

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,381	-	31,042	59,308	2,833	-1,849	107,034	1,379	0	69,993
Cushing, Oklahoma	-	-	-	-	-	-2,029	-	-	-	20,641
Natural Gas Liquids and LRGs	9,551	4,967	2,402	-990	-	4,808	2,626	540	7,956	28,148
Pentanes Plus	1,028	-	43	768	-	-192	1,354	140	537	2,198
Liquefied Petroleum Gases	8,523	4,967	2,359	-1,758	-	5,000	1,272	399	7,420	25,950
Ethane/Ethylene	3,798	0	12	-2,529	-	136	0	0	1,145	2,458
Propane/Propylene	3,151	3,656	2,088	111	-	2,740	0	47	6,219	14,596
Normal Butane/Butylene	902	1,593	178	73	-	2,012	78	353	303	6,995
Isobutane/Isobutylene	672	-282	81	587	-	112	1,194	0	-248	1,901
Other Liquids	-	-	0	5,128	-6,445	-530	39	650	-1,476	32,961
Other Hydrocarbons/Oxygenates	-	-	0	0	4,011	-41	3,402	650	0	3,203
Unfinished Oils	-	-	0	670	-	-1,258	3,404	0	-1,476	13,931
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,458	-10,456	764	-6,762	0	0	15,804
Reformulated	-	-	0	3,193	-1,035	665	1,493	0	0	5,752
Conventional	-	-	0	1,265	-9,421	99	-8,255	0	0	10,052
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0	23
Finished Petroleum Products	-	110,793	455	35,388	11,457	2,895	-	1,084	154,114	99,464
Reformed Motor Gasoline	-	53,992	26	17,977	11,457	659	-	0	82,792	37,342
Reformulated	-	11,311	0	0	1,156	186	-	0	12,280	265
Conventional	-	42,681	26	17,977	10,301	473	-	0	70,512	37,077
Finished Aviation Gasoline	-	117	4	99	-	64	-	0	156	354
Kerosene-Type Jet Fuel	-	7,353	2	4,250	-	586	-	204	10,815	7,711
Kerosene	-	32	0	172	-	-42	-	2	244	563
Distillate Fuel Oil	-	29,048	68	12,058	-	1,708	-	437	39,029	28,996
15 ppm sulfur and under	-	94	0	183	-	121	-	0	156	190
Greater than 15 ppm to 500 ppm sulfur	-	22,833	32	9,591	-	1,317	-	109	31,030	21,581
Greater than 500 ppm sulfur	-	6,121	36	2,284	-	270	-	328	7,843	7,225
Residual Fuel Oil ^e	-	1,895	154	-59	-	-9	-	52	1,947	2,211
Less than 0.31 percent sulfur	-	0	0	0	-	-87	-	-	-	221
0.31 to 1.00 percent sulfur	-	124	102	0	-	10	-	-	-	451
Greater than 1.00 percent sulfur	-	1,771	52	-59	-	68	-	-	-	1,539
Petrochemical Feedstocks	-	1,335	43	-42	-	-30	-	-	1,366	558
Naphtha for Petro. Feed. Use	-	1,018	19	-90	-	9	-	-	938	447
Other Oils for Petro. Feed. Use	-	317	24	48	-	-39	-	-	428	111
Special Naphthas	-	192	30	296	-	-11	-	0	529	260
Lubricants	-	471	54	420	-	-111	-	135	921	1,138
Waxes	-	98	51	0	-	11	-	31	107	61
Petroleum Coke	-	4,888	0	-	-	9	-	123	4,756	2,012
Marketable	-	3,368	0	-	-	9	-	123	3,236	2,012
Catalyst	-	1,520	-	-	-	-	-	-	1,520	-
Asphalt and Road Oil	-	6,212	18	211	-	51	-	99	6,291	17,934
Still Gas	-	4,688	-	-	-	-	-	-	4,688	-
Miscellaneous Products	-	472	5	6	-	10	-	1	472	324
Total	22,932	115,760	33,899	98,834	7,845	5,324	109,699	3,653	160,594	230,566

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."