

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-May 2005**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,468</b>	<b>-</b>	<b>10,123</b>	<b>262</b>	<b>428</b>	<b>15,371</b>	<b>55</b>	<b>0</b>
Commercial	5,468	-	10,061	262	307	-	55	-
Alaskan	908	-	-	-	-	-	-	-
Lower 48 States	4,560	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	63	-	121	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	63	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,839</b>	<b>633</b>	<b>329</b>	<b>-</b>	<b>82</b>	<b>405</b>	<b>56</b>	<b>2,258</b>
Pentanes Plus	268	-	52	-	15	184	5	115
Liquefied Petroleum Gases	1,571	633	278	-	67	221	52	2,143
Ethane/Ethylene	719	20	0	-	58	0	0	682
Propane/Propylene	530	573	195	-	-60	0	35	1,323
Normal Butane/Butylene	163	74	56	-	59	100	17	118
Isobutane/Isobutylene	159	-34	26	-	9	121	0	20
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>936</b>	<b>128</b>	<b>53</b>	<b>1,027</b>	<b>70</b>	<b>-86</b>
Other Hydrocarbons/Oxygenates	-	-	33	402	3	395	37	0
Unfinished Oils	-	-	442	-	32	501	0	-92
Motor Gasoline Blend. Comp. (MGBC)	-	-	461	-274	17	136	33	0
Reformulated	-	-	77	16	-16	109	0	0
Conventional	-	-	384	-290	34	28	33	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,200</b>	<b>1,801</b>	<b>307</b>	<b>-35</b>	<b>-</b>	<b>1,072</b>	<b>18,271</b>
Finished Motor Gasoline	-	8,247	570	307	-14	-	144	8,994
Reformulated	-	2,845	225	-12	-5	-	10	3,054
Conventional	-	5,402	345	318	-9	-	134	5,940
Finished Aviation Gasoline	-	15	3	-	0	-	0	19
Kerosene-Type Jet Fuel	-	1,574	89	-	-5	-	76	1,592
Kerosene	-	72	2	-	-14	-	4	83
Distillate Fuel Oil	-	3,927	298	-	-100	-	142	4,183
15 ppm sulfur and under	-	27	5	-	0	-	0	32
Greater than 15 ppm to 500 ppm sulfur	-	2,830	124	-	-40	-	42	2,953
Greater than 500 ppm sulfur	-	1,070	169	-	-59	-	100	1,198
Residual Fuel Oil <sup>d</sup>	-	657	453	-	-30	-	292	848
Less than 0.31 percent sulfur	-	77	72	-	-10	-	-	-
0.31 to 1.00 percent sulfur	-	142	122	-	-12	-	-	-
Greater than 1.00 percent sulfur	-	438	259	-	-6	-	-	-
Petrochemical Feedstocks	-	426	301	-	5	-	-	722
Naphtha for Petro. Feed. Use	-	242	143	-	5	-	-	381
Other Oils for Petro. Feed. Use	-	183	158	-	0	-	-	341
Special Naphthas	-	35	12	-	-2	-	22	27
Lubricants	-	167	12	-	2	-	41	137
Waxes	-	15	4	-	0	-	5	14
Petroleum Coke	-	852	29	-	33	-	331	517
Marketable	-	612	29	-	33	-	331	277
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	479	26	-	92	-	9	404
Still Gas	-	681	-	-	-	-	-	681
Miscellaneous Products	-	53	0	-	-2	-	5	51
<b>Total</b>	<b>7,308</b>	<b>17,833</b>	<b>13,190</b>	<b>696</b>	<b>529</b>	<b>16,803</b>	<b>1,252</b>	<b>20,442</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."