

**Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	21	-	1,607	8	98	2	1,701	30	0
<b>Natural Gas Liquids and LRGs</b>	18	72	47	56	-	38	3	4	147
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	72	47	56	-	38	3	4	144
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	50	43	56	-	32	0	0	126
Normal Butane/Butylene	3	24	4	0	-	7	0	4	20
Isobutane/Isobutylene	2	-3	0	0	-	-2	3	0	-2
<b>Other Liquids</b>	-	-	530	17	75	88	535	6	-8
Other Hydrocarbons/Oxygenates	-	-	29	0	56	-1	82	4	0
Unfinished Oils	-	-	113	0	-	55	70	0	-12
Motor Gasoline Blend. Comp. (MGBC)	-	-	389	18	19	34	389	2	0
Reformulated	-	-	102	8	3	25	89	0	0
Conventional	-	-	286	9	15	9	300	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	-	2,274	1,275	2,760	-18	248	-	78	5,965
Finished Motor Gasoline	-	1,257	542	1,588	-18	9	-	15	3,345
Reformulated	-	772	211	310	-3	-43	-	0	1,332
Conventional	-	485	331	1,278	-15	51	-	15	2,013
Finished Aviation Gasoline	-	0	0	4	-	0	-	0	3
Kerosene-Type Jet Fuel	-	99	59	486	-	9	-	16	619
Kerosene	-	9	0	0	-	-11	-	0	21
Distillate Fuel Oil <sup>e</sup>	-	530	257	601	-	128	-	2	1,259
Greater than 15 ppm to 500 ppm sulfur	-	0	0	1	-	2	-	0	-1
Greater than 15 ppm to 500 ppm	-	323	98	420	-	36	-	2	802
Greater than 500 ppm sulfur	-	207	159	181	-	89	-	0	458
Residual Fuel Oil <sup>f</sup>	-	104	346	31	-	87	-	19	376
Less than 0.31 percent sulfur	-	43	70	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	56	76	0	-	17	-	-	-
Greater than 1.00 percent sulfur	-	5	201	31	-	75	-	-	-
Petrochemical Feedstocks	-	14	0	1	-	2	-	-	13
Naphtha for Petro. Feed. Use	-	14	0	2	-	2	-	-	14
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	7	0	-	0	-	0	9
Lubricants	-	20	3	27	-	9	-	4	37
Waxes	-	1	3	0	-	0	-	1	2
Petroleum Coke	-	57	13	-	-	6	-	21	43
Marketable	-	23	13	-	-	6	-	21	8
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	111	44	22	-	5	-	1	171
Still Gas	-	70	-	-	-	-	-	-	70
Miscellaneous Products	-	1	0	0	-	4	-	1	-3
<b>Total</b>	<b>38</b>	<b>2,346</b>	<b>3,460</b>	<b>2,841</b>	<b>155</b>	<b>376</b>	<b>2,240</b>	<b>119</b>	<b>6,104</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."