

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,068</b>	<b>-</b>	<b>6,224</b>	<b>-1,848</b>	<b>321</b>	<b>329</b>	<b>7,436</b>	<b>0</b>	<b>0</b>
Commercial	3,068	-	6,161	-	321	207	7,436	0	-
Strategic Petroleum Reserve (SPR)	-	-	63	-	-	121	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	63	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,221</b>	<b>398</b>	<b>148</b>	<b>35</b>	<b>-</b>	<b>117</b>	<b>227</b>	<b>20</b>	<b>1,439</b>
Pentanes Plus	166	-	50	-1	-	15	111	0	89
Liquefied Petroleum Gases	1,055	398	98	36	-	102	115	20	1,350
Ethane/Ethylene	505	20	0	152	-	65	0	0	612
Propane/Propylene	347	345	34	-114	-	-15	0	18	609
Normal Butane/Butylene	90	42	44	2	-	44	43	2	88
Isobutane/Isobutylene	113	-9	20	-3	-	8	72	0	42
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>357</b>	<b>-239</b>	<b>197</b>	<b>14</b>	<b>349</b>	<b>53</b>	<b>-103</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	126	-2	108	23	0
Unfinished Oils	-	-	291	-41	-	0	353	0	-102
Motor Gasoline Blend. Comp. (MGBC)	-	-	62	-199	71	16	-112	31	0
Reformulated	-	-	0	-144	42	-2	-100	0	0
Conventional	-	-	62	-54	29	18	-12	31	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>8,156</b>	<b>403</b>	<b>-4,018</b>	<b>-70</b>	<b>-7</b>	<b>-</b>	<b>752</b>	<b>3,726</b>
Finished Motor Gasoline	-	3,617	18	-2,176	-70	-12	-	118	1,283
Reformulated	-	657	0	-296	-42	-3	-	2	319
Conventional	-	2,960	18	-1,880	-28	-9	-	115	964
Finished Aviation Gasoline	-	11	0	-6	-	0	-	0	4
Kerosene-Type Jet Fuel	-	808	1	-663	-	-9	-	38	117
Kerosene	-	46	0	-1	-	1	-	4	40
Distillate Fuel Oil	-	1,890	1	-1,072	-	-4	-	114	708
15 ppm sulfur and under	-	12	0	-5	-	0	-	0	8
Greater than 15 ppm to 500 ppm sulfur	-	1,343	1	-743	-	0	-	32	569
Greater than 500 ppm sulfur	-	534	0	-325	-	-4	-	82	132
Residual Fuel Oil <sup>e</sup>	-	318	61	-31	-	-9	-	205	151
Less than 0.31 percent sulfur	-	21	6	-5	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	37	16	-10	-	-8	-	-	-
Greater than 1.00 percent sulfur	-	260	39	-17	-	2	-	-	-
Petrochemical Feedstocks	-	363	300	1	-	3	-	-	661
Naphtha for Petro. Feed. Use	-	201	143	2	-	3	-	-	343
Other Oils for Petro. Feed. Use	-	163	157	-2	-	0	-	-	318
Special Naphthas	-	28	3	-4	-	-2	-	11	18
Lubricants	-	121	7	-36	-	2	-	31	60
Waxes	-	9	0	0	-	0	-	2	8
Petroleum Coke	-	464	12	-	-	22	-	225	228
Marketable	-	351	12	-	-	22	-	225	116
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	121	1	-26	-	3	-	1	93
Still Gas	-	327	-	-	-	-	-	-	327
Miscellaneous Products	-	32	0	-3	-	-2	-	4	27
<b>Total</b>	<b>4,289</b>	<b>8,554</b>	<b>7,132</b>	<b>-6,069</b>	<b>448</b>	<b>453</b>	<b>8,012</b>	<b>826</b>	<b>5,063</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."