

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,494	-	10,166	440	132	15,892	76	0
Commercial	5,494	-	10,166	440	66	-	76	-
Alaskan	893	-	-	-	-	-	-	-
Lower 48 States	4,601	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	66	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,842	826	327	-	751	383	66	1,795
Pentanes Plus	285	-	54	-	21	188	8	121
Liquefied Petroleum Gases	1,558	826	273	-	730	196	58	1,674
Ethane/Ethylene	706	25	0	-	99	0	0	633
Propane/Propylene	527	587	170	-	361	0	39	884
Normal Butane/Butylene	140	249	72	-	260	53	18	130
Isobutane/Isobutylene	184	-34	30	-	10	142	0	28
Other Liquids	-	-	1,159	73	128	1,168	71	-135
Other Hydrocarbons/Oxygenates	-	-	46	410	9	403	44	0
Unfinished Oils	-	-	583	-	20	703	0	-139
Motor Gasoline Blend. Comp. (MGBC)	-	-	530	-337	99	67	27	0
Reformulated	-	-	102	-65	14	23	0	0
Conventional	-	-	428	-273	85	43	27	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,737	1,843	377	289	-	1,189	18,478
Finished Motor Gasoline	-	8,411	628	377	-20	-	178	9,257
Reformulated	-	2,891	211	70	-21	-	15	3,179
Conventional	-	5,520	416	306	2	-	162	6,078
Finished Aviation Gasoline	-	18	0	-	1	-	0	17
Kerosene-Type Jet Fuel	-	1,630	88	-	40	-	115	1,562
Kerosene	-	53	0	-	-22	-	0	76
Distillate Fuel Oil ^d	-	4,183	280	-	209	-	199	4,055
15 ppm sulfur and under	-	40	1	-	7	-	0	34
Greater than 15 ppm to 500 ppm sulfur	-	3,056	111	-	134	-	48	2,984
Greater than 500 ppm sulfur	-	1,088	168	-	68	-	151	1,037
Residual Fuel Oil ^e	-	639	415	-	33	-	300	721
Less than 0.31 percent sulfur	-	73	70	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	148	96	-	-31	-	-	-
Greater than 1.00 percent sulfur	-	419	249	-	83	-	-	-
Petrochemical Feedstocks	-	380	330	-	14	-	-	696
Naphtha for Petro. Feed. Use	-	234	141	-	19	-	-	355
Other Oils for Petro. Feed. Use	-	146	190	-	-5	-	-	341
Special Naphthas	-	38	10	-	1	-	20	27
Lubricants	-	186	11	-	9	-	37	152
Waxes	-	18	5	-	1	-	5	18
Petroleum Coke	-	878	28	-	17	-	317	572
Marketable	-	624	28	-	17	-	317	319
Catalyst	-	254	-	-	-	-	-	254
Asphalt and Road Oil	-	538	47	-	3	-	13	570
Still Gas	-	696	-	-	-	-	-	696
Miscellaneous Products	-	68	0	-	4	-	5	60
Total	7,337	18,563	13,495	890	1,301	17,443	1,401	20,139

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."