

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	639	-	49,820	238	3,041	70	52,733	934	0	13,939
Natural Gas Liquids and LRGs	545	2,229	1,448	1,745	-	1,178	108	135	4,546	5,534
Pentanes Plus	92	-	0	0	-	-3	0	1	94	23
Liquefied Petroleum Gases	453	2,229	1,448	1,745	-	1,181	108	134	4,452	5,511
Ethane/Ethylene	9	9	0	0	-	0	0	0	18	0
Propane/Propylene	297	1,553	1,321	1,745	-	1,005	0	14	3,897	3,524
Normal Butane/Butylene	78	745	127	0	-	223	0	119	608	1,575
Isobutane/Isobutylene	69	-78	0	0	-	-47	108	0	-70	412
Other Liquids	-	-	16,439	530	2,314	2,737	16,596	185	-235	27,428
Other Hydrocarbons/Oxygenates	-	-	892	0	1,733	-19	2,528	116	0	2,239
Unfinished Oils	-	-	3,503	-13	-	1,701	2,175	0	-386	9,535
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,044	543	581	1,043	12,056	69	0	15,549
Reformulated	-	-	3,170	261	107	773	2,765	0	0	5,503
Conventional	-	-	8,874	282	474	270	9,291	69	0	10,046
Aviation Gasoline Blend. Comp.	-	-	0	0	-	12	-163	0	151	105
Finished Petroleum Products	-	70,491	39,538	85,562	-563	7,686	-	2,431	184,911	119,434
Finished Motor Gasoline	-	38,961	16,808	49,221	-563	264	-	472	103,691	45,743
Reformulated	-	23,926	6,556	9,596	-107	-1,322	-	12	41,281	12,689
Conventional	-	15,035	10,252	39,625	-456	1,586	-	460	62,409	33,054
Finished Aviation Gasoline	-	0	0	110	-	13	-	0	97	80
Kerosene-Type Jet Fuel	-	3,057	1,828	15,071	-	274	-	489	19,193	10,193
Kerosene	-	286	15	0	-	-342	-	1	642	1,356
Distillate Fuel Oil ^e	-	16,430	7,967	18,641	-	3,956	-	54	39,028	36,915
15 ppm sulfur and under	-	0	0	30	-	67	-	0	-37	466
Greater than 15 ppm to 500 ppm sulfur	-	10,007	3,026	13,015	-	1,126	-	53	24,869	14,644
Greater than 500 ppm sulfur	-	6,423	4,941	5,596	-	2,763	-	1	14,196	21,805
Residual Fuel Oil ^f	-	3,236	10,740	971	-	2,693	-	583	11,671	15,126
Less than 0.31 percent sulfur	-	1,343	2,179	0	-	-136	-	-	-	3,062
0.31 to 1.00 percent sulfur	-	1,750	2,344	0	-	514	-	-	-	6,992
Greater than 1.00 percent sulfur	-	143	6,217	971	-	2,315	-	-	-	5,072
Petrochemical Feedstocks	-	438	8	32	-	73	-	-	405	501
Naphtha for Petro. Feed. Use	-	438	1	67	-	73	-	-	433	501
Other Oils for Petro. Feed. Use	-	0	7	-35	-	0	-	-	-28	0
Special Naphthas	-	48	228	9	-	0	-	3	282	79
Lubricants	-	626	85	832	-	278	-	113	1,152	2,080
Waxes	-	23	107	0	-	15	-	39	76	210
Petroleum Coke	-	1,758	395	-	-	191	-	644	1,318	404
Marketable	-	700	395	-	-	191	-	644	260	404
Catalyst	-	1,058	-	-	-	-	-	-	1,058	-
Asphalt and Road Oil	-	3,427	1,357	675	-	153	-	18	5,288	6,482
Still Gas	-	2,155	-	-	-	-	-	-	2,155	-
Miscellaneous Products	-	46	0	0	-	118	-	17	-89	265
Total	1,184	72,720	107,245	88,075	4,791	11,671	69,437	3,685	189,222	166,335

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."