

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	245,624	-	146,844	0	-2,194	5,484	384,789	1	0	58,404
Natural Gas Liquids and LRGs	12,290	10,889	361	0	-	-195	10,699	2,404	10,632	2,932
Pentanes Plus	5,843	-	0	0	-	176	4,551	99	1,017	196
Liquefied Petroleum Gases	6,447	10,889	361	0	-	-371	6,148	2,305	9,615	2,736
Ethane/Ethylene	19	0	0	0	-	-1	0	0	20	0
Propane/Propylene	1,994	8,545	339	0	-	-653	0	2,259	9,272	609
Normal Butane/Butylene	1,800	3,795	22	0	-	438	4,024	46	1,109	1,670
Isobutane/Isobutylene	2,634	-1,451	0	0	-	-155	2,124	0	-786	457
Other Liquids	-	-	14,267	7,822	12,146	-671	33,341	587	978	41,499
Other Hydrocarbons/Oxygenates	-	-	348	0	15,729	243	15,267	567	0	1,624
Unfinished Oils	-	-	6,843	114	-	1,357	4,622	0	978	19,545
Motor Gasoline Blend. Comp. (MGBC)	-	-	7,076	7,708	-3,583	-2,271	13,452	20	0	20,330
Reformulated	-	-	1,839	6,709	-3,962	-2,846	7,432	0	0	9,965
Conventional	-	-	5,237	999	379	575	6,020	20	0	10,365
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	445,419	17,521	17,634	4,116	-686	-	33,261	452,115	44,551
Finished Motor Gasoline	-	222,823	4,401	14,935	4,116	1,263	-	2,247	242,766	10,184
Reformulated	-	162,441	0	3,086	4,080	1,213	-	798	167,596	2,084
Conventional	-	60,382	4,401	11,849	36	50	-	1,448	75,170	8,100
Finished Aviation Gasoline	-	172	4	240	-	26	-	0	390	294
Kerosene-Type Jet Fuel	-	64,489	4,923	910	-	-1,638	-	3,690	68,270	8,898
Kerosene	-	122	0	0	-	-14	-	5	131	87
Distillate Fuel Oil	-	76,978	2,943	1,549	-	-541	-	2,406	79,605	12,636
15 ppm sulfur and under	-	1,484	354	0	-	-124	-	0	1,962	473
Greater than 15 ppm to 500 ppm sulfur	-	61,698	1,347	1,492	-	-374	-	758	64,153	9,688
Greater than 500 ppm sulfur	-	13,796	1,242	57	-	-43	-	1,648	13,490	2,475
Residual Fuel Oil ^e	-	25,180	4,823	0	-	-1,506	-	9,506	22,003	5,322
Less than 0.31 percent sulfur	-	880	724	0	-	4	-	-	-	222
0.31 to 1.00 percent sulfur	-	6,687	417	0	-	-412	-	-	-	1,473
Greater than 1.00 percent sulfur	-	17,613	3,682	0	-	-860	-	-	-	3,581
Petrochemical Feedstocks	-	1,664	0	0	-	27	-	-	1,637	146
Naphtha for Petro. Feed. Use	-	16	0	0	-	-2	-	-	18	0
Other Oils for Petro. Feed. Use	-	1,648	0	0	-	29	-	-	1,619	146
Special Naphthas	-	115	0	0	-	3	-	1,674	-1,562	27
Lubricants	-	2,589	105	0	-	-201	-	393	2,502	1,187
Waxes	-	0	71	0	-	0	-	52	19	0
Petroleum Coke	-	24,760	88	-	-	1,141	-	12,847	10,860	2,538
Marketable	-	18,720	88	-	-	1,141	-	12,847	4,820	2,538
Catalyst	-	6,040	-	-	-	-	-	0	6,040	-
Asphalt and Road Oil	-	5,470	158	0	-	776	-	376	4,476	3,105
Still Gas	-	20,180	-	-	-	-	-	0	20,180	-
Miscellaneous Products	-	877	5	0	-	-22	-	67	837	127
Total	257,914	456,308	178,993	25,456	14,069	3,932	428,829	36,253	463,726	147,386

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."