

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	435	-	1,007	1,909	-18	60	3,238	35	0
Cushing, Oklahoma	-	-	-	-	-	27	-	-	-
Natural Gas Liquids and LRGs	310	103	104	28	-	-25	89	16	466
Pentanes Plus	31	0	1	18	-	-1	37	3	11
Liquefied Petroleum Gases	279	103	103	10	-	-25	52	13	455
Ethane/Ethylene	125	0	0	-67	-	-7	0	0	66
Propane/Propylene	103	111	92	51	-	-26	0	1	381
Normal Butane/Butylene	34	3	7	11	-	7	24	12	13
Isobutane/Isobutylene	17	-11	3	15	-	1	28	0	-5
Other Liquids	-	-	0	167	-191	27	-43	6	-13
Other Hydrocarbons/Oxygenates	-	-	0	0	109	4	99	6	0
Unfinished Oils	-	-	0	40	-	10	43	0	-13
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	128	-300	12	-185	0	0
Reformulated	-	-	0	87	-30	5	52	0	0
Conventional	-	-	0	41	-270	7	-237	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,372	17	1,043	327	36	-	28	4,694
Finished Motor Gasoline	-	1,664	1	548	327	-15	-	0	2,556
Reformulated	-	356	0	1	33	0	-	0	389
Conventional	-	1,308	1	547	294	-16	-	0	2,167
Finished Aviation Gasoline	-	4	0	1	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	214	1	143	-	5	-	2	351
Kerosene	-	10	0	1	-	-3	-	0	14
Distillate Fuel Oil	-	881	4	330	-	-4	-	11	1,209
15 ppm sulfur and under	-	5	0	4	-	0	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	698	3	277	-	-10	-	3	984
Greater than 500 ppm sulfur	-	179	1	49	-	6	-	7	216
Residual Fuel Oil ^e	-	55	5	-3	-	1	-	3	53
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	52	2	-3	-	2	-	-	-
Petrochemical Feedstocks	-	38	1	0	-	1	-	-	38
Naphtha for Petro. Feed. Use	-	29	0	-4	-	1	-	-	25
Other Oils for Petro. Feed. Use	-	9	1	3	-	0	-	-	13
Special Naphthas	-	5	1	4	-	0	-	0	10
Lubricants	-	13	2	14	-	0	-	4	26
Waxes	-	3	2	0	-	0	-	1	3
Petroleum Coke	-	153	-	-	-	2	-	5	146
Marketable	-	107	0	-	-	2	-	5	100
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	186	1	3	-	51	-	4	135
Still Gas	-	134	0	-	-	-	-	-	134
Miscellaneous Products	-	12	0	0	-	-1	-	0	13
Total	745	3,475	1,129	3,147	118	98	3,284	85	5,147

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of Economic Analysis Form EIA-810, "Monthly Refinery Report."