	0	0	0	0
Italy	0	0	0	0	0	0	0	404	0	0	404
Jamaica	0	1	1	0	0	0	0	158	247	0	405
Japan	0	5	5	0	4	387	0	71	0	0	71
Korea, South	0	1	1	0	0	28	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	897	897	0	2,241	138	0	1,094	3,354	0	4,448
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	7	0	316	822	0	1,137
Netherlands Antilles	0	1	1	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	84	0	0	84
Nigeria	0	1	1	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	123	123	0	0	0	0	593	235	0	828
Peru	0	0	0	0	0	0	0	814	920	0	1,734
Philippines	0	1	1	0	0	4	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	317	317	0	0	0	0	458	371	0	829
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	1	1	0	7	251	0	240	126	0	365
South Africa	0	0	0	0	0	2	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	2	2	0	0	1	0	3	0	0	3
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	1	1	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	3	0	0	280	0	280
United Arab Emirates	0	0	0	0	0	2	0	0	0	0	0
United Kingdom	0	0	0	0	58	4	0	17	0	0	17
Venezuela	0	1	1	0	271	6	0	6	0	0	6
Other	0	5	5	0	2	28	0	54	476	0	532
<b>Total</b>	<b>0</b>	<b>5,727</b>	<b>5,727</b>	<b>0</b>	<b>5,161</b>	<b>1,944</b>	<b>0</b>	<b>7,869</b>	<b>20,365</b>	<b>0</b>	<b>28,234</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2005 (Continued)**  
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	218	0	267	0	0	17
Australia	0	0	0	0	4	18	0	0	2
Bahamas	157	0	0	129	0	5,172	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	238	0	215	0	0	6
Belize	0	0	0	63	0	0	0	0	0
Brazil	0	0	0	250	27	134	0	0	1
Canada	2	0	0	6,068	14	4,964	0	0	418
Cayman Islands	0	0	0	0	0	7	0	0	0
Chile	0	0	0	842	1	2,184	0	0	2
China	0	0	0	0	1	4	0	0	3
Colombia	0	0	0	0	0	277	0	0	3
Costa Rica	1	0	0	176	0	381	0	0	2
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	2	0	0	0	86	921	0	0	0
Ecuador	0	0	0	0	9	634	0	0	0
Egypt	0	0	0	0	0	1	0	0	0
El Salvador	0	0	0	10	0	130	0	0	0
Finland	0	0	0	2	0	322	0	0	0
France	0	0	0	0	0	0	0	0	4
Germany	0	0	0	0	0	0	0	0	10
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	642	0	1,605	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	19	0	574	0	0	1
Honduras	0	0	0	242	7	707	0	0	0
Hong Kong	0	0	0	0	0	924	0	0	6
India	0	0	0	1	0	369	0	0	4
Indonesia	0	0	0	0	0	164	0	0	0
Ireland	0	0	0	0	0	0	0	0	2
Israel	0	0	0	333	0	6	0	0	0
Italy	0	0	0	2	0	1	0	0	1
Jamaica	0	0	0	0	0	4,048	0	0	0
Japan	0	0	0	0	260	482	0	0	11
Korea, South	321	0	0	2	462	1,066	0	0	2
Lebanon	0	0	0	2	0	6	0	0	0
Mexico	1	0	0	0	2,255	5,693	0	0	269
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	176	0	0	130	14	443	0	0	0
Netherlands Antilles	1	0	0	0	0	2,875	0	0	0
New Zealand	0	0	0	0	0	1	0	0	0
Nicaragua	0	0	0	0	0	4	0	0	0
Nigeria	0	0	0	0	0	30	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	21	0	0	0	0	1
Panama	0	0	0	0	14	6,896	0	0	0
Peru	0	0	0	0	5	491	0	0	0
Philippines	0	0	0	0	1	3	0	0	1
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	278	212	0	0	5
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	34	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	380	10,034	0	0	0
South Africa	0	0	0	21	0	0	0	0	16
Spain	0	0	0	0	3	296	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	4	0	0	0	0	2	0	0	2
Thailand	0	0	0	0	0	2	0	0	1
Trinidad and Tobago	0	0	0	0	0	4	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	8	8	0	0	0	0
United Kingdom	1	0	0	4,029	0	0	0	0	3
Venezuela	0	0	0	0	1	415	0	0	0
Other	2	0	0	47	7	960	0	0	8
<b>Total</b>	<b>668</b>	<b>0</b>	<b>0</b>	<b>13,530</b>	<b>3,837</b>	<b>53,944</b>	<b>0</b>	<b>0</b>	<b>802</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2005 (Continued)**  
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	1	106	0	2,178	2,178	0	12	12
Australia	2,138	2	68	0	2,241	2,241	0	12	12
Bahamas	0	8	25	49	6,812	6,812	0	38	38
Bahrain	101	0	1	0	103	103	0	1	1
Belgium	2,566	17	233	0	3,797	3,797	0	21	21
Belize	0	0	3	0	408	408	0	2	2
Brazil	5,979	12	182	1	7,554	7,554	0	42	42
Canada	4,676	1,332	1,070	38	30,094	38,967	49	166	215
Cayman Islands	0	0	5	0	206	206	0	1	1
Chile	718	5	649	65	11,370	11,370	0	63	63
China	895	87	140	1	1,199	1,199	0	7	7
Colombia	1	1	361	1	2,293	2,293	0	13	13
Costa Rica	159	2	61	0	1,219	1,219	0	7	7
Denmark	610	0	1	0	611	611	0	3	3
Dominican Republic	327	0	75	0	2,879	2,879	0	16	16
Ecuador	0	0	28	0	2,461	2,461	0	14	14
Egypt	0	0	9	0	12	12	0	0	0
El Salvador	0	0	31	0	547	547	0	3	3
Finland	242	1	3	0	588	588	0	3	3
France	1,950	1	53	0	3,155	3,155	0	17	17
Germany	348	8	8	1	395	395	0	2	2
Ghana	0	0	2	0	2	2	0	0	0
Gibraltar	0	0	0	0	2,533	2,533	0	14	14
Greece	1,474	0	5	0	1,480	1,480	0	8	8
Guatemala	148	2	65	0	3,025	3,025	0	17	17
Honduras	122	0	36	0	2,806	2,806	0	16	16
Hong Kong	0	3	13	0	954	954	0	5	5
India	435	11	220	1	1,042	1,042	0	6	6
Indonesia	87	2	50	0	436	436	0	2	2
Ireland	689	0	0	2	716	716	0	4	4
Israel	940	0	8	668	2,278	2,278	0	13	13
Italy	5,756	1	121	0	6,286	6,286	0	35	35
Jamaica	171	3	29	4	4,662	4,662	0	26	26
Japan	7,902	8	92	3	9,232	9,232	0	51	51
Korea, South	520	11	81	1	2,567	2,567	0	14	14
Lebanon	469	0	3	0	480	480	0	3	3
Mexico	6,022	262	2,284	253	50,205	50,206	0	277	277
Morocco	1,853	0	0	0	1,853	1,853	0	10	10
Mozambique	133	0	0	0	133	133	0	1	1
Netherlands	2,891	3	53	2	4,993	4,993	0	28	28
Netherlands Antilles	0	1	55	0	3,172	3,172	0	18	18
New Zealand	393	0	11	0	407	407	0	2	2
Nicaragua	166	0	21	0	299	299	0	2	2
Nigeria	0	0	83	0	184	184	0	1	1
Norway	387	0	2	0	393	393	0	2	2
Pakistan	0	0	2	0	24	24	0	0	0
Panama	0	0	44	0	8,040	8,040	0	44	44
Peru	185	2	191	0	2,608	2,608	0	14	14
Philippines	0	0	3	1	49	49	0	0	0
Portugal	911	0	1	0	912	912	0	5	5
Puerto Rico	0	2	266	1	1,976	1,976	0	11	11
Romania	0	0	1	0	1	1	0	0	0
Saudi Arabia	136	0	7	0	178	178	0	1	1
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	1	238	0	11,411	11,411	0	63	63
South Africa	1,011	0	72	0	1,123	1,123	0	6	6
Spain	5,537	0	38	0	5,876	5,876	0	32	32
Switzerland	290	0	2	0	292	292	0	2	2
Taiwan	59	3	26	1	103	103	0	1	1
Thailand	324	3	28	1	360	360	0	2	2
Trinidad and Tobago	0	0	12	0	22	22	0	0	0
Turkey	853	0	26	0	1,164	1,164	0	6	6
United Arab Emirates	308	0	17	0	344	344	0	2	2
United Kingdom	1,135	5	85	11	5,367	5,367	0	30	30
Venezuela	880	5	42	0	1,627	1,627	0	9	9
Other	728	23	176	19	2,803	2,803	0	15	15
<b>Total</b>	<b>63,625</b>	<b>1,828</b>	<b>7,623</b>	<b>1,124</b>	<b>224,540</b>	<b>233,414</b>	<b>49</b>	<b>1,241</b>	<b>1,290</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2005**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>5,079</b>	<b>47</b>	<b>54</b>	<b>137</b>	<b>24</b>	<b>24</b>	<b>48</b>
Algeria	292	24	36	77	0	0	0
Indonesia	7	0	-2	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	608	0	0	0	0	0	0
Kuwait	184	0	0	0	0	0	0
Libya	87	0	2	10	0	0	0
Nigeria	1,012	9	17	40	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,598	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,292	14	2	10	24	24	48
<b>Non OPEC</b>	<b>5,652</b>	<b>41</b>	<b>127</b>	<b>600</b>	<b>219</b>	<b>243</b>	<b>462</b>
Angola	397	0	0	0	0	0	0
Argentina	78	0	0	0	0	4	4
Aruba	0	0	0	89	0	0	0
Australia	21	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-2	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	42	0	0	0
Brazil	212	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,684	-5	85	1	110	33	142
Chad	136	0	0	0	0	14	14
China	14	0	-1	0	0	16	16
Columbia	227	0	-1	7	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	288	0	0	9	0	0	0
Equatorial Guinea	66	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	19	19
France	0	0	0	47	0	4	4
Gabon	64	0	0	0	0	0	0
Germany	0	0	0	37	0	9	9
Guatemala	15	0	-3	0	0	0	0
Honduras	0	0	-1	0	0	-2	-2
India	0	0	0	15	0	0	0
Italy	0	0	0	0	0	44	44
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	34	34
Malaysia	22	0	0	0	0	0	0
Mexico	1,616	30	-28	30	0	-101	-101
Netherlands	0	0	0	19	50	21	71
Netherlands Antilles	0	0	0	0	0	11	11
Norway	194	0	75	0	0	0	0
Oman	68	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	11	11
Puerto Rico	0	0	0	0	0	0	0
Russia	116	0	0	99	1	12	14
Spain	0	0	1	4	0	0	0
Sweden	0	0	0	18	0	1	1
Trinidad and Tobago	70	16	1	11	0	0	0
United Kingdom	269	0	0	26	7	50	57
Vietnam	15	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	50	52	51	103
Yemen	0	0	0	0	0	0	0
Other	80	0	-1	96	-1	14	13
<b>Total</b>	<b>10,731</b>	<b>88</b>	<b>181</b>	<b>737</b>	<b>243</b>	<b>267</b>	<b>510</b>
<b>Persian Gulf<sup>b</sup></b>	<b>2,390</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2005 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>14</b>	<b>70</b>	<b>85</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>40</b>	<b>56</b>
Algeria	0	15	15	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	12	12	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	4	4	0	8	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	15	0	0	0	0	0	0
Venezuela	14	39	54	0	-7	0	0	16	0	40	56
<b>Non OPEC</b>	<b>114</b>	<b>308</b>	<b>421</b>	<b>0</b>	<b>-30</b>	<b>-9</b>	<b>1</b>	<b>56</b>	<b>-113</b>	<b>9</b>	<b>-47</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	6	6	0	0	0	0	0	-7	0	-7
Aruba	0	0	0	0	0	0	0	17	0	0	17
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-1	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	-9	0	0	-9
Brazil	0	6	6	0	4	-2	0	0	-9	0	-9
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	6	15	21	0	-17	0	1	37	11	9	58
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	-24	0	-24
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-3	0	0	-3
Ecuador	0	15	15	0	0	0	0	0	-25	0	-25
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	32	32	0	0	0	0	0	0	0	0
Finland	0	3	3	0	0	-1	0	0	0	0	0
France	3	28	31	0	0	0	0	0	-9	0	-9
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	10	10	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	-9	0	0	-9
Honduras	0	-5	-5	0	0	0	0	0	0	0	0
India	20	0	20	0	0	0	0	0	0	0	0
Italy	4	17	21	0	0	0	0	0	0	0	0
Japan	0	10	10	0	0	-2	0	0	0	0	0
Korea, South	0	2	2	0	0	0	0	0	0	0	0
Latvia	0	8	8	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-2	-2	0	-15	-1	0	-1	-38	0	-38
Netherlands	28	15	42	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	9	8	17	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-9	0	0	-9
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	-4	-4	0	0	0	0	-3	-6	0	-9
Russia	10	28	39	0	0	0	0	0	0	0	0
Spain	2	28	29	0	0	0	0	0	0	0	0
Sweden	0	11	11	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	8	8	0	0	0	0	0	0	0	0
United Kingdom	0	39	39	0	-2	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	30	0	30	0	0	0	0	46	36	0	82
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	2	32	34	0	0	-2	0	-10	-41	0	-52
<b>Total</b>	<b>128</b>	<b>378</b>	<b>506</b>	<b>0</b>	<b>-15</b>	<b>-9</b>	<b>1</b>	<b>72</b>	<b>-113</b>	<b>49</b>	<b>9</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>23</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2005 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>8</b>	<b>71</b>	<b>13</b>	<b>130</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	130	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	8	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	13	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	8	0	71	0	0	0
<b>Non OPEC</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>-2</b>	<b>0</b>	<b>77</b>	<b>91</b>	<b>67</b>	<b>1</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	12	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	7	6	0	0
Brazil	0	0	0	0	2	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	0	0	-21	5	5	1	1	0
Chad	0	0	0	0	0	26	0	0	0
China	0	0	0	0	0	0	0	0	2
Columbia	0	0	0	0	0	18	0	0	0
Denmark	0	0	0	0	0	12	0	0	0
Dominican Republic	0	0	0	0	0	-8	0	0	0
Ecuador	0	0	0	0	0	-7	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	0	0
Guatemala	0	0	0	0	0	-7	0	0	0
Honduras	0	0	0	-1	0	-7	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	-4	0	0	0
Korea, South	0	0	0	16	9	3	2	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	1	-10	-7	28	0	-1
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	16	4	0	0
Norway	0	0	0	0	0	0	23	48	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-39	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-6	0	0	0	0
Russia	0	0	0	0	0	78	3	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	11	0	0	0
Trinidad and Tobago	0	0	0	0	0	30	0	0	0
United Kingdom	0	0	0	-31	0	29	0	1	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	27	0	22	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	8	0	-115	24	17	0
<b>Total</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>8</b>	<b>148</b>	<b>104</b>	<b>197</b>	<b>1</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2005 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-8</b>	<b>36</b>	<b>-1</b>	<b>0</b>	<b>699</b>	<b>5,778</b>
Algeria	0	0	0	0	282	574
Indonesia	0	0	0	0	-2	5
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	608
Kuwait	0	0	0	0	0	183
Libya	0	0	0	0	20	106
Nigeria	0	0	-1	0	76	1,088
Qatar	0	0	0	0	0	0
Saudi Arabia	-2	0	0	0	23	1,621
United Arab Emirates	-3	0	0	0	12	12
Venezuela	-3	36	0	0	288	1,580
<b>Non OPEC</b>	<b>-409</b>	<b>15</b>	<b>-37</b>	<b>-13</b>	<b>1,355</b>	<b>7,007</b>
Angola	0	0	0	0	0	397
Argentina	4	0	-1	0	7	84
Aruba	8	0	0	0	114	114
Australia	-11	0	-1	0	-12	9
Bahamas	0	0	0	0	5	5
Bahrain	0	0	0	0	0	0
Belgium	-16	0	-3	0	27	27
Brazil	-42	0	0	0	-42	171
Brunei	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0
Canada	-25	18	-1	0	267	1,951
Chad	0	0	0	0	40	176
China	-13	0	-1	0	2	16
Columbia	0	0	-2	0	-3	224
Denmark	-5	0	0	0	7	7
Dominican Republic	-5	0	0	0	-16	-16
Ecuador	0	0	0	0	-8	279
Equatorial Guinea	0	0	0	0	0	66
Estonia	0	0	0	0	32	32
Finland	0	0	0	0	22	22
France	-9	0	0	0	65	65
Gabon	0	0	0	0	0	64
Germany	0	0	2	0	58	58
Guatemala	-5	0	0	0	-24	-9
Honduras	0	0	0	0	-17	-17
India	-8	0	0	0	26	26
Italy	-37	0	0	0	28	28
Japan	-42	0	-1	0	-39	-39
Korea, South	-6	0	1	0	26	26
Latvia	0	0	0	0	8	8
Lithuania	0	0	0	0	34	34
Malaysia	0	0	0	0	0	22
Mexico	-61	-1	-11	-1	-189	1,427
Netherlands	-26	0	0	0	106	106
Netherlands Antilles	0	0	-1	0	31	31
Norway	-3	0	0	0	160	354
Oman	0	0	0	0	0	68
Panama	0	0	0	0	-49	-49
Portugal	-13	0	0	0	-2	-2
Puerto Rico	0	0	-1	0	-19	-19
Russia	0	0	0	0	233	350
Spain	-48	0	0	0	-13	-13
Sweden	0	0	0	0	40	40
Trinidad and Tobago	0	0	0	0	66	136
United Kingdom	-2	0	0	0	117	385
Vietnam	0	0	0	0	0	15
Virgin Islands, U.S.	16	0	0	0	331	331
Yemen	0	0	0	0	0	0
Other	-60	-2	-17	-12	-64	17
<b>Total</b>	<b>-417</b>	<b>51</b>	<b>-38</b>	<b>-13</b>	<b>2,053</b>	<b>12,785</b>
<b>Persian Gulf</b>	<b>-4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>34</b>	<b>2,424</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2005**

(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>4,882</b>	<b>42</b>	<b>66</b>	<b>106</b>	<b>18</b>	<b>25</b>	<b>42</b>
Algeria	195	23	38	59	0	0	0
Indonesia	16	0	0	3	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	548	0	0	0	0	0	0
Kuwait	186	0	0	0	0	0	0
Libya	38	0	1	2	0	0	0
Nigeria	1,040	5	24	28	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,526	0	3	0	0	7	7
United Arab Emirates	4	0	1	0	0	0	0
Venezuela	1,329	14	1	14	17	18	36
<b>Non OPEC</b>	<b>5,297</b>	<b>12</b>	<b>153</b>	<b>384</b>	<b>202</b>	<b>196</b>	<b>398</b>
Angola	430	0	0	2	0	0	0
Argentina	63	0	13	2	0	6	6
Aruba	0	0	0	70	0	0	0
Australia	9	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	32	11	6	16
Brazil	80	0	0	0	0	1	1
Brunei	14	0	0	0	0	0	0
Cameroon	7	0	0	2	0	0	0
Canada	1,557	-4	124	7	118	26	144
Chad	78	0	0	0	0	2	2
China	23	0	0	0	0	3	3
Columbia	142	0	0	4	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	289	0	0	2	0	1	1
Equatorial Guinea	53	0	0	0	0	0	0
Estonia	0	0	0	3	0	1	1
Finland	0	0	0	0	0	5	5
France	0	0	1	15	2	15	17
Gabon	120	0	0	0	0	0	0
Germany	0	0	0	37	0	13	13
Guatemala	16	0	-2	0	0	-1	-1
Honduras	0	0	-1	0	0	-3	-3
India	0	0	0	2	1	1	1
Italy	0	0	1	3	0	13	13
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	5	5
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	22	22
Malaysia	13	0	0	4	0	0	0
Mexico	1,568	5	-28	8	-2	-106	-107
Netherlands	3	0	-1	9	28	34	62
Netherlands Antilles	0	1	0	1	0	2	2
Norway	139	0	35	15	0	11	11
Oman	31	0	0	0	0	0	0
Panama	0	0	0	0	0	-1	-1
Portugal	0	0	0	0	0	5	5
Puerto Rico	0	0	0	0	0	0	0
Russia	253	0	0	37	4	21	25
Spain	0	0	0	1	1	7	8
Sweden	0	0	0	12	2	1	3
Trinidad and Tobago	66	9	1	6	0	1	1
United Kingdom	227	1	10	13	2	50	52
Vietnam	30	0	0	0	0	-1	-1
Virgin Islands, U.S.	0	0	0	57	35	52	87
Yemen	6	0	0	0	0	0	0
Other	80	0	0	40	0	5	6
<b>Total</b>	<b>10,179</b>	<b>54</b>	<b>219</b>	<b>491</b>	<b>220</b>	<b>221</b>	<b>440</b>
<b>Persian Gulf<sup>b</sup></b>	<b>2,264</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>7</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2005 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>15</b>	<b>55</b>	<b>70</b>	<b>0</b>	<b>18</b>	<b>-1</b>	<b>0</b>	<b>5</b>	<b>4</b>	<b>43</b>	<b>52</b>
Algeria	0	3	3	0	0	0	0	2	0	0	2
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	16	16	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	1	9	10	0	9	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	8	0	0	0	0	0	0
Venezuela	14	27	41	0	1	0	0	3	4	43	50
<b>Non OPEC</b>	<b>71</b>	<b>300</b>	<b>371</b>	<b>3</b>	<b>-23</b>	<b>-9</b>	<b>4</b>	<b>76</b>	<b>-19</b>	<b>19</b>	<b>80</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	12	12	0	0	0	0	0	-7	0	-7
Aruba	0	0	0	0	0	0	1	7	7	1	16
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-2	0	0	-2	0	-2
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	2	10	11	0	0	0	0	-2	0	0	-2
Brazil	0	2	2	0	3	-2	0	0	-2	0	-2
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	6	14	20	0	-14	1	1	50	23	16	89
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	1	1	0	0	0	0	0	0	0	0
Columbia	0	1	1	0	0	0	0	-1	-8	0	-9
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-2	-6	0	-8
Ecuador	0	1	1	0	0	0	0	-1	-7	0	-9
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	26	26	0	0	0	0	0	0	0	0
Finland	2	12	14	0	0	0	0	0	0	0	0
France	2	22	24	0	0	0	0	0	-6	0	-6
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	15	15	0	0	0	0	0	0	0	0
Guatemala	0	-1	-1	0	0	0	0	-2	-5	0	-7
Honduras	0	-5	-5	0	0	0	0	0	0	0	0
India	4	6	10	0	0	0	0	0	4	0	4
Italy	2	12	15	0	0	0	0	-2	0	0	-2
Japan	0	2	2	0	0	-2	0	0	1	0	1
Korea, South	0	0	0	0	0	0	0	0	1	0	1
Latvia	0	14	14	0	0	0	0	0	0	0	0
Lithuania	0	1	1	0	0	0	0	1	0	0	1
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-4	-4	0	-12	-1	0	-6	-19	0	-25
Netherlands	10	22	32	0	0	0	0	2	-5	0	-3
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	1	2	4	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	-1	-1	0	0	0	0	-3	-1	0	-5
Portugal	3	0	4	0	0	0	0	0	0	0	0
Puerto Rico	0	-2	-2	0	0	0	0	-3	-2	0	-5
Russia	7	49	56	0	0	0	0	0	5	2	7
Spain	0	13	14	0	0	0	0	0	0	0	0
Sweden	2	15	18	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	4	4	0	0	0	0	0	0	0	0
United Kingdom	7	38	45	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	18	1	20	0	0	0	2	53	42	0	97
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	5	20	20	3	0	-3	0	-15	-32	0	-44
<b>Total</b>	<b>85</b>	<b>356</b>	<b>441</b>	<b>3</b>	<b>-5</b>	<b>-9</b>	<b>4</b>	<b>81</b>	<b>-14</b>	<b>61</b>	<b>132</b>
<b>Persian Gulf<sup>b</sup></b>	<b>1</b>	<b>9</b>	<b>10</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2005 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>1</b>	<b>62</b>	<b>54</b>	<b>118</b>	<b>0</b>
Algeria	0	0	0	0	0	3	16	117	0
Indonesia	0	0	0	0	0	-1	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	4	0	0
Libya	0	0	0	0	1	0	0	1	0
Nigeria	0	0	0	0	0	12	2	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	1	0	0	26	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	18	0	49	5	0	0
<b>Non OPEC</b>	<b>-2</b>	<b>3</b>	<b>0</b>	<b>-7</b>	<b>-8</b>	<b>96</b>	<b>83</b>	<b>47</b>	<b>-1</b>
Angola	0	0	0	0	0	6	0	0	0
Argentina	0	0	0	-1	0	4	0	0	0
Aruba	0	0	0	1	0	3	4	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	-1	0	0	-1	0	12	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	-1	0	2	1	0	0
Brazil	0	0	0	-1	1	31	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	1	0	0	0
Canada	2	0	0	-23	7	17	4	1	0
Chad	0	0	0	0	0	21	0	0	0
China	0	0	0	0	0	0	0	0	1
Columbia	0	0	0	0	0	27	0	0	0
Denmark	0	0	0	0	0	2	0	0	0
Dominican Republic	0	0	0	0	0	-5	0	0	0
Ecuador	0	0	0	0	0	-1	1	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	5	0	0	0
Finland	0	0	0	0	0	-2	0	0	0
France	0	0	0	0	0	2	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	0	0
Guatemala	0	0	0	0	0	-3	0	0	0
Honduras	0	0	0	-1	0	-4	0	0	0
India	0	3	0	3	0	-2	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	-1	-3	0	0	0
Korea, South	-2	0	0	14	-1	-5	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	2	0	0	0
Malaysia	0	0	0	1	0	0	0	6	0
Mexico	0	0	0	3	-12	-7	42	0	-1
Netherlands	-1	0	0	-1	0	-2	1	0	0
Netherlands Antilles	0	0	0	0	0	0	3	0	0
Norway	0	0	0	0	0	2	8	36	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-38	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-2	-1	0	0	0
Russia	0	0	0	0	1	47	2	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	2	0	0	0
Trinidad and Tobago	0	0	0	0	0	20	0	0	0
United Kingdom	0	0	0	-22	0	19	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	30	1	27	0	0	0
Yemen	0	0	0	0	0	2	0	0	0
Other	0	0	0	-8	-2	-86	16	4	-1
<b>Total</b>	<b>-2</b>	<b>3</b>	<b>0</b>	<b>12</b>	<b>-7</b>	<b>159</b>	<b>137</b>	<b>165</b>	<b>-1</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>30</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2005 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-4</b>	<b>20</b>	<b>-1</b>	<b>0</b>	<b>665</b>	<b>5,547</b>
Algeria	0	0	0	0	260	455
Indonesia	0	0	0	0	1	16
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	548
Kuwait	4	0	0	0	8	193
Libya	0	0	0	0	4	43
Nigeria	0	0	0	0	85	1,126
Qatar	0	0	0	0	0	0
Saudi Arabia	-1	0	0	0	54	1,580
United Arab Emirates	-2	0	0	0	7	10
Venezuela	-5	20	0	0	246	1,575
<b>Non OPEC</b>	<b>-318</b>	<b>2</b>	<b>-29</b>	<b>-6</b>	<b>1,234</b>	<b>6,531</b>
Angola	0	0	0	0	8	438
Argentina	4	0	-1	0	31	94
Aruba	8	0	0	0	102	102
Australia	-12	0	0	0	-12	-4
Bahamas	0	0	0	0	3	3
Bahrain	-1	0	0	0	-1	-1
Belgium	-14	0	-1	0	43	43
Brazil	-32	0	-1	0	1	81
Brunei	0	0	0	0	0	14
Cameroon	0	0	0	0	2	9
Canada	-24	5	-1	0	356	1,913
Chad	0	0	0	0	23	101
China	-3	0	-1	0	1	24
Columbia	0	0	-2	0	20	163
Denmark	-3	0	0	0	-1	-1
Dominican Republic	-2	0	0	0	-16	-16
Ecuador	0	0	0	0	-5	283
Equatorial Guinea	0	0	0	0	0	53
Estonia	0	0	0	0	37	37
Finland	-1	0	0	0	16	16
France	-11	0	0	0	43	43
Gabon	0	0	0	0	0	120
Germany	-2	0	0	0	64	64
Guatemala	-1	0	0	0	-17	-1
Honduras	-1	0	0	0	-16	-16
India	-2	0	-1	0	18	18
Italy	-32	0	-1	0	-3	-3
Japan	-44	0	-1	0	-48	-48
Korea, South	-3	0	4	0	13	13
Latvia	0	0	0	0	14	14
Lithuania	0	0	0	0	25	25
Malaysia	0	0	0	0	11	24
Mexico	-33	-1	-13	-1	-188	1,380
Netherlands	-16	0	0	0	82	85
Netherlands Antilles	0	0	0	0	7	7
Norway	-2	0	0	0	107	246
Oman	0	0	0	0	0	31
Panama	0	0	0	0	-44	-44
Portugal	-5	0	0	0	4	4
Puerto Rico	0	0	-1	0	-11	-11
Russia	0	0	0	0	176	429
Spain	-31	0	0	0	-8	-8
Sweden	0	0	0	0	34	34
Trinidad and Tobago	0	0	0	0	41	107
United Kingdom	-6	0	1	0	115	342
Vietnam	0	0	0	0	-1	30
Virgin Islands, U.S.	10	0	0	0	327	327
Yemen	0	0	0	0	2	8
Other	0	0	0	0	0	0
<b>Total</b>	<b>-321</b>	<b>23</b>	<b>-30</b>	<b>-6</b>	<b>1,899</b>	<b>12,078</b>
<b>Persian Gulf</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>68</b>	<b>2,331</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, June 2005**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b>	<b>16,213</b>	<b>65,064</b>	<b>874,478</b>	<b>12,915</b>	<b>56,937</b>	<b>1,025,607</b>
Refinery	15,124	13,962	49,395	2,386	23,843	104,710
Tank Farms and Pipelines (Includes Cushing, OK)	1,040	50,186	115,253	9,607	24,347	200,433
Cushing, Oklahoma	-	18,459	-	-	-	-
Leases	49	916	13,432	922	1,814	17,133
Strategic Petroleum Reserve <sup>a</sup>	0	0	696,398	0	0	696,398
Alaskan In Transit	0	0	0	0	6,933	6,933
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>b</sup></b>	<b>157,275</b>	<b>158,253</b>	<b>291,849</b>	<b>16,871</b>	<b>88,640</b>	<b>712,888</b>
Refinery	30,477	50,236	128,331	10,847	53,966	273,857
Bulk Terminal	96,131	67,877	99,454	2,600	26,939	293,001
Pipeline	30,604	39,423	58,869	3,283	7,583	139,762
Natural Gas Processing Plant	63	717	5,195	141	152	6,268
<b>Pentanes Plus</b>	<b>26</b>	<b>2,451</b>	<b>8,653</b>	<b>173</b>	<b>232</b>	<b>11,535</b>
Refinery	0	461	475	15	0	951
Bulk Terminal	0	1,372	4,290	1	207	5,870
Pipeline	0	473	2,727	112	0	3,312
Natural Gas Processing Plant	26	145	1,161	45	25	1,402
<b>Liquefied Petroleum Gases</b>	<b>5,683</b>	<b>30,732</b>	<b>84,941</b>	<b>1,335</b>	<b>3,434</b>	<b>126,125</b>
Refinery	2,307	3,988	8,926	371	1,406	16,998
Bulk Terminal	1,558	19,390	51,991	133	1,901	74,973
Pipeline	1,781	6,782	19,990	735	0	29,288
Natural Gas Processing Plant	37	572	4,034	96	127	4,866
<b>Ethane/Ethylene</b>	<b>0</b>	<b>2,093</b>	<b>26,602</b>	<b>326</b>	<b>0</b>	<b>29,021</b>
Refinery	0	0	100	0	0	100
Bulk Terminal	0	507	20,714	0	0	21,221
Ethylene	0	0	181	0	0	181
Pipeline	0	1,440	5,075	324	0	6,839
Natural Gas Processing Plant	0	146	713	2	0	861
<b>Propane/Propylene</b>	<b>3,361</b>	<b>17,751</b>	<b>30,389</b>	<b>467</b>	<b>1,000</b>	<b>52,968</b>
Refinery	450	1,449	1,799	67	92	3,857
Bulk Terminal	1,147	13,031	17,260	133	836	32,407
Nonfuel Use	0	113	4,936	0	0	5,049
Pipeline	1,738	3,068	9,783	222	0	14,811
Natural Gas Processing Plant	26	203	1,547	45	72	1,893
<b>Normal Butane/Butylene</b>	<b>2,047</b>	<b>8,934</b>	<b>24,096</b>	<b>369</b>	<b>1,929</b>	<b>37,375</b>
Refinery	1,584	2,118	6,101	210	880	10,893
Bulk Terminal	411	4,803	12,482	0	1,003	18,699
Refinery Grade Butane	0	1,183	2,625	0	6	3,814
Pipeline	43	1,869	4,064	120	0	6,096
Natural Gas Processing Plant	9	144	1,449	39	46	1,687
<b>Isobutane/Isobutylene</b>	<b>275</b>	<b>1,954</b>	<b>3,854</b>	<b>173</b>	<b>505</b>	<b>6,761</b>
Refinery	273	421	926	94	434	2,148
Bulk Terminal	0	1,049	1,535	0	62	2,646
Pipeline	0	405	1,068	69	0	1,542
Natural Gas Processing Plant	2	79	325	10	9	425
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b>	<b>2,000</b>	<b>2,754</b>	<b>3,286</b>	<b>83</b>	<b>1,528</b>	<b>9,651</b>
Refinery	653	45	1,062	49	28	1,837
Bulk Terminal	1,347	2,709	2,224	34	1,363	7,677
Pipeline	0	0	0	0	137	137
<b>Other Hydrocarbons/Hydrogen</b>	<b>0</b>	<b>18</b>	<b>18</b>	<b>0</b>	<b>5</b>	<b>41</b>
Refinery	0	18	18	0	5	41
<b>Fuel Ethanol</b>	<b>1,109</b>	<b>2,736</b>	<b>565</b>	<b>83</b>	<b>1,523</b>	<b>6,016</b>
Refinery	0	27	22	49	23	121
Bulk Terminal <sup>c</sup>	1,109	2,709	543	34	1,363	5,758
Pipeline	0	0	0	0	137	137
<b>MTBE</b>	<b>891</b>	<b>0</b>	<b>2,393</b>	<b>0</b>	<b>0</b>	<b>3,284</b>
Refinery	653	0	993	0	0	1,646
Bulk Terminal <sup>d</sup>	238	0	1,400	0	0	1,638
Pipeline	0	0	0	0	0	0
<b>Other Oxygenates<sup>e</sup></b>	<b>0</b>	<b>0</b>	<b>310</b>	<b>0</b>	<b>0</b>	<b>310</b>
Refinery	0	0	29	0	0	29
Bulk Terminal <sup>d</sup>	0	0	281	0	0	281
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, June 2005 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b>	<b>8,288</b>	<b>13,034</b>	<b>45,579</b>	<b>2,614</b>	<b>19,007</b>	<b>88,522</b>
Naphthas and Lighter	2,612	3,980	11,728	538	4,401	23,259
Refinery	1,959	3,980	11,233	538	4,377	22,087
Bulk Terminal	653	0	495	0	24	1,172
Kerosene and Light Gas Oils	1,342	1,934	6,854	536	3,181	13,847
Refinery	1,340	1,934	6,763	536	3,181	13,754
Bulk Terminal	2	0	91	0	0	93
Heavy Gas Oils	2,494	4,627	19,316	1,145	8,520	36,102
Refinery	2,493	4,627	18,973	1,145	8,520	35,758
Bulk Terminal	1	0	343	0	0	344
Residuum	1,840	2,493	7,681	395	2,905	15,314
Refinery	1,839	2,474	7,681	395	2,905	15,294
Bulk Terminal	1	19	0	0	0	20
<b>Motor Gasoline Blending Components</b>	<b>14,787</b>	<b>14,564</b>	<b>21,881</b>	<b>1,710</b>	<b>21,331</b>	<b>74,273</b>
Refinery	4,701	7,650	14,733	1,635	13,198	41,917
Bulk Terminal	9,087	4,416	5,551	75	5,556	24,685
Pipeline	999	2,498	1,597	0	2,577	7,671
<b>Reformulated</b>	<b>5,005</b>	<b>5,558</b>	<b>1,860</b>	<b>0</b>	<b>10,825</b>	<b>23,248</b>
Refinery	786	1,101	291	0	4,922	7,100
Bulk Terminal	3,697	3,417	802	0	4,550	12,466
Pipeline	522	1,040	767	0	1,353	3,682
<b>GTAB</b>	<b>1,414</b>	<b>43</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,457</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	1,414	43	0	0	0	1,457
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Ether</b>	<b>147</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>576</b>	<b>723</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	147	0	0	0	0	147
Pipeline	0	0	0	0	576	576
<b>RBOB for Blending with Alcohol</b>	<b>3,444</b>	<b>5,515</b>	<b>1,860</b>	<b>0</b>	<b>10,249</b>	<b>21,068</b>
Refinery	786	1,101	291	0	4,922	7,100
Bulk Terminal	2,136	3,374	802	0	4,550	10,862
Pipeline	522	1,040	767	0	777	3,106
<b>Conventional</b>	<b>9,782</b>	<b>9,006</b>	<b>20,021</b>	<b>1,710</b>	<b>10,506</b>	<b>51,025</b>
Refinery	3,915	6,549	14,442	1,635	8,276	34,817
Bulk Terminal	5,390	999	4,749	75	1,006	12,219
Pipeline	477	1,458	830	0	1,224	3,989
<b>CBOB</b>	<b>21</b>	<b>2,586</b>	<b>637</b>	<b>0</b>	<b>599</b>	<b>3,843</b>
Refinery	0	1,259	304	0	388	1,951
Bulk Terminal	21	929	17	0	211	1,178
Pipeline	0	398	316	0	0	714
<b>GTAB</b>	<b>1,190</b>	<b>67</b>	<b>0</b>	<b>0</b>	<b>64</b>	<b>1,321</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	1,190	67	0	0	64	1,321
Pipeline	0	0	0	0	0	0
<b>Other</b>	<b>8,571</b>	<b>6,353</b>	<b>19,384</b>	<b>1,710</b>	<b>9,843</b>	<b>45,861</b>
Refinery	3,915	5,290	14,138	1,635	7,888	32,866
Bulk Terminal	4,179	3	4,732	75	731	9,720
Pipeline	477	1,060	514	0	1,224	3,275
<b>Aviation Gasoline Blending Components</b>	<b>110</b>	<b>9</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>128</b>
Refinery	110	9	9	0	0	128
<b>Finished Motor Gasoline</b>	<b>45,392</b>	<b>36,366</b>	<b>45,617</b>	<b>4,514</b>	<b>10,039</b>	<b>141,928</b>
Refinery	3,689	4,359	14,934	1,936	3,652	28,570
Bulk Terminal	28,747	17,385	11,469	1,061	5,046	63,708
Pipeline	12,956	14,622	19,214	1,517	1,341	49,650
<b>Reformulated</b>	<b>13,079</b>	<b>301</b>	<b>10,328</b>	<b>0</b>	<b>1,683</b>	<b>25,391</b>
Refinery	1,904	0	2,600	0	589	5,093
Bulk Terminal	8,424	273	3,062	0	800	12,559
Pipeline	2,751	28	4,666	0	294	7,739
<b>Reformulated (Blended with Ether)</b>	<b>12,439</b>	<b>112</b>	<b>9,997</b>	<b>0</b>	<b>839</b>	<b>23,387</b>
Refinery	1,904	0	2,508	0	0	4,412
Bulk Terminal	7,784	84	3,053	0	545	11,466
Pipeline	2,751	28	4,436	0	294	7,509
<b>Reformulated (Blended with Alcohol)</b>	<b>70</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>86</b>
Refinery	0	0	0	0	16	16
Bulk Terminal	70	0	0	0	0	70
Pipeline	0	0	0	0	0	0
<b>Reformulated (Non-Oxygenated)</b>	<b>570</b>	<b>189</b>	<b>331</b>	<b>0</b>	<b>828</b>	<b>1,918</b>
Refinery	0	0	92	0	573	665
Bulk Terminal	570	189	9	0	255	1,023
Pipeline	0	0	230	0	0	230

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, June 2005 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Conventional</b>	<b>32,313</b>	<b>36,065</b>	<b>35,289</b>	<b>4,514</b>	<b>8,356</b>	<b>116,537</b>
Refinery	1,785	4,359	12,334	1,936	3,063	23,477
Bulk Terminal	20,323	17,112	8,407	1,061	4,246	51,149
Pipeline	10,205	14,594	14,548	1,517	1,047	41,911
<b>Conventional (Blended with Alcohol)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>115</b>	<b>115</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	115	115
Pipeline	0	0	0	0	0	0
<b>Conventional (Other)</b>	<b>32,313</b>	<b>36,065</b>	<b>35,289</b>	<b>4,514</b>	<b>8,241</b>	<b>116,422</b>
Refinery	1,785	4,359	12,334	1,936	3,063	23,477
Bulk Terminal	20,323	17,112	8,407	1,061	4,131	51,034
Pipeline	10,205	14,594	14,548	1,517	1,047	41,911
<b>Finished Aviation Gasoline</b>	<b>83</b>	<b>375</b>	<b>533</b>	<b>25</b>	<b>288</b>	<b>1,304</b>
Refinery	0	113	433	24	160	730
Bulk Terminal	83	212	100	1	128	524
Pipeline	0	50	0	0	0	50
<b>Kerosene-Type Jet Fuel</b>	<b>11,706</b>	<b>7,461</b>	<b>12,144</b>	<b>588</b>	<b>8,961</b>	<b>40,860</b>
Refinery	936	1,799	5,704	361	3,904	12,704
Bulk Terminal	3,899	2,152	1,873	159	3,907	11,990
Pipeline	6,871	3,510	4,567	68	1,150	16,166
<b>Kerosene</b>	<b>1,352</b>	<b>595</b>	<b>779</b>	<b>70</b>	<b>88</b>	<b>2,884</b>
Refinery	175	309	591	50	78	1,203
Bulk Terminal	1,067	282	188	0	2	1,539
Pipeline	110	4	0	20	8	142
<b>Distillate Fuel Oil<sup>b</sup></b>	<b>45,240</b>	<b>29,636</b>	<b>30,001</b>	<b>2,415</b>	<b>11,481</b>	<b>118,773</b>
Refinery	4,817	7,107	12,606	1,168	4,924	30,622
Bulk Terminal	32,536	11,083	6,687	416	4,300	55,022
Pipeline	7,887	11,446	10,708	831	2,257	33,129
<b>15 ppm sulfur and Under</b>	<b>407</b>	<b>85</b>	<b>71</b>	<b>0</b>	<b>468</b>	<b>1,031</b>
Refinery	0	31	70	0	198	299
Bulk Terminal	398	34	0	0	240	672
Pipeline	9	20	1	0	30	60
<b>Greater than 15 ppm to 500 ppm sulfur</b>	<b>16,363</b>	<b>21,766</b>	<b>20,573</b>	<b>2,024</b>	<b>8,614</b>	<b>69,340</b>
Refinery	2,602	4,526	7,037	837	3,587	18,589
Bulk Terminal	10,299	8,586	5,222	383	2,978	27,468
Pipeline	3,462	8,654	8,314	804	2,049	23,283
<b>Greater than 500 ppm sulfur</b>	<b>28,470</b>	<b>7,785</b>	<b>9,357</b>	<b>391</b>	<b>2,399</b>	<b>48,402</b>
Refinery	2,215	2,550	5,499	331	1,139	11,734
Bulk Terminal	21,839	2,463	1,465	33	1,082	26,882
Pipeline	4,416	2,772	2,393	27	178	9,786
<b>Residual Fuel Oil<sup>f</sup></b>	<b>13,623</b>	<b>1,839</b>	<b>15,912</b>	<b>385</b>	<b>5,658</b>	<b>37,417</b>
Refinery	1,932	1,411	4,916	385	2,525	11,169
Bulk Terminal	11,691	428	10,996	0	3,020	26,135
Pipeline	0	0	0	0	113	113
<b>Less than 0.31% Sulfur</b>	<b>2,552</b>	<b>162</b>	<b>930</b>	<b>8</b>	<b>235</b>	<b>3,887</b>
Refinery	514	0	149	8	207	878
Bulk Terminal	2,038	162	781	0	28	3,009
<b>0.31% to 1.00% Sulfur</b>	<b>5,605</b>	<b>261</b>	<b>4,141</b>	<b>123</b>	<b>1,603</b>	<b>11,733</b>
Refinery	786	114	545	123	792	2,360
Bulk Terminal	4,819	147	3,596	0	811	9,373
<b>Greater than 1.00% Percent Sulfur</b>	<b>5,466</b>	<b>1,416</b>	<b>10,841</b>	<b>254</b>	<b>3,707</b>	<b>21,684</b>
Refinery	632	1,297	4,222	254	1,526	7,931
Bulk Terminal	4,834	119	6,619	0	2,181	13,753
<b>Petrochemical Feedstocks</b>	<b>438</b>	<b>483</b>	<b>2,363</b>	<b>0</b>	<b>104</b>	<b>3,388</b>
Refinery	438	483	2,363	0	104	3,388
Naphtha for Petrochemical Feedstock Use	438	347	1,285	0	0	2,070
Other Oils for Petrochemical Feedstock Use	0	136	1,078	0	104	1,318
<b>Special Naphthas</b>	<b>74</b>	<b>257</b>	<b>1,187</b>	<b>3</b>	<b>26</b>	<b>1,547</b>
Refinery	24	175	1,092	3	26	1,320
Bulk Terminal	50	82	95	0	0	227

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, June 2005 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Lubricants</b>	<b>1,826</b>	<b>1,113</b>	<b>5,939</b>	<b>0</b>	<b>1,226</b>	<b>10,104</b>
Refinery	607	246	4,603	0	747	6,203
Bulk Terminal	1,219	867	1,336	0	479	3,901
<b>Waxes</b>	<b>200</b>	<b>61</b>	<b>317</b>	<b>15</b>	<b>0</b>	<b>593</b>
Refinery	200	61	317	15	0	593
<b>Petroleum Coke</b>	<b>320</b>	<b>1,786</b>	<b>7,327</b>	<b>94</b>	<b>2,363</b>	<b>11,890</b>
Refinery	320	1,786	7,327	94	2,363	11,890
<b>Asphalt and Road Oil</b>	<b>5,916</b>	<b>14,440</b>	<b>4,645</b>	<b>2,838</b>	<b>2,721</b>	<b>30,560</b>
Refinery	1,918	7,082	3,148	2,125	1,789	16,062
Bulk Terminal	3,998	7,358	1,497	713	932	14,498
<b>Miscellaneous Products</b>	<b>211</b>	<b>297</b>	<b>736</b>	<b>9</b>	<b>153</b>	<b>1,406</b>
Refinery	19	137	442	2	79	679
Bulk Terminal	192	122	228	7	74	623
Pipeline	0	38	66	0	0	104
<b>Total Stocks, All Oils</b>	<b>173,488</b>	<b>223,317</b>	<b>1,166,327</b>	<b>29,786</b>	<b>145,577</b>	<b>1,738,495</b>

<sup>a</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>b</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Includes stocks held at fuel ethanol production facilities.

<sup>d</sup> Includes stocks held by merchant producers.

<sup>e</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>f</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 2005**  
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil <sup>a</sup>				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
<b>PAD District 1</b>	<b>22,108</b>	<b>10,328</b>	<b>32,436</b>	<b>1,242</b>	<b>398</b>	<b>12,901</b>	<b>24,054</b>	<b>37,353</b>	<b>13,623</b>	<b>1,623</b>
Connecticut	0	59	59	77	87	465	4,208	4,760	153	0
Delaware	168	186	354	0	0	137	283	420	547	204
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	5,363	0	5,363	24	3	1,395	482	1,880	1,272	200
Georgia	1,882	0	1,882	6	14	719	348	1,081	202	0
Maine	898	0	898	110	0	213	1,143	1,356	346	0
Maryland	156	1,330	1,486	44	17	495	844	1,356	1,532	0
Massachusetts	0	1,824	1,824	11	33	372	1,594	1,999	440	0
New Hampshire	47	150	197	12	0	180	338	518	127	146
New Jersey	2,386	3,531	5,917	255	77	2,397	7,717	10,191	4,380	218
New York	1,797	70	1,867	277	70	1,135	2,615	3,820	2,340	17
North Carolina	2,937	0	2,937	28	0	1,143	453	1,596	452	3
Pennsylvania	3,862	837	4,699	307	5	2,147	2,180	4,332	1,161	369
Rhode Island	0	684	684	27	0	436	821	1,257	50	0
South Carolina	1,202	0	1,202	28	49	491	317	857	181	163
Vermont	24	0	24	0	0	12	11	23	0	0
Virginia	1,137	1,657	2,794	28	21	1,112	686	1,819	427	283
West Virginia	249	0	249	8	22	52	14	88	13	20
<b>PAD District 2</b>	<b>21,471</b>	<b>273</b>	<b>21,744</b>	<b>591</b>	<b>65</b>	<b>13,112</b>	<b>5,013</b>	<b>18,190</b>	<b>1,839</b>	<b>14,683</b>
Illinois	2,283	113	2,396	99	0	2,667	774	3,441	541	508
Indiana	3,392	76	3,468	144	31	1,778	833	2,642	169	53
Iowa	1,066	0	1,066	0	0	694	214	908	0	322
Kansas	1,852	0	1,852	2	0	1,017	258	1,275	160	10,280
Kentucky	1,031	0	1,031	32	0	515	134	649	236	332
Michigan	1,952	0	1,952	92	0	764	198	962	69	1,862
Minnesota	893	0	893	35	0	938	83	1,021	85	240
Missouri	622	84	706	0	9	305	127	441	1	214
Nebraska	315	0	315	0	0	173	117	290	0	303
North Dakota	296	0	296	0	0	480	177	657	38	38
Ohio	3,437	0	3,437	93	0	1,312	965	2,277	91	364
Oklahoma	1,452	0	1,452	69	0	874	692	1,566	117	150
South Dakota	114	0	114	0	0	130	0	130	0	0
Tennessee	1,642	0	1,642	16	20	887	170	1,077	100	3
Wisconsin	1,124	0	1,124	9	5	578	271	854	232	14
<b>PAD District 3</b>	<b>20,741</b>	<b>5,662</b>	<b>26,403</b>	<b>779</b>	<b>70</b>	<b>12,259</b>	<b>6,964</b>	<b>19,293</b>	<b>15,912</b>	<b>20,606</b>
Alabama	1,491	0	1,491	27	0	494	270	764	226	40
Arkansas	795	0	795	0	0	448	112	560	4	27
Louisiana	5,295	539	5,834	190	0	2,541	2,597	5,138	7,055	3,618
Mississippi	2,501	0	2,501	0	0	674	298	972	197	3,161
New Mexico	387	0	387	1	0	254	57	311	9	29
Texas	10,272	5,123	15,395	561	70	7,848	3,630	11,548	8,421	13,731
<b>PAD District 4</b>	<b>2,997</b>	<b>0</b>	<b>2,997</b>	<b>50</b>	<b>0</b>	<b>1,220</b>	<b>364</b>	<b>1,584</b>	<b>385</b>	<b>245</b>
Colorado	725	0	725	17	0	164	32	196	25	35
Idaho	274	0	274	0	0	53	33	86	0	0
Montana	1,029	0	1,029	30	0	534	0	534	82	14
Utah	426	0	426	3	0	193	245	438	119	161
Wyoming	543	0	543	0	0	276	54	330	159	35
<b>PAD District 5</b>	<b>7,309</b>	<b>1,389</b>	<b>8,698</b>	<b>80</b>	<b>438</b>	<b>6,565</b>	<b>2,221</b>	<b>9,224</b>	<b>5,545</b>	<b>1,000</b>
Alaska	695	0	695	0	0	34	694	728	158	4
Arizona	451	442	893	0	23	274	0	297	0	546
California	1,767	947	2,714	79	353	4,423	280	5,056	3,504	357
Hawaii	640	0	640	0	36	106	329	471	594	71
Nevada	113	0	113	0	0	86	0	86	0	2
Oregon	1,168	0	1,168	1	0	596	138	734	308	0
Washington	2,475	0	2,475	0	26	1,046	780	1,852	981	20
<b>U.S. Total<sup>a</sup></b>	<b>74,626</b>	<b>17,652</b>	<b>92,278</b>	<b>2,742</b>	<b>971</b>	<b>46,057</b>	<b>38,616</b>	<b>85,644</b>	<b>37,304</b>	<b>38,157</b>

<sup>a</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."



**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2005**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
<b>Crude Oil</b>	<b>0</b>	<b>492</b>	<b>0</b>	<b>324</b>	<b>239</b>	<b>1,143</b>	<b>0</b>	<b>288</b>	<b>54,271</b>
<b>Petroleum Products</b>	<b>10,747</b>	<b>45</b>	<b>0</b>	<b>1,549</b>	<b>7,734</b>	<b>948</b>	<b>0</b>	<b>98,325</b>	<b>34,445</b>
Pentanes Plus	0	0	0	0	90	0	0	0	769
Liquefied Petroleum Gases	0	0	0	539	4,739	0	0	1,417	3,941
Unfinished Oils	0	0	0	19	623	0	0	0	766
Motor Gasoline Blending Components	0	0	0	19	220	0	0	665	3,584
Reformulated	0	0	0	0	0	0	0	456	2,333
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	456	2,333
Conventional	0	0	0	19	220	0	0	209	1,251
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	130	110
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	19	220	0	0	79	1,141
Finished Motor Gasoline	6,732	45	0	405	1,038	817	0	53,068	12,829
Reformulated	0	45	0	0	511	0	0	8,540	561
Reformulated Blended with Ether	0	0	0	0	511	0	0	8,540	561
Reformulated Blended with Alcohol	0	45	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,732	0	0	405	527	817	0	44,528	12,268
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,732	0	0	405	527	817	0	44,528	12,268
Finished Aviation Gasoline	0	0	0	0	0	0	0	139	110
Kerosene-Type Jet Fuel	597	0	0	52	0	60	0	15,900	3,809
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,392	0	0	283	540	71	0	24,248	7,099
15 ppm sulfur and Under	0	0	0	0	0	0	0	0	95
Greater than 15 ppm to 500 ppm sulfur	2,687	0	0	184	466	71	0	17,144	5,669
Greater than 500 ppm sulfur	705	0	0	99	74	0	0	7,104	1,335
Residual Fuel Oil	0	0	0	0	216	0	0	1,587	0
Petrochemical Feedstocks	26	0	0	10	69	0	0	185	220
Naphtha for Petrochemical Feedstock Use	0	0	0	10	69	0	0	185	56
Other Oils for Petrochemical Feedstock Use	26	0	0	0	0	0	0	0	164
Special Naphthas	0	0	0	0	75	0	0	13	275
Lubricants	0	0	0	18	74	0	0	678	591
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	204	50	0	0	407	452
Miscellaneous Products	0	0	0	0	0	0	0	18	0
<b>Total</b>	<b>10,747</b>	<b>537</b>	<b>0</b>	<b>1,873</b>	<b>7,973</b>	<b>2,091</b>	<b>0</b>	<b>98,613</b>	<b>88,716</b>

See footnotes at end of table.

**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2005 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>2,149</b>	<b>169</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>993</b>	<b>3,287</b>	<b>2,011</b>	<b>4,269</b>	<b>1,121</b>	<b>0</b>	<b>0</b>	<b>230</b>	<b>0</b>
Pentanes Plus	0	0	100	449	0	0	0	0	0
Liquefied Petroleum Gases	13	0	802	3,820	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	464	0	0	0	0	0	0	0
Reformulated	0	275	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	275	0	0	0	0	0	0	0
Conventional	0	189	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	189	0	0	0	0	0	0	0
Finished Motor Gasoline	588	2,617	584	0	850	0	0	0	0
Reformulated	0	1,421	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	1,421	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	588	1,196	584	0	850	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	588	1,196	584	0	850	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	184	142	58	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	208	54	467	0	271	0	0	130	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	130	0
Greater than 15 ppm to 500 ppm sulfur	208	54	467	0	228	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	43	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup>	0	10	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	10	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	100	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>993</b>	<b>3,287</b>	<b>4,160</b>	<b>4,438</b>	<b>1,121</b>	<b>0</b>	<b>0</b>	<b>230</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, June 2005**  
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
<b>Crude Oil</b>	<b>0</b>	<b>492</b>	<b>204</b>	<b>239</b>	<b>1,143</b>	<b>288</b>	<b>54,271</b>
<b>Petroleum Products</b>	<b>10,503</b>	<b>0</b>	<b>587</b>	<b>6,083</b>	<b>948</b>	<b>76,726</b>	<b>29,006</b>
Pentanes Plus	0	0	0	90	0	0	769
Liquefied Petroleum Gases	0	0	539	4,739	0	1,186	3,941
Motor Gasoline Blending Components	0	0	19	0	0	456	3,226
Reformulated	0	0	0	0	0	456	2,280
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	456	2,280
Conventional	0	0	19	0	0	0	946
CBOB for Blending with Alcohol	0	0	0	0	0	0	110
GTAB	0	0	0	0	0	0	0
Other	0	0	19	0	0	0	836
Finished Motor Gasoline	6,682	0	0	969	817	41,535	11,467
Reformulated	0	0	0	511	0	8,540	561
Reformulated Blended with Ether	0	0	0	511	0	8,540	561
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,682	0	0	458	817	32,995	10,906
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,682	0	0	458	817	32,995	10,906
Finished Aviation Gasoline	0	0	0	0	0	0	96
Kerosene-Type Jet Fuel	548	0	29	0	60	12,986	3,660
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,273	0	0	285	71	20,563	5,847
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,687	0	0	211	71	14,052	5,376
Greater than 500 ppm sulfur	586	0	0	74	0	6,511	471
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>10,503</b>	<b>492</b>	<b>791</b>	<b>6,322</b>	<b>2,091</b>	<b>77,014</b>	<b>83,277</b>

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>2,149</b>	<b>169</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>993</b>	<b>2,481</b>	<b>2,011</b>	<b>4,269</b>	<b>1,121</b>	<b>0</b>	<b>0</b>
Pentanes Plus	0	0	100	449	0	0	0
Liquefied Petroleum Gases	13	0	802	3,820	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	588	2,305	584	0	850	0	0
Reformulated	0	1,369	0	0	0	0	0
Reformulated Blended with Ether	0	1,369	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	588	936	584	0	850	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	588	936	584	0	850	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	184	122	58	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	208	54	467	0	271	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	208	54	467	0	228	0	0
Greater than 500 ppm sulfur	0	0	0	0	43	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>993</b>	<b>2,481</b>	<b>4,160</b>	<b>4,438</b>	<b>1,121</b>	<b>0</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"



**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between  
PAD Districts, June 2005  
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>120</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>244</b>	<b>45</b>	<b>0</b>	<b>962</b>	<b>1,651</b>	<b>0</b>	<b>21,599</b>	<b>0</b>
Liquefied Petroleum Gases	0	0	0	0	0	0	231	0
Unfinished Oils	0	0	0	19	623	0	0	0
Motor Gasoline Blending Components	0	0	0	0	220	0	209	0
Reformulated	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
Conventional	0	0	0	0	220	0	209	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	130	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	220	0	79	0
Finished Motor Gasoline	50	45	0	405	69	0	11,533	0
Reformulated	0	45	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	45	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	50	0	0	405	69	0	11,533	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	50	0	0	405	69	0	11,533	0
Finished Aviation Gasoline	0	0	0	0	0	0	139	0
Kerosene-Type Jet Fuel	49	0	0	23	0	0	2,914	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	119	0	0	283	255	0	3,685	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	184	255	0	3,092	0
Greater than 500 ppm sulfur	119	0	0	99	0	0	593	0
Residual Fuel Oil	0	0	0	0	216	0	1,587	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	265	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	216	0	1,322	0
Petrochemical Feedstocks	26	0	0	10	69	0	185	0
Naphtha for Petrochemical Feedstock Use	0	0	0	10	69	0	185	0
Other Oils for Petrochemical Feedstock Use	26	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	75	0	13	0
Lubricants	0	0	0	18	74	0	678	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	204	50	0	407	0
Miscellaneous Products	0	0	0	0	0	0	18	0
<b>Total</b>	<b>244</b>	<b>45</b>	<b>0</b>	<b>1,082</b>	<b>1,651</b>	<b>0</b>	<b>21,599</b>	<b>0</b>

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, June 2005 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>802</b>	<b>20,797</b>	<b>5,439</b>	<b>806</b>	<b>0</b>	<b>0</b>	<b>230</b>
Liquefied Petroleum Gases	0	231	0	0	0	0	0
Unfinished Oils	0	0	766	0	0	0	0
Motor Gasoline Blending Components	0	209	358	464	0	0	0
Reformulated	0	0	53	275	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	53	275	0	0	0
Conventional	0	209	305	189	0	0	0
CBOB for Blending with Alcohol	0	130	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	79	305	189	0	0	0
Finished Motor Gasoline	0	11,533	1,362	312	0	0	0
Reformulated	0	0	0	52	0	0	0
Reformulated Blended with Ether	0	0	0	52	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	11,533	1,362	260	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	11,533	1,362	260	0	0	0
Finished Aviation Gasoline	65	74	14	0	0	0	0
Kerosene-Type Jet Fuel	103	2,811	149	20	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	268	3,417	1,252	0	0	0	130
15 ppm sulfur and Under	0	0	95	0	0	0	130
Greater than 15 ppm to 500 ppm sulfur	154	2,938	293	0	0	0	0
Greater than 500 ppm sulfur	114	479	864	0	0	0	0
Residual Fuel Oil	0	1,587	0	0	0	0	0
Less than 0.31 to percent sulfur	0	265	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,322	0	0	0	0	0
Petrochemical Feedstocks	0	185	220	10	0	0	0
Naphtha for Petrochemical Feedstock Use	0	185	56	10	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	164	0	0	0	0
Special Naphthas	13	0	275	0	0	0	100
Lubricants	353	325	591	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	407	452	0	0	0	0
Miscellaneous Products	0	18	0	0	0	0	0
<b>Total</b>	<b>802</b>	<b>20,797</b>	<b>5,439</b>	<b>806</b>	<b>0</b>	<b>0</b>	<b>230</b>

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2005**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
<b>Crude Oil</b>	<b>612</b>	<b>492</b>	<b>120</b>	<b>56,420</b>	<b>1,706</b>	<b>54,714</b>	<b>900</b>	<b>54,559</b>	<b>-53,659</b>
<b>Petroleum Products</b>	<b>99,874</b>	<b>10,792</b>	<b>89,082</b>	<b>47,203</b>	<b>10,231</b>	<b>36,972</b>	<b>12,278</b>	<b>137,050</b>	<b>-124,772</b>
Pentanes Plus	0	0	0	869	90	779	539	769	-230
Liquefied Petroleum Gases	1,956	0	1,956	4,743	5,278	-535	8,559	5,371	3,188
Ethane/Ethylene	0	0	0	1,077	3,020	-1,943	5,251	875	4,376
Propane/Propylene	1,956	0	1,956	2,496	1,689	807	2,093	3,475	-1,382
Normal Butane/Butylene	0	0	0	426	435	-9	812	328	484
Isobutane/Isobutylene	0	0	0	744	134	610	403	693	-290
Unfinished Oils	19	0	19	766	642	124	623	766	-143
Motor Gasoline Blending Components	684	0	684	3,584	239	3,345	220	4,713	-4,493
Reformulated	456	0	456	2,333	0	2,333	0	3,064	-3,064
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	456	0	456	2,333	0	2,333	0	3,064	-3,064
Conventional	228	0	228	1,251	239	1,012	220	1,649	-1,429
CBOB for Blending with Alcohol	130	0	130	110	0	110	0	240	-240
GTAB	0	0	0	0	0	0	0	0	0
Other	98	0	98	1,141	239	902	220	1,409	-1,189
Finished Motor Gasoline	53,473	6,777	46,696	20,145	2,260	17,885	1,083	69,102	-68,019
Reformulated	8,540	45	8,495	561	511	50	556	10,522	-9,966
Reformulated Blended with Ether	8,540	0	8,540	561	511	50	511	10,522	-10,011
Reformulated Blended with Alcohol	0	45	-45	0	0	0	45	0	45
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	44,933	6,732	38,201	19,584	1,749	17,835	527	58,580	-58,053
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	44,933	6,732	38,201	19,584	1,749	17,835	527	58,580	-58,053
Finished Aviation Gasoline	139	0	139	110	0	110	0	249	-249
Kerosene-Type Jet Fuel	15,952	597	15,355	4,464	112	4,352	0	20,035	-20,035
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	24,531	3,392	21,139	10,958	894	10,064	670	31,609	-30,939
15 ppm sulfur and Under	0	0	0	95	0	95	130	95	35
Greater than 15 ppm to 500 ppm sulfur	17,328	2,687	14,641	8,823	721	8,102	466	23,075	-22,609
Greater than 500 ppm sulfur	7,203	705	6,498	2,040	173	1,867	74	8,439	-8,365
Residual Fuel Oil	1,587	0	1,587	0	216	-216	216	1,587	-1,371
Petrochemical Feedstocks	195	26	169	246	79	167	69	415	-346
Naphtha for Petrochemical Feedstock Use	195	0	195	56	79	-23	69	251	-182
Other Oils for Petrochemical Feedstock Use	0	26	-26	190	0	190	0	164	-164
Special Naphthas	13	0	13	275	75	200	175	288	-113
Lubricants	696	0	696	591	92	499	74	1,269	-1,195
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	611	0	611	452	254	198	50	859	-809
Miscellaneous Products	18	0	18	0	0	0	0	18	-18
<b>Total</b>	<b>100,486</b>	<b>11,284</b>	<b>89,202</b>	<b>103,623</b>	<b>11,937</b>	<b>91,686</b>	<b>13,178</b>	<b>191,609</b>	<b>-178,431</b>

See footnotes at end of table.

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2005 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>1,143</b>	<b>2,318</b>	<b>-1,175</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>1,941</b>	<b>7,401</b>	<b>-5,460</b>	<b>4,408</b>	<b>230</b>	<b>4,178</b>
Pentanes Plus	0	549	-549	0	0	0
Liquefied Petroleum Gases	13	4,622	-4,609	0	0	0
Ethane/Ethylene	0	2,433	-2,433	0	0	0
Propane/Propylene	13	1,394	-1,381	0	0	0
Normal Butane/Butylene	0	475	-475	0	0	0
Isobutane/Isobutylene	0	320	-320	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	464	0	464
Reformulated	0	0	0	275	0	275
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	275	0	275
Conventional	0	0	0	189	0	189
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	189	0	189
Finished Motor Gasoline	1,405	1,434	-29	3,467	0	3,467
Reformulated	0	0	0	1,421	0	1,421
Reformulated Blended with Ether	0	0	0	1,421	0	1,421
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	1,405	1,434	-29	2,046	0	2,046
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,405	1,434	-29	2,046	0	2,046
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	244	58	186	142	0	142
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	279	738	-459	325	130	195
15 ppm sulfur and Under	0	0	0	0	130	-130
Greater than 15 ppm to 500 ppm sulfur	279	695	-416	282	0	282
Greater than 500 ppm sulfur	0	43	-43	43	0	43
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	10	0	10
Naphtha for Petrochemical Feedstock Use	0	0	0	10	0	10
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	100	-100
Lubricants	0	0	0	0	0	0
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
<b>Total</b>	<b>3,084</b>	<b>9,719</b>	<b>-6,635</b>	<b>4,408</b>	<b>230</b>	<b>4,178</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

## District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

### **PAD District I**

**East Coast:** District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

### **Sub-PAD District I**

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

### **PAD District II**

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

### **PAD District III**

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

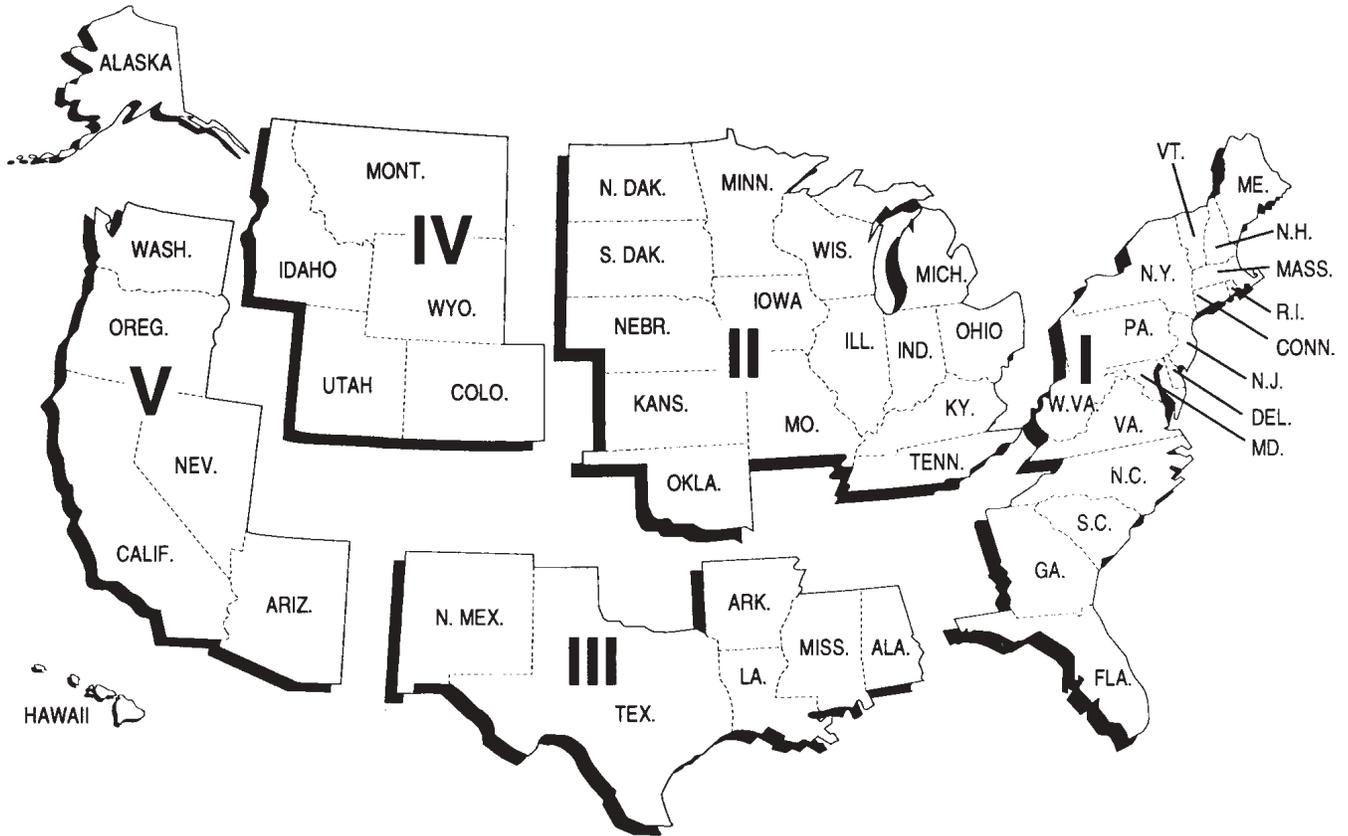
### **PAD District IV**

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

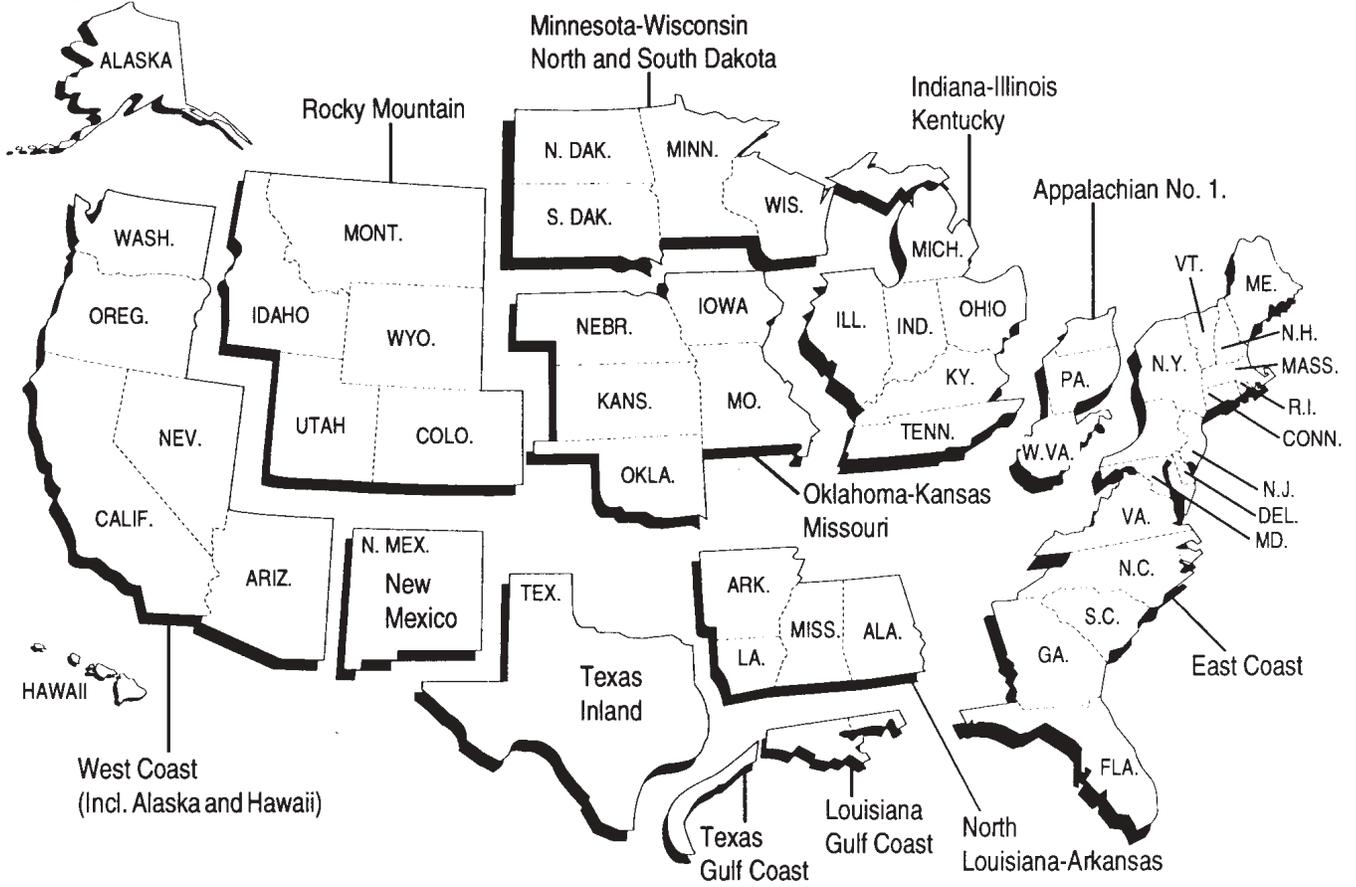
### **PAD District V**

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

## Petroleum Administration for Defense (PAD) Districts



## Refining Districts



## Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Practical Limitations of Data Collection Efforts
- Note 9. 2004 Changes in the Petroleum Supply Monthly

### Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2004 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity section of the *PSA*, Volume 1.

### Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

### Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 170 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 236 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 78 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store over 500 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 146 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 257 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 408 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 87 respondents report on the Form EIA-819.

### Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, “Monthly Bulk Terminal Report,” is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, “Monthly Product Pipeline Report.”

The Form EIA-812, “Monthly Product Pipeline Report,” is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, “Monthly Crude Oil Report,” is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, “Monthly Imports Report,” is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, “Monthly Terminal Blenders Report,” is used to collect data on blending of natural gas liquids, oxygenates,

finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, “Monthly Natural Gas Liquids Report,” is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, “Monthly Tanker and Barge Movement Report,” is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, “Monthly Oxygenate Report,” is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

### **Collection Methods**

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

### **Response Rate**

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

### **Data Imputation**

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

### **Confidentiality**

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act

(FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

### Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

#### Supply

**Field Production** - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

**Refinery and Blenders Production** - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

**Adjustments** - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol and finished motor gasoline. The crude oil adjustment (formerly called "unaccounted for crude oil") is a balancing item to account for the difference between the supply and disposition of crude oil. The motor gasoline blending components adjustment reclassifies (transfers) the calculated product supplied for motor gasoline blending components to the product supplied of finished motor gasoline. The fuel ethanol adjustment transfers the imbalance between the supply and disposition of fuel ethanol to the product supplied of finished motor gasoline. The finished motor gasoline adjustment is the result of the fuel ethanol and motor gasoline blending components adjustment. The adjustment to finished petroleum products is calculated by adding the amount of fuel ethanol that has been blended into finished motor gasoline, and adding or subtracting the product supplied for motor gasoline blending components to the product supplied for finished motor gasoline. Refer to Explanatory Note 8 for a further discussion of this calculation. A negative adjustment of motor gasoline blending components represents an understatement of the production of finished motor gasoline. A positive adjustment of motor gasoline blending components represents an overstatement of the production of finished motor gasoline.

#### Disposition

**Stock Change** - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

**Crude Losses** - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

**Refinery Inputs** - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

**Exports** - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

**Products Supplied** - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

## Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending

components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

## Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

## Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

## Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA

using data reported on Form EIA-182, “Domestic Crude Oil First Purchase Report.” After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, “Production of Crude Oil by PAD District and State” provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used in Tables S1 and S2 of the *Petroleum Supply Monthly* (PSM) until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, “Domestic Crude Oil First Purchase Report;” (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, and in Tables S1 and S2 until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA).

## Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

## Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

## Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

## Note 6. Quality Control and Data Revision

### Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

### Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

### **Data Revision**

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect

understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

### **Late Response**

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

### **Nonresponse**

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

## **Note 7. Frames Maintenance**

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the “required and non-required” companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

## **Note 8. Practical Limitations of Data Collection Efforts**

### **Crude Oil Lease Stock Adjustment**

End-of-month crude oil stocks held on leases are reported on the EIA-813, “Monthly Crude Oil Report.” However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the “lease adjustment,” a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level.

### **Trans Alaskan Pipeline System Adjustment**

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL’s) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL’s are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL’s are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District’s share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL’s into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

### **Crude Oil Adjustment (Formerly referred to as “Unaccounted for Crude Oil”)**

The crude oil adjustment is a balancing item to account for the difference between the supply and disposition of crude oil. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive difference indicates that refiners and exporters reported more use of crude oil than was reported to have been available. This occurs, for example, when imports are undercounted due to late reporting or refiners overstate their input of crude oil. This can occur when hydrocarbons such as natural gasoline are injected and commingled with crude oil in pipelines and refiners report this material as receipts and input of crude oil. A negative difference indicates that more crude oil was supplied to refiners and exporters than they reported to have received and input.

### **Finished Motor Gasoline Product Supplied Adjustment**

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because

the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments beginning in 1993 (refer to Table B1). An adjustment for this underreporting is made on a monthly basis.

### Fuel Ethanol Adjustment

The fuel ethanol adjustment transfers the imbalance between the supply and disposition of fuel ethanol to the product supplied for finished motor gasoline. The imbalance is calculated by comparing the supply (production and imports) with the disposition (stock change, exports, and input). Supply has always exceeded demand (reported usage) and the difference is added to finished motor gasoline product supplied. The adjustment is done on a U.S. and PAD District basis.

### Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a “product supplied” value for motor gasoline blending components. Since there is no actual product supplied (demand) for this intermediate product, an adjustment was established in 1993 to reclassify (transfer) this erroneous demand to finished motor gasoline. Beginning in January 2005, this adjustment was reflected in Tables 1 through 24 by adding the calculated “product supplied” for motor gasoline blending components to the column labeled “Adjustments.” Prior to January 2005 the adjustments were made in the “Field Production” column. In addition, with the additional product splits of motor gasoline blending components reported to EIA starting in January 2004, the adjustment is allocated between finished reformulated and conventional motor gasoline.

### Fuel Ethanol Stock Adjustment

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore a reconciliation between preliminary and final stock levels are no longer needed.

## Note 9. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. These changes are reflected in tables in the *Petroleum Supply Monthly*. They were made to provide more meaningful petroleum

statistics. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates.

Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

“Oxygenated” and “Other” finished motor gasoline were combined into a new category entitled “Conventional” finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, “Petroleum Supply Summary”– This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 “U.S. Petroleum Balance”- This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

**Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1993 - Present**  
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
<b>1993</b>													
Fuel Ethanol Adj.	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Products Supplied	6,639	7,112	7,389	7,435	7,585	7,770	7,785	7,864	7,607	7,382	7,533	7,661	7,476
<b>1994</b>													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
<b>1995</b>													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
<b>1996</b>													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
<b>1997</b>													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
<b>1998</b>													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
<b>1999</b>													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
<b>2000</b>													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
<b>2001</b>													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
<b>2002</b>													
Fuel Ethanol Adj.	61	74	57	74	85	74	90	59	61	52	76	58	68
Motor Gas Blending	167	234	172	213	351	281	290	241	243	156	255	274	240
Products Supplied	8,172	8,630	8,655	8,716	9,071	9,176	9,128	9,294	8,729	8,804	8,818	8,892	8,844
<b>2003</b>													
Fuel Ethanol Adj.	14	42	8	48	35	34	38	46	31	37	43	31	34
Motor Gas Blending	157	193	192	240	360	394	298	373	279	279	276	190	270
Products Supplied	8,504	8,540	8,585	8,785	9,097	9,165	9,209	9,410	8,927	9,037	8,949	9,004	8,937
<b>2004</b>													
Fuel Ethanol Adj.	27	19	15	40	38	38	31	29	50	23	24	17	29
Motor Gas Blending	386	398	322	541	494	544	426	505	467	411	401	310	433
Products Supplied	8,680	8,743	8,922	9,067	9,178	9,237	9,243	9,244	9,030	9,103	9,070	9,219	9,063
<b>2005</b>													
Fuel Ethanol Adj.	36	31	24	32	40	55							36
Motor Gas Blending	357	251	200	222	337	309							280
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380							9,058

Note: Totals may not equal sum of components due to independent rounding.

Source: 1993 -2003, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2004, *Petroleum Supply Monthly* (Table 3); 2005, *Petroleum Supply Monthly* (Table 2).

# EIA-819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

## U. S. Summary, June 2005

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year-to-Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
<b>Fuel Ethanol</b>									
Production.....	0	7,411	36	9	7	7,463	249	43,784	242
Stocks.....	1,109	2,736	565	83	1,523	6,016	-	-	-
<b>Methyl Tertiary Butyl Ether</b>									
Production.....	139	0	4,383	0	0	4,522	151	24,189	134
Merchant.....	0	0	2,771	0	0	2,771	92	14,730	81
Captive.....	139	0	1,612	0	0	1,751	58	9,459	52
Stocks.....	891	0	2,393	0	0	3,284	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

## Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two-million-barrel reserve will provide relief from weather-related shortages for approximately ten days, which is the time for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as A Distillate Fuel Oil - Greater than 0.05 percent sulfur@ are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the Distillate Watch.

### Northeast Heating Oil Reserve (Thousand Barrels)

<b>Terminal Operator</b>	<b>Location</b>	<b>Week Ending July 29, 2005</b>
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

# Definitions of Petroleum Products and Other Terms

(Revised May 2005)

**Alcohol.** The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group;  $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$  (e.g., methanol, ethanol, and tertiary butyl alcohol).

**Alkylate.** The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

**Alkylation.** A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

**API Gravity.** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

**Aromatics.** Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

**Asphalt.** A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

**ASTM.** The acronym for the American Society for Testing and Materials.

**Atmospheric Crude Oil Distillation.** The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

**Aviation Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation

reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

**Aviation Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel.** A unit of volume equal to 42 U.S. gallons.

**Barrels Per Calendar Day.** The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

**Barrels Per Stream Day.** The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

**Benzene ( $\text{C}_6\text{H}_6$ ).** An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

**Blending Components.** See **Motor or Aviation Gasoline Blending Components.**

**Blending Plant.** A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

**Bonded Petroleum Imports.** Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

**BTX.** The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

**Bulk Station.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

**Bulk Terminal.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

**Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

**Normal Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

**Refinery-Grade Butane (C<sub>4</sub>H<sub>10</sub>).** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

**Butylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes.

**Captive Refinery Oxygenate Plants.** Oxygenate production facilities located within or adjacent to a refinery complex.

**Catalytic Cracking.** The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

**Fresh Feeds.** Crude oil or petroleum distillates which are being fed to processing units for the first time.

**Recycled Feeds.** Feeds that are continuously fed back for additional processing.

**Catalytic Hydrocracking.** A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

**Catalytic Hydrotreating.** A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

**Catalytic Reforming.** A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

**Low Pressure.** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**High Pressure.** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**Charge Capacity.** The input (feed) capacity of the refinery processing facilities.

**Coal.** A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

**Commercial Kerosene-Type Jet Fuel.** See *Kerosene-type Jet Fuel*.

**Conventional Gasoline.** See *Motor Gasoline (Finished)*.

**Crude Oil.** A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a

liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

**Domestic.** Crude oil produced in the United States or from its Aouter continental shelf\* as defined in 43 USC 1331.

**Foreign.** Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

**Crude Oil, Refinery Receipts.** Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

**Crude Oil Losses.** Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

**Crude Oil Production.** The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

**Crude Oil Qualities.** Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

**Delayed Coking.** A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

**Desulfurization.** The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes

such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g. naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g. sulfur reduction to 10 ppm). See *Catalytic Hydrotreating*.

**Disposition.** The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

**Distillate Fuel Oil.** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**No. 1 Distillate.** A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 1 Diesel Fuel.** A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

**No. 1 Fuel Oil.** A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

**No. 2 Distillate.** A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 2 Diesel Fuel.** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

**Low Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

**High Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

**No. 2 Fuel Oil (Heating Oil).** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets

the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See *No. 2 Distillate*.

**No. 4 Fuel.** A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

**No. 4 Diesel Fuel.** See *No. 4 Fuel*.

**No. 4 Fuel Oil.** See *No. 4 Fuel*.

**Electricity (Purchased).** Electricity purchased for refinery operations that is not produced within the refinery complex.

**Ending Stocks.** Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

**ETBE (Ethyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COC<sub>2</sub>H<sub>5</sub>.** An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

**Ethane (C<sub>2</sub>H<sub>6</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

**Ether.** A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

**Ethylene (C<sub>2</sub>H<sub>4</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

**Exports.** Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Field Production.** Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/ oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

**Flexicoking.** A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

**Fluid Coking.** A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

**Fresh Feed Input.** Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

**Fuel Ethanol (C<sub>2</sub>H<sub>5</sub>OH).** An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

**Fuels Solvent Deasphalting.** A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

**Gas Oil.** A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

**Gasohol.** A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See *Oxygenates*.

**Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

**Gross Input to Atmospheric Crude Oil Distillation Units.** Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Heavy Gas Oil.** Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

**Hydrogen.** The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

**Idle Capacity.** The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

**Imported Crude Oil Burned As Fuel.** The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Imports.** Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Isobutane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

**Isobutylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Isohexane (C<sub>6</sub>H<sub>14</sub>).** A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

**Isomerization.** A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C<sub>4</sub>), an alkylation process feedstock, and normal pentane and hexane into isopentane (C<sub>5</sub>) and isohexane (C<sub>6</sub>), high-octane gasoline components.

**Isopentane.** See *Natural Gasoline* and *Isopentane*.

**Kerosene.** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

**Kerosene-Type Jet Fuel.** A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

**Commercial.** Kerosene-type jet fuel intended for use in commercial aircraft.

**Military.** Kerosene-type jet fuel intended for use in military aircraft.

**Lease Condensate.** A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

**Light Gas Oils.** Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

**Liquefied Petroleum Gases (LPG).** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Liquefied Refinery Gases (LRG).** Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

**Lubricants.** Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

**Merchant Oxygenate Plants.** Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

**Methanol (CH<sub>3</sub>OH).** A light, volatile alcohol intended for gasoline blending as described in *Oxygenate* definition.

**Middle Distillates.** A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

**Military Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Miscellaneous Products.** Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

**Motor Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10

percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. A Motor Gasoline@ includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

**Conventional Gasoline.** Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

**OPRG.** An Oxygenated Fuels Program Reformulated Gasoline@ is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

**Oxygenated Gasoline (Including Gasohol).** Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

**Reformulated Gasoline.** Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g. oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

**Reformulated (Blended with Ether).** Reformulated gasoline blended with an ether component (e.g. methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**Reformulated (Blended with Alcohol).** Reformulated gasoline blended with an alcohol component (e.g. fuel ethanol) at a terminal or refinery to raise the oxygen content.

**Reformulated (Non-Oxygenated).** Reformulated gasoline without added ether or alcohol components.

**Motor Gasoline Blending.** Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

**Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

**Conventional Blendstock for Oxygenate Blending (CBOB).** Conventional gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

**Gasoline Treated as Blendstock (GTAB).** Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g. California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

**RBOB for Blending with Ether.** Motor gasoline blending components intended to be blended with an ether component (e.g. methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**RBOB for Blending with Alcohol.** Motor gasoline blending components intended to be blended with an alcohol component (e.g. fuel ethanol) at a terminal or refinery to raise the oxygen content.

**All Other Motor Gasoline Blending Components.** Naphthas (e.g. straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or

compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

**MTBE (Methyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COCH<sub>3</sub>.** An ether intended for gasoline blending as described in Oxygenate definition.

**Naphtha.** A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

**Naphtha Less Than 401° F.** See *Petrochemical Feedstocks*.

**Naphtha-Type Jet Fuel.** A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

**Natural Gas.** A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

**Natural Gas Field Facility.** A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

**Natural Gas Liquids.** Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

**Natural Gas Plant Liquids.** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

**Natural Gas Processing Plant.** Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation

facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

**Natural Gasoline and Isopentane.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C<sub>5</sub>H<sub>12</sub>), obtained by fractionation of natural gasoline or isomerization of normal pentane.

**Net Receipts.** The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

**Normal Butane.** See *Butane*.

**OPEC.** The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

**Operable Capacity.** The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

**Operating Capacity.** The component of operable capacity that is in operation at the beginning of the period.

**Operable Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

**Operating Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

**Other Hydrocarbons.** Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

**Other Oils Equal To or Greater Than 401° F.** See *Petrochemical Feedstocks*.

**Other Oxygenates.** Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

**Oxygenated Gasoline.** See *Motor Gasoline (Finished)*.

**Oxygenates.** Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

**Fuel Ethanol.** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the Agasohol waiver@).

**Methanol.** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the AARCO@ waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the ADuPont@ waiver).

**MTBE (Methyl tertiary butyl ether).** Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the ASun@ waiver).

**Pentanes Plus.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Persian Gulf.** The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

**Petrochemical Feedstocks.** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are ANaphtha Less Than 401° F@ and AOther Oils Equal To or Greater Than 401° F.@

**Naphtha less Than 401° F.** A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

**Other Oils Equal To or Greater Than 401° F.** Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

**Petroleum Administration for Defense (PAD) Districts.** Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

**Petroleum Coke.** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

**Marketable Coke.** Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This Agreeen@ coke may be sold as is or further purified by calcining.

**Catalyst Coke.** In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

**Petroleum Products.** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Pipeline (Petroleum).** Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

**Plant Condensate.** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Processing Gain.** The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

**Processing Loss.** The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

**Product Supplied, Crude Oil.** Crude oil burned on leases and by pipelines as fuel.

**Production Capacity.** The maximum amount of product that can be produced from processing facilities.

**Products Supplied.** Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

**Propane (C<sub>3</sub>H<sub>8</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Propylene (C<sub>3</sub>H<sub>6</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Propylene (C<sub>3</sub>H<sub>6</sub>) (nonfuel use).** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

**Refinery.** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

**Refinery-Grade Butane.** See *Butane*.

**Refinery Input, Crude Oil.** Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

**Refinery Input, Total.** The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

**Refinery Production.** Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

**Refinery Yield.** Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

**Reformulated Gasoline.** See *Motor Gasoline (Finished)*.

**Residual Fuel Oil.** A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Residuum.** Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

**Road Oil.** Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

**Shell Storage Capacity.** The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

**Special Naphthas.** All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Steam (Purchased).** Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

**Still Gas (Refinery Gas).** Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

**Stock Change.** The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

**Strategic Petroleum Reserve (SPR).** Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

**Sulfur.** A yellowish nonmetallic element, sometimes known as Abrimstone. It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most

commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

**Supply.** The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

**TAME (Tertiary amyl methyl ether)  $(CH_3)_2(C_2H_5)COCH_3$ .** An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

**Tank Farm.** An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

**Tanker and Barge.** Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

**TBA (Tertiary butyl alcohol)  $(CH_3)_3COH$ .** An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

**Thermal Cracking.** A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

**Toluene  $(C_6H_5CH_3)$ .** Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

**Unaccounted for Crude Oil.** Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

**Unfinished Oils.** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams.** Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

**United States.** The United States is defined as the 50 States and the District of Columbia.

**Vacuum Distillation.** Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

**Visbreaking.** A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

**Wax.** A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Working Storage Capacity.** The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

**Xylene  $(C_6H_4(CH_3)_2)$ .** Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.