

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>65,735</b>	<b>-</b>	<b>152,069</b>	<b>288,202</b>	<b>-2,699</b>	<b>9,083</b>	<b>488,963</b>	<b>5,261</b>	<b>0</b>	<b>69,993</b>
Cushing, Oklahoma	-	-	-	-	-	4,084	-	-	-	20,641
<b>Natural Gas Liquids and LRGs</b>	<b>46,749</b>	<b>15,576</b>	<b>15,746</b>	<b>4,253</b>	<b>-</b>	<b>-3,815</b>	<b>13,373</b>	<b>2,421</b>	<b>70,345</b>	<b>28,148</b>
Pentanes Plus	4,686	-	156	2,754	-	-96	5,580	480	1,632	2,198
Liquefied Petroleum Gases	42,063	15,576	15,590	1,499	-	-3,719	7,793	1,941	68,713	25,950
Ethane/Ethylene	18,873	0	53	-10,074	-	-1,093	0	0	9,945	2,458
Propane/Propylene	15,502	16,715	13,954	7,715	-	-3,858	0	182	57,562	14,596
Normal Butane/Butylene	5,167	509	1,081	1,629	-	1,083	3,616	1,759	1,928	6,995
Isobutane/Isobutylene	2,521	-1,648	502	2,229	-	149	4,177	0	-722	1,901
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>6</b>	<b>25,250</b>	<b>-28,833</b>	<b>4,086</b>	<b>-6,515</b>	<b>866</b>	<b>-2,014</b>	<b>32,961</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	16,422	622	14,936	864	0	3,203
Unfinished Oils	-	-	6	5,990	-	1,578	6,432	0	-2,014	13,931
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	19,260	-45,255	1,877	-27,874	2	0	15,804
Reformulated	-	-	0	13,114	-4,494	751	7,869	0	0	5,752
Conventional	-	-	0	6,146	-40,761	1,126	-35,743	2	0	10,052
Aviation Gasoline Blend. Comp.	-	-	0	0	-	9	-9	0	0	23
<b>Finished Petroleum Products</b>	<b>-</b>	<b>509,101</b>	<b>2,640</b>	<b>157,473</b>	<b>49,307</b>	<b>5,408</b>	<b>-</b>	<b>4,282</b>	<b>708,831</b>	<b>99,464</b>
Finished Motor Gasoline	-	251,281	214	82,816	49,307	-2,337	-	4	385,951	37,342
Reformulated	-	53,702	0	198	4,968	70	-	0	58,798	265
Conventional	-	197,579	214	82,618	44,339	-2,407	-	4	327,154	37,077
Finished Aviation Gasoline	-	545	12	219	-	-80	-	0	856	354
Kerosene-Type Jet Fuel	-	32,347	98	21,633	-	813	-	236	53,029	7,711
Kerosene	-	1,514	0	192	-	-385	-	4	2,087	563
Distillate Fuel Oil	-	133,071	549	49,904	-	-655	-	1,631	182,548	28,996
15 ppm sulfur and under	-	710	0	645	-	30	-	0	1,325	190
Greater than 15 ppm to 500 ppm sulfur	-	105,404	418	41,802	-	-1,520	-	528	148,616	21,581
Greater than 500 ppm sulfur	-	26,957	131	7,457	-	835	-	1,103	32,607	7,225
Residual Fuel Oil <sup>e</sup>	-	8,300	760	-473	-	194	-	380	8,013	2,211
Less than 0.31 percent sulfur	-	0	7	0	-	-123	-	-	-	221
0.31 to 1.00 percent sulfur	-	483	388	-38	-	81	-	-	-	451
Greater than 1.00 percent sulfur	-	7,817	365	-435	-	236	-	-	-	1,539
Petrochemical Feedstocks	-	5,750	157	-59	-	78	-	-	5,770	558
Naphtha for Petro. Feed. Use	-	4,404	67	-565	-	110	-	-	3,796	447
Other Oils for Petro. Feed. Use	-	1,346	90	506	-	-32	-	-	1,974	111
Special Naphthas	-	809	181	562	-	-19	-	1	1,570	260
Lubricants	-	1,946	305	2,188	-	-39	-	563	3,915	1,138
Waxes	-	404	229	0	-	-24	-	143	514	61
Petroleum Coke	-	23,158	18	-	-	328	-	749	22,099	2,012
Marketable	-	16,115	18	-	-	328	-	749	15,056	2,012
Catalyst	-	7,043	-	-	-	-	-	-	7,043	-
Asphalt and Road Oil	-	28,035	94	480	-	7,658	-	565	20,386	17,934
Still Gas	-	20,176	-	-	-	-	-	-	20,176	-
Miscellaneous Products	-	1,765	23	11	-	-124	-	5	1,918	324
<b>Total</b>	<b>112,484</b>	<b>524,677</b>	<b>170,461</b>	<b>475,178</b>	<b>17,775</b>	<b>14,762</b>	<b>495,821</b>	<b>12,830</b>	<b>777,162</b>	<b>230,566</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."