

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	3,114	-	6,095	-1,827	348	121	7,609	0	0
Commercial	3,114	-	6,095	-	348	55	7,609	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	66	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,227	495	199	158	-	536	211	23	1,309
Pentanes Plus	176	-	52	-6	-	26	105	0	93
Liquefied Petroleum Gases	1,051	495	147	163	-	510	106	23	1,216
Ethane/Ethylene	499	25	0	167	-	95	0	0	596
Propane/Propylene	347	355	57	-12	-	231	0	22	495
Normal Butane/Butylene	75	123	62	15	-	174	25	1	75
Isobutane/Isobutylene	130	-9	28	-7	-	11	81	0	50
Other Liquids	-	-	499	-206	136	53	402	41	-66
Other Hydrocarbons/Oxygenates	-	-	10	0	133	8	118	17	0
Unfinished Oils	-	-	391	-25	-	10	422	0	-66
Motor Gasoline Blend. Comp. (MGBC)	-	-	98	-181	3	35	-138	24	0
Reformulated	-	-	0	-129	-4	-13	-119	0	0
Conventional	-	-	98	-52	7	48	-19	24	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,347	430	-4,038	-3	-39	-	826	3,949
Finished Motor Gasoline	-	3,700	33	-2,286	-3	-45	-	135	1,355
Reformulated	-	710	0	-355	4	16	-	12	331
Conventional	-	2,990	33	-1,930	-7	-62	-	123	1,024
Finished Aviation Gasoline	-	14	0	-11	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	850	1	-637	-	-2	-	67	148
Kerosene	-	42	0	-3	-	-10	-	0	48
Distillate Fuel Oil	-	1,983	5	-992	-	7	-	169	820
15 ppm sulfur and under	-	25	0	-7	-	-1	-	0	19
Greater than 15 ppm to 500 ppm sulfur	-	1,386	5	-731	-	30	-	42	588
Greater than 500 ppm sulfur	-	573	0	-254	-	-21	-	127	212
Residual Fuel Oil ^e	-	309	40	-29	-	-8	-	192	135
Less than 0.31 percent sulfur	-	22	0	0	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	35	17	0	-	-22	-	-	-
Greater than 1.00 percent sulfur	-	251	23	-29	-	22	-	-	-
Petrochemical Feedstocks	-	311	329	0	-	13	-	-	627
Naphtha for Petro. Feed. Use	-	187	140	1	-	17	-	-	311
Other Oils for Petro. Feed. Use	-	124	189	0	-	-4	-	-	316
Special Naphthas	-	30	1	-10	-	1	-	3	17
Lubricants	-	131	6	-40	-	5	-	27	65
Waxes	-	12	0	0	-	0	-	2	10
Petroleum Coke	-	475	15	-	-	4	-	222	265
Marketable	-	354	15	-	-	4	-	222	143
Catalyst	-	121	-	-	-	-	-	-	121
Asphalt and Road Oil	-	132	0	-29	-	-3	-	6	101
Still Gas	-	318	-	-	-	-	-	-	318
Miscellaneous Products	-	41	0	0	-	-1	-	4	38
Total	4,341	8,842	7,223	-5,912	482	671	8,222	890	5,191

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."