

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	432	-	1,001	1,913	91	-60	3,453	44	0
Cushing, Oklahoma	-	-	-	-	-	-65	-	-	-
Natural Gas Liquids and LRGs	308	160	77	-32	-	155	85	17	257
Pentanes Plus	33	0	1	25	-	-6	44	5	17
Liquefied Petroleum Gases	275	160	76	-57	-	161	41	13	239
Ethane/Ethylene	123	0	0	-82	-	4	0	0	37
Propane/Propylene	102	118	67	4	-	88	0	2	201
Normal Butane/Butylene	29	51	6	2	-	65	3	11	10
Isobutane/Isobutylene	22	-9	3	19	-	4	39	0	-8
Other Liquids	-	-	0	165	-208	-17	1	21	-48
Other Hydrocarbons/Oxygenates	-	-	0	0	129	-1	110	21	0
Unfinished Oils	-	-	0	22	-	-41	110	0	-48
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	144	-337	25	-218	0	0
Reformulated	-	-	0	103	-33	21	48	0	0
Conventional	-	-	0	41	-304	3	-266	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,574	15	1,142	370	93	-	35	4,971
Finished Motor Gasoline	-	1,742	1	580	370	21	-	0	2,671
Reformulated	-	365	0	0	37	6	-	0	396
Conventional	-	1,377	1	580	332	15	-	0	2,275
Finished Aviation Gasoline	-	4	0	3	-	2	-	0	5
Kerosene-Type Jet Fuel	-	237	0	137	-	19	-	7	349
Kerosene	-	1	0	6	-	-1	-	0	8
Distillate Fuel Oil	-	937	2	389	-	55	-	14	1,259
15 ppm sulfur and under	-	3	0	6	-	4	-	0	5
Greater than 15 ppm to 500 ppm sulfur	-	737	1	309	-	42	-	4	1,001
Greater than 500 ppm sulfur	-	197	1	74	-	9	-	11	253
Residual Fuel Oil ^e	-	61	5	-2	-	0	-	2	63
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	57	2	-2	-	2	-	-	-
Petrochemical Feedstocks	-	43	1	-1	-	-1	-	-	44
Naphtha for Petro. Feed. Use	-	33	1	-3	-	0	-	-	30
Other Oils for Petro. Feed. Use	-	10	1	2	-	-1	-	-	14
Special Naphthas	-	6	1	10	-	0	-	0	17
Lubricants	-	15	2	14	-	-4	-	4	30
Waxes	-	3	2	0	-	0	-	1	3
Petroleum Coke	-	158	-	-	-	0	-	4	153
Marketable	-	109	0	-	-	0	-	4	104
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	200	1	7	-	2	-	3	203
Still Gas	-	151	0	-	-	-	-	-	151
Miscellaneous Products	-	15	0	0	-	0	-	0	15
Total	740	3,734	1,094	3,188	253	172	3,539	118	5,180

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of Economic Analysis Form EIA-810, "Monthly Refinery Report."