Petroleum Supply Monthly

July 2005

With Data for May 2005

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With Data for May 2005

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly,* and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's World Wide Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
15 working days after the report month	Table D1 U.S. Summary Table D2 (Fuel Ethanol Production/Stocks) Table D3 (MTBE Production/Stocks) and Table D4 (MTBE Merchant and Captive)
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	

COGIS= Comprehensive Oil and Gas Information Source

WWW = World Wide Web (http://www.eia.doe.gov)

Preface

The *Petroleum Supply Monthly* (PSM) is one of a family of four petroleum supply publications produced by the Petroleum Division within the Energy Information Administration (EIA) reflecting different levels of data timeliness and completeness. The other publications are the *Weekly Petroleum Status Report* (WPSR), the *Winter Fuels Report*, and the *Petroleum Supply Annual* (PSA).

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Four appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Detailed Statistics Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix C (Impact of Resubmissions or Major Series) - Information on revisions to published statistics caused by resubmission of respondent survey forms.
- Appendix D (EIA-819M, Monthly Oxygenate Telephone Report) -Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically approximately 15 working days after the end of the month.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]	
Crude Oil	**170,328**	**-**	**315,141**	**13,641**	**4,093**	**492,666**	**2,351**	**0**	**1,026,548**
Commercial	170,328	-	315,141	13,641	2,035	-	2,351	-	332,610
Alaskan	27,683	-	-	-	-	-	-	-	-
Lower 48 States	142,645	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	2,058	-	-	-	693,938
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**57,115**	**25,619**	**10,140**	**-**	**23,296**	**11,886**	**2,032**	**55,660**	**123,403**
Pentanes Plus	8,827	-	1,662	-	664	5,818	247	3,760	9,610
Liquefied Petroleum Gases	48,288	25,619	8,478	-	22,632	6,068	1,785	51,900	113,793
Ethane/Ethylene	21,895	783	12	-	3,081	0	0	19,609	29,805
Propane/Propylene	16,349	18,187	5,282	-	11,190	0	1,223	27,405	45,954
Normal Butane/Butylene	4,342	7,713	2,245	-	8,057	1,652	562	4,029	30,516
Isobutane/Isobutylene	5,702	-1,064	939	-	304	4,416	0	857	7,518
Other Liquids	**-**	**-**	**35,931**	**2,269**	**3,981**	**36,195**	**2,194**	**-4,170**	**174,171**
Other Hydrocarbons/Oxygenates	-	-	1,421	12,725	276	12,503	1,367	0	10,648
Unfinished Oils	-	-	18,084	-	610	21,794	0	-4,320	88,887
Motor Gasoline Blend. Comp. (MGBC)	-	-	16,426	-10,455	3,080	2,063	828	0	74,506
Reformulated	-	-	3,170	-2,001	445	724	0	0	22,557
Conventional	-	-	13,256	-8,454	2,635	1,339	828	0	51,949
Aviation Gasoline Blend. Comp.	-	-	0	-	15	-165	0	150	130
Finished Petroleum Products	**-**	**549,832**	**57,119**	**11,673**	**8,959**	**-**	**36,848**	**572,817**	**400,365**
Finished Motor Gasoline	-	260,748	19,456	11,673	-608	-	5,517	286,968	140,995
Reformulated	-	89,635	6,556	2,185	-661	-	480	98,557	23,900
Conventional	-	171,113	12,900	9,489	53	-	5,037	188,411	117,095
Finished Aviation Gasoline	-	551	6	-	41	-	0	516	1,273
Kerosene-Type Jet Fuel	-	50,515	2,716	-	1,239	-	3,575	48,417	39,467
Kerosene	-	1,650	15	-	-688	-	7	2,346	2,782
Distillate Fuel Oil[d]	-	129,670	8,666	-	6,477	-	6,161	125,698	110,958
15 ppm sulfur and under	-	1,228	22	-	204	-	0	1,046	1,211
Greater than 15 ppm to 500 ppm sulfur	-	94,729	3,430	-	4,163	-	1,487	92,509	69,364
Greater than 500 ppm sulfur	-	33,713	5,214	-	2,110	-	4,675	32,142	40,383
Residual Fuel Oil[e]	-	19,824	12,866	-	1,020	-	9,314	22,356	37,860
Less than 0.31 percent sulfur	-	2,256	2,179	-	-450	-	-	-	4,149
0.31 to 1.00 percent sulfur	-	4,585	2,972	-	-958	-	-	-	12,583
Greater than 1.00 percent sulfur	-	12,983	7,715	-	2,560	-	-	-	21,081
Petrochemical Feedstocks	-	11,775	10,240	-	442	-	-	21,573	3,772
Naphtha for Petro. Feed. Use	-	7,254	4,358	-	603	-	-	11,009	2,472
Other Oils for Petro. Feed. Use	-	4,521	5,882	-	-161	-	-	10,564	1,300
Special Naphthas	-	1,181	301	-	23	-	614	845	1,566
Lubricants	-	5,773	351	-	271	-	1,149	4,704	10,628
Waxes	-	556	164	-	21	-	154	545	601
Petroleum Coke	-	27,209	881	-	520	-	9,823	17,747	13,185
Marketable	-	19,346	881	-	520	-	9,823	9,884	13,185
Catalyst	-	7,863	-	-	-	-	-	7,863	-
Asphalt and Road Oil	-	16,673	1,452	-	79	-	388	17,658	35,969
Still Gas	-	21,587	-	-	-	-	-	21,587	-
Miscellaneous Products	-	2,120	5	-	122	-	145	1,858	1,309
Total	**227,443**	**575,451**	**418,331**	**27,583**	**40,329**	**540,747**	**43,426**	**624,307**	**1,724,487**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks[d]
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]	
Crude Oil	**825,731**	**-**	**1,528,615**	**39,565**	**64,668**	**2,321,010**	**8,234**	**0**	**1,026,548**
Commercial	825,731	-	1,519,156	39,565	46,330	-	8,234	-	332,610
Alaskan	137,158	-	-	-	-	-	-	-	-
Lower 48 States	688,573	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	9,459	-	18,338	-	-	-	693,938
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	9,459	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**277,744**	**95,607**	**49,692**	**-**	**12,382**	**61,192**	**8,479**	**340,990**	**123,403**
Pentanes Plus	40,473	-	7,778	-	2,330	27,813	696	17,412	9,610
Liquefied Petroleum Gases	237,271	95,607	41,914	-	10,052	33,379	7,783	323,578	113,793
Ethane/Ethylene	108,551	3,087	53	-	8,725	0	0	102,966	29,805
Propane/Propylene	80,096	86,468	29,447	-	-9,008	0	5,261	199,758	45,954
Normal Butane/Butylene	24,555	11,200	8,511	-	8,920	15,033	2,522	17,791	30,516
Isobutane/Isobutylene	24,069	-5,148	3,903	-	1,415	18,346	0	3,063	7,518
Other Liquids	**-**	**-**	**141,370**	**19,279**	**8,045**	**155,082**	**10,567**	**-13,045**	**174,171**
Other Hydrocarbons/Oxygenates	-	-	4,970	60,665	516	59,594	5,525	0	10,648
Unfinished Oils	-	-	66,758	-	4,906	75,678	0	-13,826	88,887
Motor Gasoline Blend. Comp. (MGBC)	-	-	69,642	-41,387	2,630	20,584	5,041	0	74,506
Reformulated	-	-	11,593	2,343	-2,475	16,411	0	0	22,557
Conventional	-	-	58,049	-43,730	5,105	4,173	5,041	0	51,949
Aviation Gasoline Blend. Comp.	-	-	0	-	-7	-774	0	781	130
Finished Petroleum Products	**-**	**2,597,143**	**271,960**	**46,289**	**-5,276**	**-**	**161,822**	**2,758,846**	**400,365**
Finished Motor Gasoline	-	1,245,254	86,140	46,289	-2,127	-	21,723	1,358,086	140,995
Reformulated	-	429,582	33,985	-1,737	-814	-	1,491	461,152	23,900
Conventional	-	815,672	52,155	48,026	-1,313	-	20,232	896,934	117,095
Finished Aviation Gasoline	-	2,313	519	-	-70	-	0	2,902	1,273
Kerosene-Type Jet Fuel	-	237,673	13,491	-	-716	-	11,490	240,390	39,467
Kerosene	-	10,813	288	-	-2,105	-	667	12,539	2,782
Distillate Fuel Oil	-	592,923	44,982	-	-15,088	-	21,421	631,572	110,958
15 ppm sulfur and under	-	4,056	683	-	-61	-	0	4,800	1,211
Greater than 15 ppm to 500 ppm sulfur	-	427,315	18,776	-	-6,110	-	6,332	445,869	69,364
Greater than 500 ppm sulfur	-	161,552	25,523	-	-8,917	-	15,089	180,903	40,383
Residual Fuel Oil[e]	-	99,228	68,414	-	-4,503	-	44,151	127,994	37,860
Less than 0.31 percent sulfur	-	11,626	10,882	-	-1,517	-	-	-	4,149
0.31 to 1.00 percent sulfur	-	21,513	18,357	-	-1,884	-	-	-	12,583
Greater than 1.00 percent sulfur	-	66,089	39,175	-	-864	-	-	-	21,081
Petrochemical Feedstocks	-	64,272	45,518	-	774	-	-	109,016	3,772
Naphtha for Petro. Feed. Use	-	36,613	21,635	-	787	-	-	57,461	2,472
Other Oils for Petro. Feed. Use	-	27,659	23,883	-	-13	-	-	51,555	1,300
Special Naphthas	-	5,347	1,830	-	-234	-	3,352	4,059	1,566
Lubricants	-	25,255	1,856	-	260	-	6,192	20,659	10,628
Waxes	-	2,234	561	-	-39	-	687	2,147	601
Petroleum Coke	-	128,652	4,355	-	5,002	-	50,000	78,005	13,185
Marketable	-	92,444	4,355	-	5,002	-	50,000	41,797	13,185
Catalyst	-	36,208	-	-	-	-	-	36,208	-
Asphalt and Road Oil	-	72,382	3,978	-	13,894	-	1,411	61,055	35,969
Still Gas	-	102,791	-	-	-	-	-	102,791	-
Miscellaneous Products	-	8,006	28	-	-324	-	728	7,630	1,309
Total	**1,103,475**	**2,692,750**	**1,991,637**	**105,133**	**79,819**	**2,537,284**	**189,101**	**3,086,791**	**1,724,487**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]
Crude Oil	**5,494**	**-**	**10,166**	**440**	**132**	**15,892**	**76**	**0**
Commercial	5,494	-	10,166	440	66	-	76	-
Alaskan	893	-	-	-	-	-	-	-
Lower 48 States	4,601	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	66	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,842**	**826**	**327**	-	**751**	**383**	**66**	**1,795**
Pentanes Plus	285	-	54	-	21	188	8	121
Liquefied Petroleum Gases	1,558	826	273	-	730	196	58	1,674
Ethane/Ethylene	706	25	0	-	99	0	0	633
Propane/Propylene	527	587	170	-	361	0	39	884
Normal Butane/Butylene	140	249	72	-	260	53	18	130
Isobutane/Isobutylene	184	-34	30	-	10	142	0	28
Other Liquids	**-**	**-**	**1,159**	**73**	**128**	**1,168**	**71**	**-135**
Other Hydrocarbons/Oxygenates	-	-	46	410	9	403	44	0
Unfinished Oils	-	-	583	-	20	703	0	-139
Motor Gasoline Blend. Comp. (MGBC)	-	-	530	-337	99	67	27	0
Reformulated	-	-	102	-65	14	23	0	0
Conventional	-	-	428	-273	85	43	27	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	**-**	**17,737**	**1,843**	**377**	**289**	**-**	**1,189**	**18,478**
Finished Motor Gasoline	-	8,411	628	377	-20	-	178	9,257
Reformulated	-	2,891	211	70	-21	-	15	3,179
Conventional	-	5,520	416	306	2	-	162	6,078
Finished Aviation Gasoline	-	18	0	-	1	-	0	17
Kerosene-Type Jet Fuel	-	1,630	88	-	40	-	115	1,562
Kerosene	-	53	0	-	-22	-	0	76
Distillate Fuel Oil[d]	-	4,183	280	-	209	-	199	4,055
15 ppm sulfur and under	-	40	1	-	7	-	0	34
Greater than 15 ppm to 500 ppm sulfur	-	3,056	111	-	134	-	48	2,984
Greater than 500 ppm sulfur	-	1,088	168	-	68	-	151	1,037
Residual Fuel Oil[e]	-	639	415	-	33	-	300	721
Less than 0.31 percent sulfur	-	73	70	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	148	96	-	-31	-	-	-
Greater than 1.00 percent sulfur	-	419	249	-	83	-	-	-
Petrochemical Feedstocks	-	380	330	-	14	-	-	696
Naphtha for Petro. Feed. Use	-	234	141	-	19	-	-	355
Other Oils for Petro. Feed. Use	-	146	190	-	-5	-	-	341
Special Naphthas	-	38	10	-	1	-	20	27
Lubricants	-	186	11	-	9	-	37	152
Waxes	-	18	5	-	1	-	5	18
Petroleum Coke	-	878	28	-	17	-	317	572
Marketable	-	624	28	-	17	-	317	319
Catalyst	-	254	-	-	-	-	-	254
Asphalt and Road Oil	-	538	47	-	3	-	13	570
Still Gas	-	696	-	-	-	-	-	696
Miscellaneous Products	-	68	0	-	4	-	5	60
Total	**7,337**	**18,563**	**13,495**	**890**	**1,301**	**17,443**	**1,401**	**20,139**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]
Crude Oil	**5,468**	**-**	**10,123**	**262**	**428**	**15,371**	**55**	**0**
Commercial	5,468	-	10,061	262	307	-	55	-
Alaskan	908	-	-	-	-	-	-	-
Lower 48 States	4,560	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	63	-	121	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	63	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,839**	**633**	**329**	**-**	**82**	**405**	**56**	**2,258**
Pentanes Plus	268	-	52	-	15	184	5	115
Liquefied Petroleum Gases	1,571	633	278	-	67	221	52	2,143
Ethane/Ethylene	719	20	0	-	58	0	0	682
Propane/Propylene	530	573	195	-	-60	0	35	1,323
Normal Butane/Butylene	163	74	56	-	59	100	17	118
Isobutane/Isobutylene	159	-34	26	-	9	121	0	20
Other Liquids	**-**	**-**	**936**	**128**	**53**	**1,027**	**70**	**-86**
Other Hydrocarbons/Oxygenates	-	-	33	402	3	395	37	0
Unfinished Oils	-	-	442	-	32	501	0	-92
Motor Gasoline Blend. Comp. (MGBC)	-	-	461	-274	17	136	33	0
Reformulated	-	-	77	16	-16	109	0	0
Conventional	-	-	384	-290	34	28	33	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	**-**	**17,200**	**1,801**	**307**	**-35**	**-**	**1,072**	**18,271**
Finished Motor Gasoline	-	8,247	570	307	-14	-	144	8,994
Reformulated	-	2,845	225	-12	-5	-	10	3,054
Conventional	-	5,402	345	318	-9	-	134	5,940
Finished Aviation Gasoline	-	15	3	-	0	-	0	19
Kerosene-Type Jet Fuel	-	1,574	89	-	-5	-	76	1,592
Kerosene	-	72	2	-	-14	-	4	83
Distillate Fuel Oil	-	3,927	298	-	-100	-	142	4,183
15 ppm sulfur and under	-	27	5	-	0	-	0	32
Greater than 15 ppm to 500 ppm sulfur	-	2,830	124	-	-40	-	42	2,953
Greater than 500 ppm sulfur	-	1,070	169	-	-59	-	100	1,198
Residual Fuel Oil[e]	-	657	453	-	-30	-	292	848
Less than 0.31 percent sulfur	-	77	72	-	-10	-	-	-
0.31 to 1.00 percent sulfur	-	142	122	-	-12	-	-	-
Greater than 1.00 percent sulfur	-	438	259	-	-6	-	-	-
Petrochemical Feedstocks	-	426	301	-	5	-	-	722
Naphtha for Petro. Feed. Use	-	242	143	-	5	-	-	381
Other Oils for Petro. Feed. Use	-	183	158	-	0	-	-	341
Special Naphthas	-	35	12	-	-2	-	22	27
Lubricants	-	167	12	-	2	-	41	137
Waxes	-	15	4	-	0	-	5	14
Petroleum Coke	-	852	29	-	33	-	331	517
Marketable	-	612	29	-	33	-	331	277
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	479	26	-	92	-	9	404
Still Gas	-	681	-	-	-	-	-	681
Miscellaneous Products	-	53	0	-	-2	-	5	51
Total	**7,308**	**17,833**	**13,190**	**696**	**529**	**16,803**	**1,252**	**20,442**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**639**	**-**	**49,820**	**238**	**3,041**	**70**	**52,733**	**934**	**0**	**13,939**
Natural Gas Liquids and LRGs	**545**	**2,229**	**1,448**	**1,745**	**-**	**1,178**	**108**	**135**	**4,546**	**5,534**
Pentanes Plus	92	-	0	0	-	-3	0	1	94	23
Liquefied Petroleum Gases	453	2,229	1,448	1,745	-	1,181	108	134	4,452	5,511
Ethane/Ethylene	9	9	0	0	-	0	0	0	18	0
Propane/Propylene	297	1,553	1,321	1,745	-	1,005	0	14	3,897	3,524
Normal Butane/Butylene	78	745	127	0	-	223	0	119	608	1,575
Isobutane/Isobutylene	69	-78	0	0	-	-47	108	0	-70	412
Other Liquids	**-**	**-**	**16,439**	**530**	**2,314**	**2,737**	**16,596**	**185**	**-235**	**27,428**
Other Hydrocarbons/Oxygenates	-	-	892	0	1,733	-19	2,528	116	0	2,239
Unfinished Oils	-	-	3,503	-13	-	1,701	2,175	0	-386	9,535
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,044	543	581	1,043	12,056	69	0	15,549
Reformulated	-	-	3,170	261	107	773	2,765	0	0	5,503
Conventional	-	-	8,874	282	474	270	9,291	69	0	10,046
Aviation Gasoline Blend. Comp.	-	-	0	0	-	12	-163	0	151	105
Finished Petroleum Products	**-**	**70,491**	**39,538**	**85,562**	**-563**	**7,686**	**-**	**2,431**	**184,911**	**119,434**
Finished Motor Gasoline	-	38,961	16,808	49,221	-563	264	-	472	103,691	45,743
Reformulated	-	23,926	6,556	9,596	-107	-1,322	-	12	41,281	12,689
Conventional	-	15,035	10,252	39,625	-456	1,586	-	460	62,409	33,054
Finished Aviation Gasoline	-	0	0	110	-	13	-	0	97	80
Kerosene-Type Jet Fuel	-	3,057	1,828	15,071	-	274	-	489	19,193	10,193
Kerosene	-	286	15	0	-	-342	-	1	642	1,356
Distillate Fuel Oil[e]	-	16,430	7,967	18,641	-	3,956	-	54	39,028	36,915
15 ppm sulfur and under	-	0	0	30	-	67	-	0	-37	466
Greater than 15 ppm to 500 ppm sulfur	-	10,007	3,026	13,015	-	1,126	-	53	24,869	14,644
Greater than 500 ppm sulfur	-	6,423	4,941	5,596	-	2,763	-	1	14,196	21,805
Residual Fuel Oil[f]	-	3,236	10,740	971	-	2,693	-	583	11,671	15,126
Less than 0.31 percent sulfur	-	1,343	2,179	0	-	-136	-	-	-	3,062
0.31 to 1.00 percent sulfur	-	1,750	2,344	0	-	514	-	-	-	6,992
Greater than 1.00 percent sulfur	-	143	6,217	971	-	2,315	-	-	-	5,072
Petrochemical Feedstocks	-	438	8	32	-	73	-	-	405	501
Naphtha for Petro. Feed. Use	-	438	1	67	-	73	-	-	433	501
Other Oils for Petro. Feed. Use	-	0	7	-35	-	0	-	-	-28	0
Special Naphthas	-	48	228	9	-	0	-	3	282	79
Lubricants	-	626	85	832	-	278	-	113	1,152	2,080
Waxes	-	23	107	0	-	15	-	39	76	210
Petroleum Coke	-	1,758	395	-	-	191	-	644	1,318	404
Marketable	-	700	395	-	-	191	-	644	260	404
Catalyst	-	1,058	-	-	-	-	-	-	1,058	-
Asphalt and Road Oil	-	3,427	1,357	675	-	153	-	18	5,288	6,482
Still Gas	-	2,155	-	-	-	-	-	-	2,155	-
Miscellaneous Products	-	46	0	0	-	118	-	17	-89	265
Total	**1,184**	**72,720**	**107,245**	**88,075**	**4,791**	**11,671**	**69,437**	**3,685**	**189,222**	**166,335**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**3,077**	**-**	**238,802**	**1,237**	**1,339**	**-536**	**242,210**	**2,780**	**0**	**13,939**
Natural Gas Liquids and LRGs	**2,585**	**8,198**	**10,041**	**15,544**	**-**	**-1,179**	**705**	**497**	**36,345**	**5,534**
Pentanes Plus	420	-	0	0	-	11	0	3	406	23
Liquefied Petroleum Gases	2,165	8,198	10,041	15,544	-	-1,190	705	495	35,938	5,511
Ethane/Ethylene	75	43	0	0	-	0	0	0	118	0
Propane/Propylene	1,388	7,857	9,079	15,309	-	-2,070	0	97	35,606	3,524
Normal Butane/Butylene	382	785	599	235	-	651	99	397	854	1,575
Isobutane/Isobutylene	320	-487	363	0	-	229	606	0	-639	412
Other Liquids	**-**	**-**	**73,248**	**3,039**	**5,112**	**2,235**	**74,259**	**1,057**	**3,848**	**27,428**
Other Hydrocarbons/Oxygenates	-	-	4,106	0	8,593	-110	12,147	662	0	2,239
Unfinished Oils	-	-	15,982	33	-	1,553	11,396	0	3,066	9,535
Motor Gasoline Blend. Comp. (MGBC)	-	-	53,160	3,006	-3,480	805	51,485	396	0	15,549
Reformulated	-	-	9,754	1,983	4,385	-108	16,230	0	0	5,503
Conventional	-	-	43,406	1,023	-7,865	913	35,255	396	0	10,046
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-13	-769	0	782	105
Finished Petroleum Products	**-**	**323,350**	**189,750**	**423,607**	**3,528**	**-10,706**	**-**	**10,519**	**940,422**	**119,434**
Finished Motor Gasoline	-	183,541	78,776	225,059	3,528	670	-	1,685	488,548	45,743
Reformulated	-	114,166	33,985	41,409	-4,385	-1,684	-	330	186,529	12,689
Conventional	-	69,375	44,791	183,650	7,913	2,354	-	1,355	302,019	33,054
Finished Aviation Gasoline	-	-47	496	473	-	1	-	0	921	80
Kerosene-Type Jet Fuel	-	14,367	8,307	75,381	-	1,332	-	1,800	94,923	10,193
Kerosene	-	1,942	288	56	-	-1,842	-	5	4,123	1,356
Distillate Fuel Oil	-	72,526	40,490	110,251	-	-13,166	-	190	236,243	36,915
15 ppm sulfur and under	-	0	329	55	-	75	-	0	309	466
Greater than 15 ppm to 500 ppm sulfur	-	36,335	16,055	68,618	-	-4,231	-	187	125,052	14,644
Greater than 500 ppm sulfur	-	36,191	24,106	41,578	-	-9,010	-	4	110,881	21,805
Residual Fuel Oil[e]	-	15,561	53,621	5,183	-	-1,894	-	3,324	72,935	15,126
Less than 0.31 percent sulfur	-	7,316	9,283	699	-	-1,066	-	-	-	3,062
0.31 to 1.00 percent sulfur	-	8,166	15,167	1,513	-	-361	-	-	-	6,992
Greater than 1.00 percent sulfur	-	79	29,171	2,971	-	-467	-	-	-	5,072
Petrochemical Feedstocks	-	1,900	60	-35	-	196	-	-	1,729	501
Naphtha for Petro. Feed. Use	-	1,900	25	194	-	196	-	-	1,923	501
Other Oils for Petro. Feed. Use	-	0	35	-229	-	0	-	-	-194	0
Special Naphthas	-	149	1,209	54	-	56	-	38	1,318	79
Lubricants	-	2,443	420	3,236	-	260	-	529	5,310	2,080
Waxes	-	84	249	0	-	45	-	214	74	210
Petroleum Coke	-	7,990	2,470	-	-	231	-	2,416	7,813	404
Marketable	-	2,956	2,470	-	-	231	-	2,416	2,779	404
Catalyst	-	5,034	-	-	-	-	-	-	5,034	-
Asphalt and Road Oil	-	12,968	3,364	3,447	-	3,267	-	233	16,279	6,482
Still Gas	-	9,761	-	-	-	-	-	-	9,761	-
Miscellaneous Products	-	165	0	502	-	138	-	85	444	265
Total	**5,662**	**331,548**	**511,841**	**443,427**	**9,979**	**-10,186**	**317,174**	**14,854**	**980,614**	**166,335**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**21**	**-**	**1,607**	**8**	**98**	**2**	**1,701**	**30**	**0**
Natural Gas Liquids and LRGs	**18**	**72**	**47**	**56**	**-**	**38**	**3**	**4**	**147**
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	72	47	56	-	38	3	4	144
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	50	43	56	-	32	0	0	126
Normal Butane/Butylene	3	24	4	0	-	7	0	4	20
Isobutane/Isobutylene	2	-3	0	0	-	-2	3	0	-2
Other Liquids	**-**	**-**	**530**	**17**	**75**	**88**	**535**	**6**	**-8**
Other Hydrocarbons/Oxygenates	-	-	29	0	56	-1	82	4	0
Unfinished Oils	-	-	113	0	-	55	70	0	-12
Motor Gasoline Blend. Comp. (MGBC)	-	-	389	18	19	34	389	2	0
Reformulated	-	-	102	8	3	25	89	0	0
Conventional	-	-	286	9	15	9	300	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	**0**	-5	0	5
Finished Petroleum Products	-	**2,274**	**1,275**	**2,760**	**-18**	**248**	**-**	**78**	**5,965**
Finished Motor Gasoline	-	1,257	542	1,588	-18	9	-	15	3,345
Reformulated	-	772	211	310	-3	-43	-	0	1,332
Conventional	-	485	331	1,278	-15	51	-	15	2,013
Finished Aviation Gasoline	-	0	0	4	-	0	-	0	3
Kerosene-Type Jet Fuel	-	99	59	486	-	9	-	16	619
Kerosene	-	9	0	0	-	-11	-	0	21
Distillate Fuel Oil[e]	-	530	257	601	-	128	-	2	1,259
Greater than 15 ppm to 500 ppm sulfur	-	0	0	1	-	2	-	0	-1
Greater than 15 ppm to 500 ppm	-	323	98	420	-	36	-	2	802
Greater than 500 ppm sulfur	-	207	159	181	-	89	-	0	458
Residual Fuel Oil[f]	-	104	346	31	-	87	-	19	376
Less than 0.31 percent sulfur	-	43	70	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	56	76	0	-	17	-	-	-
Greater than 1.00 percent sulfur	-	5	201	31	-	75	-	-	-
Petrochemical Feedstocks	-	14	0	1	-	2	-	-	13
Naphtha for Petro. Feed. Use	-	14	0	2	-	2	-	-	14
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	7	0	-	0	-	0	9
Lubricants	-	20	3	27	-	9	-	4	37
Waxes	-	1	3	0	-	0	-	1	2
Petroleum Coke	-	57	13	-	-	6	-	21	43
Marketable	-	23	13	-	-	6	-	21	8
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	111	44	22	-	5	-	1	171
Still Gas	-	70	-	-	-	-	-	-	70
Miscellaneous Products	-	1	0	0	-	4	-	1	-3
Total	**38**	**2,346**	**3,460**	**2,841**	**155**	**376**	**2,240**	**119**	**6,104**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**20**	**-**	**1,581**	**8**	**9**	**-4**	**1,604**	**18**	**0**
Natural Gas Liquids and LRGs	**17**	**54**	**66**	**103**	**-**	**-8**	**5**	**3**	**241**
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	54	66	103	-	-8	5	3	238
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	52	60	101	-	-14	0	1	236
Normal Butane/Butylene	3	5	4	2	-	4	1	3	6
Isobutane/Isobutylene	2	-3	2	0	-	2	4	0	-4
Other Liquids	**-**	**-**	**485**	**20**	**34**	**15**	**492**	**7**	**25**
Other Hydrocarbons/Oxygenates	-	-	27	0	57	-1	80	4	0
Unfinished Oils	-	-	106	0	-	10	75	0	20
Motor Gasoline Blend. Comp. (MGBC)	-	-	352	20	-23	5	341	3	0
Reformulated	-	-	65	13	29	-1	107	0	0
Conventional	-	-	287	7	-52	6	233	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
Finished Petroleum Products	-	**2,141**	**1,257**	**2,805**	**23**	**-71**	**-**	**70**	**6,228**
Finished Motor Gasoline	-	1,216	522	1,490	23	4	-	11	3,235
Reformulated	-	756	225	274	-29	-11	-	2	1,235
Conventional	-	459	297	1,216	52	16	-	9	2,000
Finished Aviation Gasoline	-	0	3	3	-	0	-	0	6
Kerosene-Type Jet Fuel	-	95	55	499	-	9	-	12	629
Kerosene	-	13	2	0	-	-12	-	0	27
Distillate Fuel Oil	-	480	268	730	-	-87	-	1	1,565
15 ppm sulfur and under	-	0	2	0	-	0	-	0	2
Greater than 15 ppm to 500 ppm sulfur	-	241	106	454	-	-28	-	1	828
Greater than 500 ppm sulfur	-	240	160	275	-	-60	-	0	734
Residual Fuel Oil[e]	-	103	355	34	-	-13	-	22	483
Less than 0.31 percent sulfur	-	48	61	5	-	-7	-	-	-
0.31 to 1.00 percent sulfur	-	54	100	10	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	1	193	20	-	-3	-	-	-
Petrochemical Feedstocks	-	13	0	0	-	1	-	-	11
Naphtha for Petro. Feed. Use	-	13	0	1	-	1	-	-	13
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1
Special Naphthas	-	1	8	0	-	0	-	0	9
Lubricants	-	16	3	21	-	2	-	4	35
Waxes	-	1	2	0	-	0	-	1	0
Petroleum Coke	-	53	16	-	-	2	-	16	52
Marketable	-	20	16	-	-	2	-	16	18
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	86	22	23	-	22	-	2	108
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	1	0	3	-	1	-	1	3
Total	**37**	**2,196**	**3,390**	**2,937**	**66**	**-67**	**2,100**	**98**	**6,494**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**13,381**	**-**	**31,042**	**59,308**	**2,833**	**-1,849**	**107,034**	**1,379**	**0**	**69,993**
Cushing, Oklahoma	-	-	-	-	-	-2,029	-	-	-	20,641
Natural Gas Liquids and LRGs	**9,551**	**4,967**	**2,402**	**-990**	**-**	**4,808**	**2,626**	**540**	**7,956**	**28,148**
Pentanes Plus	1,028	-	43	768	-	-192	1,354	140	537	2,198
Liquefied Petroleum Gases	8,523	4,967	2,359	-1,758	-	5,000	1,272	399	7,420	25,950
Ethane/Ethylene	3,798	0	12	-2,529	-	136	0	0	1,145	2,458
Propane/Propylene	3,151	3,656	2,088	111	-	2,740	0	47	6,219	14,596
Normal Butane/Butylene	902	1,593	178	73	-	2,012	78	353	303	6,995
Isobutane/Isobutylene	672	-282	81	587	-	112	1,194	0	-248	1,901
Other Liquids	**-**	**-**	**0**	**5,128**	**-6,445**	**-530**	**39**	**650**	**-1,476**	**32,961**
Other Hydrocarbons/Oxygenates	-	-	0	0	4,011	-41	3,402	650	0	3,203
Unfinished Oils	-	-	0	670	-	-1,258	3,404	0	-1,476	13,931
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,458	-10,456	764	-6,762	0	0	15,804
Reformulated	-	-	0	3,193	-1,035	665	1,493	0	0	5,752
Conventional	-	-	0	1,265	-9,421	99	-8,255	0	0	10,052
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0	23
Finished Petroleum Products	**-**	**110,793**	**455**	**35,388**	**11,457**	**2,895**	**-**	**1,084**	**154,114**	**99,464**
Finished Motor Gasoline	-	53,992	26	17,977	11,457	659	-	0	82,792	37,342
Reformulated	-	11,311	0	0	1,156	186	-	0	12,280	265
Conventional	-	42,681	26	17,977	10,301	473	-	0	70,512	37,077
Finished Aviation Gasoline	-	117	4	99	-	64	-	0	156	354
Kerosene-Type Jet Fuel	-	7,353	2	4,250	-	586	-	204	10,815	7,711
Kerosene	-	32	0	172	-	-42	-	2	244	563
Distillate Fuel Oil	-	29,048	68	12,058	-	1,708	-	437	39,029	28,996
15 ppm sulfur and under	-	94	0	183	-	121	-	0	156	190
Greater than 15 ppm to 500 ppm sulfur	-	22,833	32	9,591	-	1,317	-	109	31,030	21,581
Greater than 500 ppm sulfur	-	6,121	36	2,284	-	270	-	328	7,843	7,225
Residual Fuel Oil[e]	-	1,895	154	-59	-	-9	-	52	1,947	2,211
Less than 0.31 percent sulfur	-	0	0	0	-	-87	-	-	-	221
0.31 to 1.00 percent sulfur	-	124	102	0	-	10	-	-	-	451
Greater than 1.00 percent sulfur	-	1,771	52	-59	-	68	-	-	-	1,539
Petrochemical Feedstocks	-	1,335	43	-42	-	-30	-	-	1,366	558
Naphtha for Petro. Feed. Use	-	1,018	19	-90	-	9	-	-	938	447
Other Oils for Petro. Feed. Use	-	317	24	48	-	-39	-	-	428	111
Special Naphthas	-	192	30	296	-	-11	-	0	529	260
Lubricants	-	471	54	420	-	-111	-	135	921	1,138
Waxes	-	98	51	0	-	11	-	31	107	61
Petroleum Coke	-	4,888	0	-	-	9	-	123	4,756	2,012
Marketable	-	3,368	0	-	-	9	-	123	3,236	2,012
Catalyst	-	1,520	-	-	-	-	-	-	1,520	-
Asphalt and Road Oil	-	6,212	18	211	-	51	-	99	6,291	17,934
Still Gas	-	4,688	-	-	-	-	-	-	4,688	-
Miscellaneous Products	-	472	5	6	-	10	-	1	472	324
Total	**22,932**	**115,760**	**33,899**	**98,834**	**7,845**	**5,324**	**109,699**	**3,653**	**160,594**	**230,566**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	Ending Stocks[e]
Crude Oil	**65,735**	**-**	**152,069**	**288,202**	**-2,699**	**9,083**	**488,963**	**5,261**	**0**	**69,993**
Cushing, Oklahoma	-	-	-	-	-	4,084	-	-	-	20,641
Natural Gas Liquids and LRGs	**46,749**	**15,576**	**15,746**	**4,253**	**-**	**-3,815**	**13,373**	**2,421**	**70,345**	**28,148**
Pentanes Plus	4,686	-	156	2,754	-	-96	5,580	480	1,632	2,198
Liquefied Petroleum Gases	42,063	15,576	15,590	1,499	-	-3,719	7,793	1,941	68,713	25,950
Ethane/Ethylene	18,873	0	53	-10,074	-	-1,093	0	0	9,945	2,458
Propane/Propylene	15,502	16,715	13,954	7,715	-	-3,858	0	182	57,562	14,596
Normal Butane/Butylene	5,167	509	1,081	1,629	-	1,083	3,616	1,759	1,928	6,995
Isobutane/Isobutylene	2,521	-1,648	502	2,229	-	149	4,177	0	-722	1,901
Other Liquids	**-**	**-**	**6**	**25,250**	**-28,833**	**4,086**	**-6,515**	**866**	**-2,014**	**32,961**
Other Hydrocarbons/Oxygenates	-	-	0	0	16,422	622	14,936	864	0	3,203
Unfinished Oils	-	-	6	5,990	-	1,578	6,432	0	-2,014	13,931
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	19,260	-45,255	1,877	-27,874	2	0	15,804
Reformulated	-	-	0	13,114	-4,494	751	7,869	0	0	5,752
Conventional	-	-	0	6,146	-40,761	1,126	-35,743	2	0	10,052
Aviation Gasoline Blend. Comp.	-	-	0	0	-	9	-9	0	0	23
Finished Petroleum Products	**-**	**509,101**	**2,640**	**157,473**	**49,307**	**5,408**	**-**	**4,282**	**708,831**	**99,464**
Finished Motor Gasoline	-	251,281	214	82,816	49,307	-2,337	-	4	385,951	37,342
Reformulated	-	53,702	0	198	4,968	70	-	0	58,798	265
Conventional	-	197,579	214	82,618	44,339	-2,407	-	4	327,154	37,077
Finished Aviation Gasoline	-	545	12	219	-	-80	-	0	856	354
Kerosene-Type Jet Fuel	-	32,347	98	21,633	-	813	-	236	53,029	7,711
Kerosene	-	1,514	0	192	-	-385	-	4	2,087	563
Distillate Fuel Oil	-	133,071	549	49,904	-	-655	-	1,631	182,548	28,996
15 ppm sulfur and under	-	710	0	645	-	30	-	0	1,325	190
Greater than 15 ppm to 500 ppm sulfur	-	105,404	418	41,802	-	-1,520	-	528	148,616	21,581
Greater than 500 ppm sulfur	-	26,957	131	7,457	-	835	-	1,103	32,607	7,225
Residual Fuel Oil[e]	-	8,300	760	-473	-	194	-	380	8,013	2,211
Less than 0.31 percent sulfur	-	0	7	0	-	-123	-	-	-	221
0.31 to 1.00 percent sulfur	-	483	388	-38	-	81	-	-	-	451
Greater than 1.00 percent sulfur	-	7,817	365	-435	-	236	-	-	-	1,539
Petrochemical Feedstocks	-	5,750	157	-59	-	78	-	-	5,770	558
Naphtha for Petro. Feed. Use	-	4,404	67	-565	-	110	-	-	3,796	447
Other Oils for Petro. Feed. Use	-	1,346	90	506	-	-32	-	-	1,974	111
Special Naphthas	-	809	181	562	-	-19	-	1	1,570	260
Lubricants	-	1,946	305	2,188	-	-39	-	563	3,915	1,138
Waxes	-	404	229	0	-	-24	-	143	514	61
Petroleum Coke	-	23,158	18	-	-	328	-	749	22,099	2,012
Marketable	-	16,115	18	-	-	328	-	749	15,056	2,012
Catalyst	-	7,043	-	-	-	-	-	-	7,043	-
Asphalt and Road Oil	-	28,035	94	480	-	7,658	-	565	20,386	17,934
Still Gas	-	20,176	-	-	-	-	-	-	20,176	-
Miscellaneous Products	-	1,765	23	11	-	-124	-	5	1,918	324
Total	**112,484**	**524,677**	**170,461**	**475,178**	**17,775**	**14,762**	**495,821**	**12,830**	**777,162**	**230,566**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**432**	**-**	**1,001**	**1,913**	**91**	**-60**	**3,453**	**44**	**0**
Cushing, Oklahoma	-	-	-	-	-	-65	-	-	-
Natural Gas Liquids and LRGs	**308**	**160**	**77**	**-32**	**-**	**155**	**85**	**17**	**257**
Pentanes Plus	33	0	1	25	-	-6	44	5	17
Liquefied Petroleum Gases	275	160	76	-57	-	161	41	13	239
Ethane/Ethylene	123	0	0	-82	-	4	0	0	37
Propane/Propylene	102	118	67	4	-	88	0	2	201
Normal Butane/Butylene	29	51	6	2	-	65	3	11	10
Isobutane/Isobutylene	22	-9	3	19	-	4	39	0	-8
Other Liquids	**-**	**-**	**0**	**165**	**-208**	**-17**	**1**	**21**	**-48**
Other Hydrocarbons/Oxygenates	-	-	0	0	129	-1	110	21	0
Unfinished Oils	-	-	0	22	-	-41	110	0	-48
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	144	-337	25	-218	0	0
Reformulated	-	-	0	103	-33	21	48	0	0
Conventional	-	-	0	41	-304	3	-266	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**3,574**	**15**	**1,142**	**370**	**93**	**-**	**35**	**4,971**
Finished Motor Gasoline	-	1,742	1	580	370	21	-	0	2,671
Reformulated	-	365	0	0	37	6	-	0	396
Conventional	-	1,377	1	580	332	15	-	0	2,275
Finished Aviation Gasoline	-	4	0	3	-	2	-	0	5
Kerosene-Type Jet Fuel	-	237	0	137	-	19	-	7	349
Kerosene	-	1	0	6	-	-1	-	0	8
Distillate Fuel Oil	-	937	2	389	-	55	-	14	1,259
15 ppm sulfur and under	-	3	0	6	-	4	-	0	5
Greater than 15 ppm to 500 ppm sulfur	-	737	1	309	-	42	-	4	1,001
Greater than 500 ppm sulfur	-	197	1	74	-	9	-	11	253
Residual Fuel Oil[e]	-	61	5	-2	-	0	-	2	63
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	57	2	-2	-	2	-	-	-
Petrochemical Feedstocks	-	43	1	-1	-	-1	-	-	44
Naphtha for Petro. Feed. Use	-	33	1	-3	-	0	-	-	30
Other Oils for Petro. Feed. Use	-	10	1	2	-	-1	-	-	14
Special Naphthas	-	6	1	10	-	0	-	0	17
Lubricants	-	15	2	14	-	-4	-	4	30
Waxes	-	3	2	0	-	0	-	1	3
Petroleum Coke	-	158	-	-	-	0	-	4	153
Marketable	-	109	0	-	-	0	-	4	104
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	200	1	7	-	2	-	3	203
Still Gas	-	151	0	-	-	-	-	-	151
Miscellaneous Products	-	15	0	0	-	0	-	0	15
Total	**740**	**3,734**	**1,094**	**3,188**	**253**	**172**	**3,539**	**118**	**5,180**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**435**	**-**	**1,007**	**1,909**	**-18**	**60**	**3,238**	**35**	**0**
Cushing, Oklahoma	-	-	-	-	-	27	-	-	-
Natural Gas Liquids and LRGs	**310**	**103**	**104**	**28**	**-**	**-25**	**89**	**16**	**466**
Pentanes Plus	31	0	1	18	-	-1	37	3	11
Liquefied Petroleum Gases	279	103	103	10	-	-25	52	13	455
Ethane/Ethylene	125	0	0	-67	-	-7	0	0	66
Propane/Propylene	103	111	92	51	-	-26	0	1	381
Normal Butane/Butylene	34	3	7	11	-	7	24	12	13
Isobutane/Isobutylene	17	-11	3	15	-	1	28	0	-5
Other Liquids	**-**	**-**	**0**	**167**	**-191**	**27**	**-43**	**6**	**-13**
Other Hydrocarbons/Oxygenates	-	-	0	0	109	4	99	6	0
Unfinished Oils	-	-	0	40	-	10	43	0	-13
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	128	-300	12	-185	0	0
Reformulated	-	-	0	87	-30	5	52	0	0
Conventional	-	-	0	41	-270	7	-237	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**3,372**	**17**	**1,043**	**327**	**36**	**-**	**28**	**4,694**
Finished Motor Gasoline	-	1,664	1	548	327	-15	-	0	2,556
Reformulated	-	356	0	1	33	0	-	0	389
Conventional	-	1,308	1	547	294	-16	-	0	2,167
Finished Aviation Gasoline	-	4	0	1	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	214	1	143	-	5	-	2	351
Kerosene	-	10	0	1	-	-3	-	0	14
Distillate Fuel Oil	-	881	4	330	-	-4	-	11	1,209
15 ppm sulfur and under	-	5	0	4	-	0	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	698	3	277	-	-10	-	3	984
Greater than 500 ppm sulfur	-	179	1	49	-	6	-	7	216
Residual Fuel Oil[e]	-	55	5	-3	-	1	-	3	53
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	52	2	-3	-	2	-	-	-
Petrochemical Feedstocks	-	38	1	0	-	1	-	-	38
Naphtha for Petro. Feed. Use	-	29	0	-4	-	1	-	-	25
Other Oils for Petro. Feed. Use	-	9	1	3	-	0	-	-	13
Special Naphthas	-	5	1	4	-	0	-	0	10
Lubricants	-	13	2	14	-	0	-	4	26
Waxes	-	3	2	0	-	0	-	1	3
Petroleum Coke	-	153	-	-	-	2	-	5	146
Marketable	-	107	0	-	-	2	-	5	100
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	186	1	3	-	51	-	4	135
Still Gas	-	134	0	-	-	-	-	-	134
Miscellaneous Products	-	12	0	0	-	-1	-	0	13
Total	**745**	**3,475**	**1,129**	**3,147**	**118**	**98**	**3,284**	**85**	**5,147**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**96,532**	**-**	**188,941**	**-56,623**	**10,791**	**3,765**	**235,876**	**0**	**0**	**870,870**
Commercial	96,532	-	188,941	-	10,791	1,707	235,876	0	-	176,932
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	2,058	-	-	-	693,938
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**38,039**	**15,334**	**6,177**	**4,885**	**-**	**16,607**	**6,542**	**718**	**40,568**	**85,282**
Pentanes Plus	5,464	-	1,616	-176	-	791	3,241	0	2,872	7,019
Liquefied Petroleum Gases	32,575	15,334	4,561	5,061	-	15,816	3,301	718	37,696	78,263
Ethane/Ethylene	15,465	774	0	5,172	-	2,946	0	0	18,465	27,020
Propane/Propylene	10,766	11,006	1,777	-369	-	7,156	0	674	15,350	26,779
Normal Butane/Butylene	2,322	3,818	1,926	473	-	5,384	790	44	2,321	19,890
Isobutane/Isobutylene	4,022	-264	858	-215	-	330	2,511	0	1,560	4,574
Other Liquids	**-**	**-**	**15,470**	**-6,375**	**4,231**	**1,640**	**12,470**	**1,267**	**-2,051**	**67,341**
Other Hydrocarbons/Oxygenates	-	-	310	0	4,124	261	3,659	514	0	3,473
Unfinished Oils	-	-	12,113	-771	-	297	13,095	0	-2,050	42,853
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,047	-5,604	108	1,084	-4,287	754	0	21,013
Reformulated	-	-	0	-3,991	-118	-405	-3,704	0	0	1,337
Conventional	-	-	3,047	-1,613	226	1,489	-583	754	0	19,676
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	3	0	-1	2
Finished Petroleum Products	**-**	**258,759**	**13,335**	**-125,164**	**-92**	**-1,197**	**-**	**25,617**	**122,418**	**124,538**
Finished Motor Gasoline	-	114,703	1,024	-70,851	-92	-1,406	-	4,171	42,019	43,022
Reformulated	-	22,012	0	-11,017	131	503	-	361	10,262	8,862
Conventional	-	92,691	1,024	-59,834	-223	-1,909	-	3,810	31,757	34,160
Finished Aviation Gasoline	-	423	0	-349	-	-24	-	0	98	524
Kerosene-Type Jet Fuel	-	26,346	16	-19,760	-	-66	-	2,090	4,578	12,030
Kerosene	-	1,302	0	-101	-	-295	-	1	1,495	691
Distillate Fuel Oil	-	61,483	169	-30,752	-	232	-	5,251	25,417	29,271
15 ppm sulfur and under	-	770	0	-213	-	-45	-	0	602	82
Greater than 15 ppm to 500 ppm sulfur	-	42,964	169	-22,659	-	932	-	1,308	18,234	20,776
Greater than 500 ppm sulfur	-	17,749	0	-7,880	-	-655	-	3,943	6,581	8,413
Residual Fuel Oil[e]	-	9,564	1,237	-912	-	-242	-	5,960	4,171	14,835
Less than 0.31 percent sulfur	-	681	0	0	-	-248	-	-	-	630
0.31 to 1.00 percent sulfur	-	1,096	526	0	-	-684	-	-	-	3,518
Greater than 1.00 percent sulfur	-	7,787	711	-912	-	690	-	-	-	10,686
Petrochemical Feedstocks	-	9,634	10,189	10	-	392	-	-	19,441	2,567
Naphtha for Petro. Feed. Use	-	5,798	4,338	23	-	523	-	-	9,636	1,524
Other Oils for Petro. Feed. Use	-	3,836	5,851	-13	-	-131	-	-	9,805	1,043
Special Naphthas	-	915	43	-305	-	41	-	89	523	1,197
Lubricants	-	4,061	189	-1,252	-	161	-	829	2,008	6,223
Waxes	-	358	2	0	-	-9	-	71	298	315
Petroleum Coke	-	14,734	466	-	-	130	-	6,870	8,200	8,177
Marketable	-	10,971	466	-	-	130	-	6,870	4,437	8,177
Catalyst	-	3,763	-	-	-	-	-	-	3,763	-
Asphalt and Road Oil	-	4,106	0	-886	-	-85	-	174	3,131	5,103
Still Gas	-	9,863	-	-	-	-	-	-	9,863	-
Miscellaneous Products	-	1,267	0	-6	-	**-26**	-	111	1,176	583
Total	**134,571**	**274,093**	**223,923**	**-183,277**	**14,931**	**20,815**	**254,888**	**27,603**	**160,934**	**1,148,031**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	Ending Stocks[e]
Crude Oil	**463,268**	**-**	**939,795**	**-279,028**	**48,473**	**49,667**	**1,122,840**	**0**	**0**	**870,870**
Commercial	463,268	-	930,336	-	48,473	31,329	1,122,840	0	-	176,932
Strategic Petroleum Reserve (SPR)	-	-	9,459	-	-	18,338	-	-	-	693,938
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	9,459	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**184,422**	**60,113**	**22,351**	**5,336**	**-**	**17,615**	**34,245**	**3,016**	**217,346**	**85,282**
Pentanes Plus	25,079	-	7,573	-115	-	2,231	16,831	1	13,474	7,019
Liquefied Petroleum Gases	159,343	60,113	14,778	5,451	-	15,384	17,414	3,015	203,872	78,263
Ethane/Ethylene	76,267	3,044	0	22,886	-	9,821	0	0	92,376	27,020
Propane/Propylene	52,418	52,048	5,097	-17,193	-	-2,237	0	2,719	91,888	26,779
Normal Butane/Butylene	13,540	6,321	6,643	280	-	6,627	6,565	297	13,295	19,890
Isobutane/Isobutylene	17,118	-1,300	3,038	-522	-	1,173	10,849	0	6,312	4,574
Other Liquids	**-**	**-**	**53,849**	**-36,111**	**29,735**	**2,151**	**52,752**	**8,048**	**-15,478**	**67,341**
Other Hydrocarbons/Oxygenates	-	-	516	0	19,010	-243	16,345	3,424	0	3,473
Unfinished Oils	-	-	43,927	-6,137	-	-15	53,282	0	-15,477	42,853
Motor Gasoline Blend. Comp. (MGBC)	-	-	9,406	-29,974	10,725	2,412	-16,879	4,624	0	21,013
Reformulated	-	-	0	-21,806	6,414	-272	-15,120	0	0	1,337
Conventional	-	-	9,406	-8,168	4,311	2,684	-1,759	4,624	0	19,676
Aviation Gasoline Blend. Comp.	-	-	0	**0**	-	-3	4	0	-1	2
Finished Petroleum Products	**-**	**1,231,511**	**60,925**	**-606,691**	**-10,589**	**-1,032**	**-**	**113,593**	**562,596**	**124,538**
Finished Motor Gasoline	-	546,209	2,689	-328,545	-10,589	-1,766	-	17,787	193,744	43,022
Reformulated	-	99,273	0	-44,693	-6,401	-413	-	362	48,230	8,862
Conventional	-	446,936	2,689	-283,852	-4,188	-1,353	-	17,425	145,514	34,160
Finished Aviation Gasoline	-	1,618	0	-932	-	17	-	0	669	524
Kerosene-Type Jet Fuel	-	122,076	123	-100,067	-	-1,294	-	5,763	17,663	12,030
Kerosene	-	6,984	0	-127	-	108	-	652	6,097	691
Distillate Fuel Oil	-	285,318	169	-161,924	-	-584	-	17,194	106,953	29,271
15 ppm sulfur and under	-	1,862	0	-700	-	-42	-	0	1,204	82
Greater than 15 ppm to 500 ppm sulfur	-	202,768	169	-112,195	-	10	-	4,859	85,873	20,776
Greater than 500 ppm sulfur	-	80,688	0	-49,029	-	-552	-	12,335	19,876	8,413
Residual Fuel Oil[e]	-	47,962	9,210	-4,710	-	-1,322	-	30,924	22,860	14,835
Less than 0.31 percent sulfur	-	3,236	868	-699	-	-332	-	-	-	630
0.31 to 1.00 percent sulfur	-	5,522	2,385	-1,475	-	-1,233	-	-	-	3,518
Greater than 1.00 percent sulfur	-	39,204	5,957	-2,536	-	243	-	-	-	10,686
Petrochemical Feedstocks	-	54,846	45,301	94	-	473	-	-	99,768	2,567
Naphtha for Petro. Feed. Use	-	30,293	21,543	371	-	483	-	-	51,724	1,524
Other Oils for Petro. Feed. Use	-	24,553	23,758	-277	-	-10	-	-	48,044	1,043
Special Naphthas	-	4,275	440	-616	-	-273	-	1,637	2,735	1,197
Lubricants	-	18,277	1,026	-5,424	-	240	-	4,617	9,022	6,223
Waxes	-	1,420	12	0	-	-44	-	276	1,200	315
Petroleum Coke	-	70,004	1,779	-	-	3,306	-	33,976	34,501	8,177
Marketable	-	52,986	1,779	-	-	3,306	-	33,976	17,483	8,177
Catalyst	-	17,018	-	-	-	-	-	-	17,018	-
Asphalt and Road Oil	-	18,324	176	-3,927	-	399	-	196	13,978	5,103
Still Gas	-	49,341	-	-	-	-	-	-	49,341	-
Miscellaneous Products	-	4,857	0	-513	-	-292	-	571	4,065	583
Total	**647,690**	**1,291,624**	**1,076,920**	**-916,494**	**67,619**	**68,401**	**1,209,837**	**124,657**	**764,464**	**1,148,031**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**3,114**	**-**	**6,095**	**-1,827**	**348**	**121**	**7,609**	**0**	**0**
Commercial	3,114	-	6,095	-	348	55	7,609	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	66	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,227**	**495**	**199**	**158**	**-**	**536**	**211**	**23**	**1,309**
Pentanes Plus	176	-	52	-6	-	26	105	0	93
Liquefied Petroleum Gases	1,051	495	147	163	-	510	106	23	1,216
Ethane/Ethylene	499	25	0	167	-	95	0	0	596
Propane/Propylene	347	355	57	-12	-	231	0	22	495
Normal Butane/Butylene	75	123	62	15	-	174	25	1	75
Isobutane/Isobutylene	130	-9	28	-7	-	11	81	0	50
Other Liquids	**-**	**-**	**499**	**-206**	**136**	**53**	**402**	**41**	**-66**
Other Hydrocarbons/Oxygenates	-	-	10	0	133	8	118	17	0
Unfinished Oils	-	-	391	-25	-	10	422	0	-66
Motor Gasoline Blend. Comp. (MGBC)	-	-	98	-181	3	35	-138	24	0
Reformulated	-	-	0	-129	-4	-13	-119	0	0
Conventional	-	-	98	-52	7	48	-19	24	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	**8,347**	**430**	**-4,038**	**-3**	**-39**	**-**	**826**	**3,949**
Finished Motor Gasoline	-	3,700	33	-2,286	-3	-45	-	135	1,355
Reformulated	-	710	0	-355	4	16	-	12	331
Conventional	-	2,990	33	-1,930	-7	-62	-	123	1,024
Finished Aviation Gasoline	-	14	0	-11	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	850	1	-637	-	-2	-	67	148
Kerosene	-	42	0	-3	-	-10	-	0	48
Distillate Fuel Oil	-	1,983	5	-992	-	7	-	169	820
15 ppm sulfur and under	-	25	0	-7	-	-1	-	0	19
Greater than 15 ppm to 500 ppm sulfur	-	1,386	5	-731	-	30	-	42	588
Greater than 500 ppm sulfur	-	573	0	-254	-	-21	-	127	212
Residual Fuel Oil[e]	-	309	40	-29	-	-8	-	192	135
Less than 0.31 percent sulfur	-	22	0	0	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	35	17	0	-	-22	-	-	-
Greater than 1.00 percent sulfur	-	251	23	-29	-	22	-	-	-
Petrochemical Feedstocks	-	311	329	0	-	13	-	-	627
Naphtha for Petro. Feed. Use	-	187	140	1	-	17	-	-	311
Other Oils for Petro. Feed. Use	-	124	189	0	-	-4	-	-	316
Special Naphthas	-	30	1	-10	-	1	-	3	17
Lubricants	-	131	6	-40	-	5	-	27	65
Waxes	-	12	0	0	-	0	-	2	10
Petroleum Coke	-	475	15	-	-	4	-	222	265
Marketable	-	354	15	-	-	4	-	222	143
Catalyst	-	121	-	-	-	-	-	-	121
Asphalt and Road Oil	-	132	0	-29	-	-3	-	6	101
Still Gas	-	318	-	-	-	-	-	-	318
Miscellaneous Products	-	41	0	0	-	-1	-	4	38
Total	**4,341**	**8,842**	**7,223**	**-5,912**	**482**	**671**	**8,222**	**890**	**5,191**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**3,068**	**-**	**6,224**	**-1,848**	**321**	**329**	**7,436**	**0**	**0**
Commercial	3,068	-	6,161	-	321	207	7,436	0	-
Strategic Petroleum Reserve (SPR)	-	-	63	-	-	121	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	63	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,221**	**398**	**148**	**35**	**-**	**117**	**227**	**20**	**1,439**
Pentanes Plus	166	-	50	-1	-	15	111	0	89
Liquefied Petroleum Gases	1,055	398	98	36	-	102	115	20	1,350
Ethane/Ethylene	505	20	0	152	-	65	0	0	612
Propane/Propylene	347	345	34	-114	-	-15	0	18	609
Normal Butane/Butylene	90	42	44	2	-	44	43	2	88
Isobutane/Isobutylene	113	-9	20	-3	-	8	72	0	42
Other Liquids	**-**	**-**	**357**	**-239**	**197**	**14**	**349**	**53**	**-103**
Other Hydrocarbons/Oxygenates	-	-	3	0	126	-2	108	23	0
Unfinished Oils	-	-	291	-41	-	0	353	0	-102
Motor Gasoline Blend. Comp. (MGBC)	-	-	62	-199	71	16	-112	31	0
Reformulated	-	-	0	-144	42	-2	-100	0	0
Conventional	-	-	62	-54	29	18	-12	31	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**8,156**	**403**	**-4,018**	**-70**	**-7**	**-**	**752**	**3,726**
Finished Motor Gasoline	-	3,617	18	-2,176	-70	-12	-	118	1,283
Reformulated	-	657	0	-296	-42	-3	-	2	319
Conventional	-	2,960	18	-1,880	-28	-9	-	115	964
Finished Aviation Gasoline	-	11	0	-6	-	0	-	0	4
Kerosene-Type Jet Fuel	-	808	1	-663	-	-9	-	38	117
Kerosene	-	46	0	-1	-	1	-	4	40
Distillate Fuel Oil	-	1,890	1	-1,072	-	-4	-	114	708
15 ppm sulfur and under	-	12	0	-5	-	0	-	0	8
Greater than 15 ppm to 500 ppm sulfur	-	1,343	1	-743	-	0	-	32	569
Greater than 500 ppm sulfur	-	534	0	-325	-	-4	-	82	132
Residual Fuel Oil[e]	-	318	61	-31	-	-9	-	205	151
Less than 0.31 percent sulfur	-	21	6	-5	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	37	16	-10	-	-8	-	-	-
Greater than 1.00 percent sulfur	-	260	39	-17	-	2	-	-	-
Petrochemical Feedstocks	-	363	300	1	-	3	-	-	661
Naphtha for Petro. Feed. Use	-	201	143	2	-	3	-	-	343
Other Oils for Petro. Feed. Use	-	163	157	-2	-	0	-	-	318
Special Naphthas	-	28	3	-4	-	-2	-	11	18
Lubricants	-	121	7	-36	-	2	-	31	60
Waxes	-	9	0	0	-	0	-	2	8
Petroleum Coke	-	464	12	-	-	22	-	225	228
Marketable	-	351	12	-	-	22	-	225	116
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	121	1	-26	-	3	-	1	93
Still Gas	-	327	-	-	-	-	-	-	327
Miscellaneous Products	-	32	0	-3	-	-2	-	4	27
Total	**4,289**	**8,554**	**7,132**	**-6,069**	**448**	**453**	**8,012**	**826**	**5,063**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**10,105**	**-**	**10,891**	**-2,923**	**182**	**282**	**17,935**	**38**	**0**	**13,342**
Natural Gas Liquids and LRGs	**6,334**	**282**	**103**	**-5,640**	**-**	**104**	**419**	**45**	**511**	**1,507**
Pentanes Plus	921	-	3	-592	-	-2	183	33	118	174
Liquefied Petroleum Gases	5,413	282	100	-5,048	-	106	236	12	393	1,333
Ethane/Ethylene	2,621	0	0	-2,643	-	-1	0	0	-21	327
Propane/Propylene	1,752	263	86	-1,487	-	82	0	1	531	446
Normal Butane/Butylene	724	90	14	-546	-	6	87	10	179	386
Isobutane/Isobutylene	316	-71	0	-372	-	19	149	0	-295	174
Other Liquids	**-**	**-**	**0**	**0**	**376**	**174**	**265**	**4**	**-67**	**4,942**
Other Hydrocarbons/Oxygenates	-	-	0	0	179	-23	198	4	0	109
Unfinished Oils	-	-	0	0	-	181	-114	0	-67	3,023
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	197	16	181	0	0	1,810
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	197	16	181	0	0	1,810
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**18,909**	**270**	**192**	**-194**	**823**	**-**	**28**	**18,326**	**12,378**
Finished Motor Gasoline	-	8,915	6	322	-194	648	-	0	8,401	4,704
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,915	6	322	-194	648	-	0	8,401	4,704
Finished Aviation Gasoline	-	6	1	0	-	-5	-	0	12	21
Kerosene-Type Jet Fuel	-	861	6	297	-	-76	-	2	1,238	635
Kerosene	-	-5	0	-71	-	-9	-	0	-67	85
Distillate Fuel Oil	-	5,677	205	-356	-	329	-	0	5,197	3,140
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,682	195	-329	-	220	-	0	4,328	2,675
Greater than 500 ppm sulfur	-	995	10	-27	-	109	-	0	869	465
Residual Fuel Oil[e]	-	482	0	0	-	8	-	2	472	366
Less than 0.31 percent sulfur	-	47	0	0	-	6	-	-	-	14
0.31 to 1.00 percent sulfur	-	117	0	0	-	-41	-	-	-	149
Greater than 1.00 percent sulfur	-	318	0	0	-	43	-	-	-	203
Petrochemical Feedstocks	-	30	0	0	-	0	-	-	30	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	30	0	0	-	0	-	-	30	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	15	-15	0
Waxes	-	77	0	0	-	4	-	0	73	15
Petroleum Coke	-	576	0	-	-	-2	-	3	575	54
Marketable	-	348	0	-	-	-2	-	3	347	54
Catalyst	-	228	-	-	-	-	-	-	228	-
Asphalt and Road Oil	-	1,525	52	0	-	-75	-	6	1,646	3,345
Still Gas	-	694	-	-	-	-	-	-	694	-
Miscellaneous Products	-	71	0	0	-	1	-	0	70	10
Total	**16,439**	**19,191**	**11,264**	**-8,371**	**364**	**1,383**	**18,619**	**115**	**18,770**	**32,169**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**48,029**	**-**	**51,105**	**-10,411**	**-5,353**	**970**	**82,208**	**191**	**0**	**13,342**
Natural Gas Liquids and LRGs	**31,698**	**831**	**1,193**	**-25,133**	**-**	-44	**2,170**	**141**	**6,322**	**1,507**
Pentanes Plus	4,445	-	49	-2,639	-	8	851	114	882	174
Liquefied Petroleum Gases	27,253	831	1,144	-22,494	-	-52	1,319	27	5,440	1,333
Ethane/Ethylene	13,317	0	0	-12,812	-	-2	0	0	507	327
Propane/Propylene	8,794	1,303	978	-5,831	-	-190	0	5	5,429	446
Normal Butane/Butylene	3,666	-210	166	-2,144	-	121	729	22	606	386
Isobutane/Isobutylene	1,476	-262	0	-1,707	-	19	590	0	-1,102	174
Other Liquids	**-**	**-**	**0**	**0**	**1,118**	**244**	**1,245**	**8**	**-379**	**4,942**
Other Hydrocarbons/Oxygenates	-	-	0	0	911	4	899	8	0	109
Unfinished Oils	-	-	0	0	-	433	-54	0	-379	3,023
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	207	-193	400	0	0	1,810
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	207	-193	400	0	0	1,810
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**87,762**	**1,124**	**7,977**	**-74**	**1,740**	**-**	**167**	**94,881**	**12,378**
Finished Motor Gasoline	-	41,400	60	5,735	-74	43	-	0	47,077	4,704
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	41,400	60	5,735	-74	43	-	0	47,077	4,704
Finished Aviation Gasoline	-	25	7	0	-	-34	-	0	66	21
Kerosene-Type Jet Fuel	-	4,394	40	2,143	-	71	-	2	6,504	635
Kerosene	-	251	0	-121	-	28	-	0	102	85
Distillate Fuel Oil	-	25,030	831	220	-	-142	-	0	26,223	3,140
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	21,110	787	283	-	5	-	0	22,175	2,675
Greater than 500 ppm sulfur	-	3,920	44	-63	-	-147	-	0	4,048	465
Residual Fuel Oil[e]	-	2,225	0	0	-	25	-	18	2,182	366
Less than 0.31 percent sulfur	-	194	0	0	-	0	-	-	-	14
0.31 to 1.00 percent sulfur	-	655	0	0	-	41	-	-	-	149
Greater than 1.00 percent sulfur	-	1,376	0	0	-	-16	-	-	-	203
Petrochemical Feedstocks	-	112	0	0	-	0	-	-	112	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	112	0	0	-	0	-	-	112	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	3
Lubricants	-	0	0	0	-	0	-	90	-90	0
Waxes	-	326	0	0	-	-16	-	3	339	15
Petroleum Coke	-	2,740	0	-	-	-4	-	12	2,732	54
Marketable	-	1,667	0	-	-	-4	-	12	1,659	54
Catalyst	-	1,073	-	-	-	-	-	-	1,073	-
Asphalt and Road Oil	-	7,585	186	0	-	1,794	-	41	5,936	3,345
Still Gas	-	3,333	-	-	-	-	-	-	3,333	-
Miscellaneous Products	-	342	0	0	-	-24	-	0	366	10
Total	**79,727**	**88,593**	**53,422**	**-27,567**	**-4,309**	**2,910**	**85,623**	**508**	**100,825**	**32,169**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**326**	**-**	**351**	**-94**	**6**	**9**	**579**	**1**	**0**
Natural Gas Liquids and LRGs	**204**	**9**	**3**	**-182**	**-**	**3**	**14**	**1**	**16**
Pentanes Plus	30	-	0	-19	-	0	6	1	4
Liquefied Petroleum Gases	175	9	3	-163	-	3	8	0	13
Ethane/Ethylene	85	0	0	-85	-	0	0	0	-1
Propane/Propylene	57	8	3	-48	-	3	0	0	17
Normal Butane/Butylene	23	3	0	-18	-	0	3	0	6
Isobutane/Isobutylene	10	-2	0	-12	-	1	5	0	-10
Other Liquids	**-**	**-**	**0**	**0**	**12**	**6**	**9**	**0**	**-2**
Other Hydrocarbons/Oxygenates	-	-	0	0	6	-1	6	0	0
Unfinished Oils	-	-	0	0	-	6	-4	0	-2
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	1	6	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	6	1	6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**610**	**9**	**6**	**-6**	**27**	**-**	**1**	**591**
Finished Motor Gasoline	-	288	0	10	-6	21	-	0	271
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	288	0	10	-6	21	-	0	271
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	10	-	-2	-	0	40
Kerosene	-	0	0	-2	-	0	-	0	-2
Distillate Fuel Oil	-	183	7	-11	-	11	-	0	168
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	151	6	-11	-	7	-	0	140
Greater than 500 ppm sulfur	-	32	0	-1	-	4	-	0	28
Residual Fuel Oil[e]	-	16	0	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	49	2	0	-	-2	-	0	53
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	**530**	**619**	**363**	**-270**	**12**	**45**	**601**	**4**	**605**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**318**	**-**	**338**	**-69**	**-35**	**6**	**544**	**1**	**0**
Natural Gas Liquids and LRGs	**210**	**6**	**8**	**-166**	**-**	**0**	**14**	**1**	**42**
Pentanes Plus	29	-	0	-17	-	0	6	1	6
Liquefied Petroleum Gases	180	6	8	-149	-	0	9	0	36
Ethane/Ethylene	88	0	0	-85	-	0	0	0	3
Propane/Propylene	58	9	6	-39	-	-1	0	0	36
Normal Butane/Butylene	24	-1	1	-14	-	1	5	0	4
Isobutane/Isobutylene	10	-2	0	-11	-	0	4	0	-7
Other Liquids	**-**	**-**	**0**	**0**	**7**	**2**	**8**	**0**	**-3**
Other Hydrocarbons/Oxygenates	-	-	0	0	6	0	6	0	0
Unfinished Oils	-	-	0	0	-	3	0	0	-3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	1	-1	3	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	1	-1	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**581**	**7**	**53**	**0**	**12**	**-**	**1**	**628**
Finished Motor Gasoline	-	274	0	38	0	0	-	0	312
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	274	0	38	0	0	-	0	312
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	29	0	14	-	0	-	0	43
Kerosene	-	2	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	166	6	1	-	-1	-	0	174
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	140	5	2	-	0	-	0	147
Greater than 500 ppm sulfur	-	26	0	0	-	-1	-	0	27
Residual Fuel Oil[e]	-	15	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	1	-1
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	50	1	0	-	12	-	0	39
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	**528**	**587**	**354**	**-183**	**-29**	**19**	**567**	**3**	**668**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**49,672**	**-**	**34,447**	**0**	**-3,206**	**1,825**	**79,088**	**0**	**0**	**58,404**
Natural Gas Liquids and LRGs	**2,646**	**2,807**	**10**	**0**	**-**	**599**	**2,191**	**595**	**2,078**	**2,932**
Pentanes Plus	1,322	-	0	0	-	70	1,040	73	139	196
Liquefied Petroleum Gases	1,324	2,807	10	0	-	529	1,151	522	1,939	2,736
Ethane/Ethylene	2	0	0	0	-	0	0	0	2	0
Propane/Propylene	383	1,709	10	0	-	207	0	486	1,409	609
Normal Butane/Butylene	316	1,467	0	0	-	432	697	36	618	1,670
Isobutane/Isobutylene	623	-369	0	0	-	-110	454	0	-90	457
Other Liquids	**-**	**-**	**4,022**	**717**	**1,793**	**-40**	**6,825**	**88**	**-341**	**41,499**
Other Hydrocarbons/Oxygenates	-	-	219	0	2,677	98	2,716	82	0	1,624
Unfinished Oils	-	-	2,468	114	-	-311	3,234	0	-341	19,545
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,335	603	-885	173	875	5	0	20,330
Reformulated	-	-	0	537	-955	-588	170	0	0	9,965
Conventional	-	-	1,335	66	70	761	705	5	0	10,365
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**90,880**	**3,521**	**4,022**	**1,066**	**-1,248**	**-**	**7,688**	**93,049**	**44,551**
Finished Motor Gasoline	-	44,177	1,592	3,331	1,066	-773	-	874	50,065	10,184
Reformulated	-	32,386	0	1,421	1,005	-28	-	107	34,733	2,084
Conventional	-	11,791	1,592	1,910	61	-745	-	767	15,332	8,100
Finished Aviation Gasoline	-	5	1	140	-	-7	-	0	153	294
Kerosene-Type Jet Fuel	-	12,898	864	142	-	521	-	791	12,592	8,898
Kerosene	-	35	0	0	-	0	-	4	31	87
Distillate Fuel Oil	-	17,032	257	409	-	252	-	419	17,027	12,636
15 ppm sulfur and under	-	364	22	0	-	61	-	0	325	473
Greater than 15 ppm to 500 ppm sulfur	-	14,243	8	382	-	568	-	16	14,049	9,688
Greater than 500 ppm sulfur	-	2,425	227	27	-	-377	-	403	2,653	2,475
Residual Fuel Oil[e]	-	4,647	735	0	-	-1,430	-	2,718	4,094	5,322
Less than 0.31 percent sulfur	-	185	0	0	-	15	-	-	-	222
0.31 to 1.00 percent sulfur	-	1,498	0	0	-	-757	-	-	-	1,473
Greater than 1.00 percent sulfur	-	2,964	735	0	-	-556	-	-	-	3,581
Petrochemical Feedstocks	-	338	0	0	-	7	-	-	331	146
Naphtha for Petro. Feed. Use	-	0	0	0	-	-2	-	-	2	0
Other Oils for Petro. Feed. Use	-	338	0	0	-	9	-	-	329	146
Special Naphthas	-	26	0	0	-	-7	-	521	-488	27
Lubricants	-	615	23	0	-	-57	-	58	637	1,187
Waxes	-	0	4	0	-	0	-	13	-9	0
Petroleum Coke	-	5,253	20	-	-	192	-	2,183	2,898	2,538
Marketable	-	3,959	20	-	-	192	-	2,183	1,604	2,538
Catalyst	-	1,294	-	-	-	-	-	0	1,294	-
Asphalt and Road Oil	-	1,403	25	0	-	35	-	91	1,302	3,105
Still Gas	-	4,187	-	-	-	-	-	0	4,187	-
Miscellaneous Products	-	264	0	0	-	19	-	16	229	127
Total	**52,318**	**93,687**	**42,000**	**4,739**	**-348**	**1,136**	**88,104**	**8,370**	**94,787**	**147,386**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**245,624**	**-**	**146,844**	**0**	**-2,194**	**5,484**	**384,789**	**1**	**0**	**58,404**
Natural Gas Liquids and LRGs	**12,290**	**10,889**	**361**	**0**	**-**	**-195**	**10,699**	2,404	**10,632**	**2,932**
Pentanes Plus	5,843	-	0	0	-	176	4,551	99	1,017	196
Liquefied Petroleum Gases	6,447	10,889	361	0	-	-371	6,148	2,305	9,615	2,736
Ethane/Ethylene	19	0	0	0	-	-1	0	0	20	0
Propane/Propylene	1,994	8,545	339	0	-	-653	0	2,259	9,272	609
Normal Butane/Butylene	1,800	3,795	22	0	-	438	4,024	46	1,109	1,670
Isobutane/Isobutylene	2,634	-1,451	0	0	-	-155	2,124	0	-786	457
Other Liquids	**-**	**-**	**14,267**	**7,822**	**12,146**	**-671**	**33,341**	**587**	**978**	**41,499**
Other Hydrocarbons/Oxygenates	-	-	348	0	15,729	243	15,267	567	0	1,624
Unfinished Oils	-	-	6,843	114	-	1,357	4,622	0	978	19,545
Motor Gasoline Blend. Comp. (MGBC)	-	-	7,076	7,708	-3,583	-2,271	13,452	20	0	20,330
Reformulated	-	-	1,839	6,709	-3,962	-2,846	7,432	0	0	9,965
Conventional	-	-	5,237	999	379	575	6,020	20	0	10,365
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**445,419**	**17,521**	**17,634**	**4,116**	**-686**	**-**	**33,261**	**452,115**	**44,551**
Finished Motor Gasoline	-	222,823	4,401	14,935	4,116	1,263	-	2,247	242,766	10,184
Reformulated	-	162,441	0	3,086	4,080	1,213	-	798	167,596	2,084
Conventional	-	60,382	4,401	11,849	36	50	-	1,448	75,170	8,100
Finished Aviation Gasoline	-	172	4	240	-	26	-	0	390	294
Kerosene-Type Jet Fuel	-	64,489	4,923	910	-	-1,638	-	3,690	68,270	8,898
Kerosene	-	122	0	0	-	-14	-	5	131	87
Distillate Fuel Oil	-	76,978	2,943	1,549	-	-541	-	2,406	79,605	12,636
15 ppm sulfur and under	-	1,484	354	0	-	-124	-	0	1,962	473
Greater than 15 ppm to 500 ppm sulfur	-	61,698	1,347	1,492	-	-374	-	758	64,153	9,688
Greater than 500 ppm sulfur	-	13,796	1,242	57	-	-43	-	1,648	13,490	2,475
Residual Fuel Oil[e]	-	25,180	4,823	0	-	-1,506	-	9,506	22,003	5,322
Less than 0.31 percent sulfur	-	880	724	0	-	4	-	-	-	222
0.31 to 1.00 percent sulfur	-	6,687	417	0	-	-412	-	-	-	1,473
Greater than 1.00 percent sulfur	-	17,613	3,682	0	-	-860	-	-	-	3,581
Petrochemical Feedstocks	-	1,664	0	0	-	27	-	-	1,637	146
Naphtha for Petro. Feed. Use	-	16	0	0	-	-2	-	-	18	0
Other Oils for Petro. Feed. Use	-	1,648	0	0	-	29	-	-	1,619	146
Special Naphthas	-	115	0	0	-	3	-	1,674	-1,562	27
Lubricants	-	2,589	105	0	-	-201	-	393	2,502	1,187
Waxes	-	0	71	0	-	0	-	52	19	0
Petroleum Coke	-	24,760	88	-	-	1,141	-	12,847	10,860	2,538
Marketable	-	18,720	88	-	-	1,141	-	12,847	4,820	2,538
Catalyst	-	6,040	-	-	-	-	-	0	6,040	-
Asphalt and Road Oil	-	5,470	158	0	-	776	-	376	4,476	3,105
Still Gas	-	20,180	-	-	-	-	-	0	20,180	-
Miscellaneous Products	-	877	5	0	-	-22	-	67	837	127
Total	**257,914**	**456,308**	**178,993**	**25,456**	**14,069**	**3,932**	**428,829**	**36,253**	**463,726**	**147,386**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**1,602**	**-**	**1,111**	**0**	**-103**	**59**	**2,551**	**0**	**0**
Natural Gas Liquids and LRGs	**85**	**91**	**0**	**0**	**-**	**19**	**71**	**19**	**67**
Pentanes Plus	43	-	0	0	-	2	34	2	4
Liquefied Petroleum Gases	43	91	0	0	-	17	37	17	63
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	12	55	0	0	-	7	0	16	45
Normal Butane/Butylene	10	47	0	0	-	14	22	1	20
Isobutane/Isobutylene	20	-12	0	0	-	-4	15	0	-3
Other Liquids	**-**	**-**	**130**	**23**	**58**	**-1**	**220**	**3**	**-11**
Other Hydrocarbons/Oxygenates	-	-	7	0	86	3	88	3	0
Unfinished Oils	-	-	80	4	-	-10	104	0	-11
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	19	-29	6	28	0	0
Reformulated	-	-	0	17	-31	-19	5	0	0
Conventional	-	-	43	2	2	25	23	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**2,932**	**114**	**130**	**34**	**-40**	**-**	**248**	**3,002**
Finished Motor Gasoline	-	1,425	51	107	34	-25	-	28	1,615
Reformulated	-	1,045	0	46	32	-1	-	3	1,120
Conventional	-	380	51	62	2	-24	-	25	495
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	416	28	5	-	17	-	26	406
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	549	8	13	-	8	-	14	549
15 ppm sulfur and under	-	12	1	0	-	2	-	0	10
Greater than 15 ppm to 500 ppm sulfur	-	459	0	12	-	18	-	1	453
Greater than 500 ppm sulfur	-	78	7	1	-	-12	-	13	86
Residual Fuel Oil[e]	-	150	24	0	-	-46	-	88	132
Less than 0.31 percent sulfur	-	6	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	48	0	0	-	-24	-	-	-
Greater than 1.00 percent sulfur	-	96	24	0	-	-18	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11
Special Naphthas	-	1	0	0	-	0	-	17	-16
Lubricants	-	20	1	0	-	-2	-	2	21
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	169	1	-	-	6	-	70	93
Marketable	-	128	1	-	-	6	-	70	52
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	45	1	0	-	1	-	3	42
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	9	0	0	-	1	-	1	7
Total	**1,688**	**3,022**	**1,355**	**153**	**-11**	**37**	**2,842**	**270**	**3,058**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**1,627**	**-**	**972**	**0**	**-15**	**36**	**2,548**	**0**	**0**
Natural Gas Liquids and LRGs	**81**	**72**	**2**	**0**	**-**	**-1**	**71**	**16**	**70**
Pentanes Plus	39	-	0	0	-	1	30	1	7
Liquefied Petroleum Gases	43	72	2	0	-	-2	41	15	64
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	57	2	0	-	-4	0	15	61
Normal Butane/Butylene	12	25	0	0	-	3	27	0	7
Isobutane/Isobutylene	17	-10	0	0	-	-1	14	0	-5
Other Liquids	**-**	**-**	**94**	**52**	**80**	**-4**	**221**	**4**	**6**
Other Hydrocarbons/Oxygenates	-	-	2	0	104	2	101	4	0
Unfinished Oils	-	-	45	1	-	9	31	0	6
Motor Gasoline Blend. Comp. (MGBC)	-	-	47	51	-24	-15	89	0	0
Reformulated	-	-	12	44	-26	-19	49	0	0
Conventional	-	-	35	7	3	4	40	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**2,950**	**116**	**117**	**27**	**-5**	**-**	**220**	**2,994**
Finished Motor Gasoline	-	1,476	29	99	27	8	-	15	1,608
Reformulated	-	1,076	0	20	27	8	-	5	1,110
Conventional	-	400	29	78	0	0	-	10	498
Finished Aviation Gasoline	-	1	0	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	427	33	6	-	-11	-	24	452
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	510	19	10	-	-4	-	16	527
15 ppm sulfur and under	-	10	2	0	-	-1	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	409	9	10	-	-2	-	5	425
Greater than 500 ppm sulfur	-	91	8	0	-	0	-	11	89
Residual Fuel Oil[e]	-	167	32	0	-	-10	-	63	146
Less than 0.31 percent sulfur	-	6	5	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	44	3	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	117	24	0	-	-6	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11
Special Naphthas	-	1	0	0	-	0	-	11	-10
Lubricants	-	17	1	0	-	-1	-	3	17
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	164	1	-	-	8	-	85	72
Marketable	-	124	1	-	-	8	-	85	32
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	36	1	0	-	5	-	2	30
Still Gas	-	134	-	-	-	-	-	-	134
Miscellaneous Products	-	6	0	0	-	0	-	0	6
Total	**1,708**	**3,022**	**1,185**	**169**	**93**	**26**	**2,840**	**240**	**3,071**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	March 2005		January-March 2005	
	Total	Daily Average	Total	Daily Average
PAD District 1	**657**	**21**	**1,805**	**20**
Florida	254	8	752	8
New York	13	0	38	0
Pennsylvania	238	8	625	7
Virginia	1	0	2	0
West Virginia	141	5	385	4
Adjustment[a]	10	0	4	0
PAD District 2	**13,662**	**441**	**39,164**	**435**
Illnois	899	29	2,581	29
Indiana	152	5	391	4
Kansas	2,898	93	8,259	92
Kentucky	268	9	584	6
Michigan	498	16	1,409	16
Missouri	3	0	11	0
Nebraska	211	7	606	7
North Dakota	2,946	95	8,378	93
Ohio	547	18	1,388	15
Oklahoma	5,266	170	15,275	170
South Dakota	110	4	320	4
Tennessee	25	1	73	1
Adjustment[a]	-161	-5	-109	-1
PAD District 3	**95,387**	**3,077**	**273,869**	**3,043**
Alabama	685	22	1,988	22
Arkansas	550	18	1,542	17
Louisiana	6,789	219	20,223	225
Mississippi	1,591	51	4,335	48
New Mexico	5,333	172	15,427	171
Texas	33,150	1,069	95,197	1,058
Federal Offshore PAD District 3	48,165	1,554	136,288	1,514
Adjustment[a]	-875	-28	-1,132	-13
PAD District 4	**9,788**	**316**	**28,144**	**313**
Colorado	1,805	58	5,101	57
Montana	2,855	92	7,615	85
Utah	1,351	44	3,763	42
Wyoming	4,290	138	12,516	139
Adjustment[a]	-513	-17	-851	-9
PAD District 5	**50,933**	**1,643**	**147,780**	**1,642**
Alaska	28,537	921	82,672	919
South Alaska	615	20	1,774	20
North Slope	27,922	901	80,897	919
Adjustment for Alaska[a]	0	0	0	0
Arizona	4	0	12	0
California	19,715	636	57,748	642
Nevada	39	1	113	1
Federal Offshore PAD District 5	2,389	77	6,790	75
Adjustment excluding Alaska[a]	250	8	445	5
U.S. Total	**170,427**	**5,498**	**490,763**	**5,453**

[a] These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.
NA= Not Available.
Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorada, Utah, Wyoming, and Alaska.
Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
	Net Production						
Natural Gas Liquids	**32**	**513**	**545**	**2,379**	**403**	**6,769**	**9,551**
Pentanes Plus	6	86	92	132	101	795	1,028
Liquefied Petroleum Gases	26	427	453	2,247	302	5,974	8,523
Ethane	3	6	9	1,156	0	2,642	3,798
Propane	13	284	297	757	193	2,201	3,151
Normal Butane	10	68	78	186	109	607	902
Isobutane	0	69	69	148	0	524	672
	Stocks						
Natural Gas Liquids	**15**	**55**	**70**	**173**	**69**	**661**	**903**
Pentanes Plus	0	23	23	34	21	97	152
Liquefied Petroleum Gases	15	32	47	139	48	564	751
Ethane	0	0	0	17	0	205	222
Propane	9	20	29	85	32	174	291
Normal Butane	6	7	13	17	16	134	167
Isobutane	0	5	5	20	0	51	71

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
	Net Production								
Natural Gas Liquids	**18,098**	**3,614**	**9,840**	**348**	**6,139**	**38,039**	**6,334**	**2,646**	**57,115**
Pentanes Plus	2,830	460	1,408	87	679	5,464	921	1,322	8,827
Liquefied Petroleum Gases	15,268	3,154	8,432	261	5,460	32,575	5,413	1,324	48,288
Ethane	7,212	1,628	3,597	94	2,934	15,465	2,621	2	21,895
Propane	5,091	964	2,981	87	1,643	10,766	1,752	383	16,349
Normal Butane	1,795	-1,115	1,032	44	566	2,322	724	316	4,342
Isobutane	1,170	1,677	822	36	317	4,022	316	623	5,702
	Stocks								
Natural Gas Liquids	**215**	**2,797**	**1,184**	**5**	**52**	**4,253**	**164**	**116**	**5,506**
Pentanes Plus	44	274	519	3	12	852	45	23	1,095
Liquefied Petroleum Gases	171	2,523	665	2	40	3,401	119	93	4,411
Ethane	8	747	0	0	0	755	2	0	979
Propane	136	848	38	1	23	1,046	64	30	1,460
Normal Butane	17	780	492	1	4	1,294	41	36	1,551
Isobutane	10	148	135	0	13	306	12	27	421

Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, “Monthly Natural Gas Liquids Report.”

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**49,790**	**2,943**	**52,733**	**70,904**	**13,407**	**22,723**	**107,034**
Natural Gas Liquids and LRGs	**108**	**0**	**108**	**1,501**	**210**	**915**	**2,626**
Pentanes Plus	0	0	0	529	124	701	1,354
Liquefied Petroleum Gases	108	0	108	972	86	214	1,272
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	60	17	1	78
Isobutane	108	0	108	912	69	213	1,194
Other Liquids	**16,401**	**195**	**16,596**	**132**	**-1,285**	**1,192**	**39**
Other Hydrocarbons/Oxygenates	2,416	112	2,528	2,252	704	446	3,402
Other Hydrocarbons/Hydrogen	0	0	0	103	57	52	212
Oxygenates	2,416	112	2,528	2,149	647	394	3,190
Fuel Ethanol (FE)	1,003	112	1,115	2,149	647	394	3,190
Methyl Tertiary Butyl Ether (MTBE)	1,413	0	1,413	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	2,092	83	2,175	3,391	159	-146	3,404
Naphthas and Lighter	-404	-2	-406	1,398	205	-195	1,408
Kerosene and Light Gas Oils	-315	0	-315	318	-33	-170	115
Heavy Gas Oils	1,641	93	1,734	1,867	-18	763	2,612
Residuum	1,170	-8	1,162	-192	5	-544	-731
Motor Gasoline Blending Components (MGBC) (net)	12,056	0	12,056	-5,506	-2,148	892	-6,762
Reformulated	2,765	0	2,765	-610	1,026	1,077	1,493
GTAB	538	0	538	0	0	0	0
RBOB for Blending with Ether	-57	0	-57	0	0	0	0
RBOB for Blending with Alcohol	2,284	0	2,284	-610	1,026	1,077	1,493
Conventional	9,291	0	9,291	-4,896	-3,174	-185	-8,255
CBOB for Blending with Alcohol	0	0	0	-4,529	-2,736	104	-7,161
GTAB	638	0	638	0	0	0	0
Other	8,653	0	8,653	-367	-438	-289	-1,094
Aviation Gasoline Blending Components (net)	-163	0	-163	-5	0	0	-5
Total Input	**66,299**	**3,138**	**69,437**	**72,537**	**12,332**	**24,830**	**109,699**

See footnotes at end of table.

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**17,619**	**115,136**	**94,115**	**5,981**	**3,025**	**235,876**	**17,935**	**79,088**	**492,666**
Natural Gas Liquids and LRGs	**833**	**3,403**	**1,834**	**193**	**279**	**6,542**	**419**	**2,191**	**11,886**
Pentanes Plus	415	1,545	988	154	139	3,241	183	1,040	5,818
Liquefied Petroleum Gases	418	1,858	846	39	140	3,301	236	1,151	6,068
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	254	362	173	1	0	790	87	697	1,652
Isobutane	164	1,496	673	38	140	2,511	149	454	4,416
Other Liquids	**-192**	**10,836**	**2,462**	**-148**	**-488**	**12,470**	**265**	**6,825**	**36,195**
Other Hydrocarbons/Oxygenates	139	2,829	669	0	22	3,659	198	2,716	12,503
Other Hydrocarbons/Hydrogen	136	548	493	0	0	1,177	37	786	2,212
Oxygenates	3	2,281	176	0	22	2,482	161	1,930	10,291
Fuel Ethanol (FE)	0	0	0	0	10	10	161	1,930	6,406
Methyl Tertiary Butyl Ether (MTBE)	0	2,204	176	0	12	2,392	0	0	3,805
All Other Oxygenates[a]	3	77	0	0	0	80	0	0	80
Unfinished Oils (net)	229	9,826	3,100	-158	98	13,095	-114	3,234	21,794
Naphthas and Lighter	102	2,263	-1,063	-22	78	1,358	79	-634	1,805
Kerosene and Light Gas Oils	125	-137	642	-66	11	575	-232	617	760
Heavy Gas Oils	-96	5,025	3,777	-11	9	8,704	30	2,991	16,071
Residuum	98	2,675	-256	-59	0	2,458	9	260	3,158
Motor Gasoline Blending Components (MGBC) (net)	-563	-1,819	-1,307	10	-608	-4,287	181	875	2,063
Reformulated	0	-3,078	0	0	-626	-3,704	0	170	724
GTAB	0	0	0	0	0	0	0	0	538
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	-57
RBOB for Blending with Alcohol	0	-3,078	0	0	-626	-3,704	0	170	243
Conventional	-563	1,259	-1,307	10	18	-583	181	705	1,339
CBOB for Blending with Alcohol	-436	-162	0	0	29	-569	10	-851	-8,571
GTAB	0	0	0	0	0	0	0	0	638
Other	-127	1,421	-1,307	10	-11	-14	171	1,556	9,272
Aviation Gasoline Blending Components (net)	3	0	0	0	0	3	0	0	-165
Total Input	**18,260**	**129,375**	**98,411**	**6,026**	**2,816**	**254,888**	**18,619**	**88,104**	**540,747**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, “Monthly Refinery Report,” and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2,148	81	2,229	3,986	492	489	4,967
Ethane/Ethylene	9	0	9	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	9	0	9	0	0	0	0
Propane/Propylene	1,518	35	1,553	2,706	304	646	3,656
Propane	1,012	35	1,047	1,847	229	506	2,582
Propylene	506	0	506	859	75	140	1,074
Normal Butane/Butylene	695	50	745	1,327	218	48	1,593
Normal Butane	720	50	770	1,343	218	48	1,609
Butylene	-25	0	-25	-16	0	0	-16
Isobutane/Isobutylene	-74	-4	-78	-47	-30	-205	-282
Isobutane	-96	-4	-100	-47	-30	-205	-282
Isobutylene	22	0	22	0	0	0	0
Finished Motor Gasoline	37,764	1,197	38,961	35,537	5,084	13,371	53,992
Reformulated	23,926	0	23,926	8,649	1,467	1,195	11,311
Reformulated Blended with Ether	14,021	0	14,021	0	0	0	0
Reformulated Blended with Alcohol	9,905	0	9,905	8,649	1,467	1,195	11,311
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	13,838	1,197	15,035	26,888	3,617	12,176	42,681
Conventional Blended with Alcohol	86	1,115	1,201	13,250	4,983	2,814	21,047
Conventional Other	13,752	82	13,834	13,638	-1,366	9,362	21,634
Finished Aviation Gasoline	0	0	0	28	69	20	117
Kerosene-Type Jet Fuel	3,057	0	3,057	5,383	944	1,026	7,353
Commercial	3,057	0	3,057	5,240	922	721	6,883
Military	0	0	0	143	22	305	470
Kerosene	264	22	286	46	10	-24	32
Distillate Fuel Oil	15,523	907	16,430	17,591	3,876	7,581	29,048
15 ppm sulfur and under	0	0	0	94	0	0	94
Greater than 15 ppm to 500 ppm sulfur	9,217	790	10,007	14,111	3,119	5,603	22,833
Greater than 500 ppm sulfur	6,306	117	6,423	3,386	757	1,978	6,121
Residual Fuel Oil	3,212	24	3,236	1,324	335	236	1,895
Less than 0.31 percent sulfur	1,338	5	1,343	0	0	0	0
0.31 to 1.00 percent sulfur	1,731	19	1,750	124	0	0	124
Greater than 1.00 percent sulfur	143	0	143	1,200	335	236	1,771
Petrochemical Feedstocks	438	0	438	1,266	0	69	1,335
Naphtha for Petro. Feed. Use	438	0	438	1,018	0	0	1,018
Other Oils for Petro. Feed. Use	0	0	0	248	0	69	317
Special Naphthas	25	23	48	149	0	43	192
Lubricants	402	224	626	195	0	276	471
Naphthenic	0	0	0	0	0	0	0
Paraffinic	402	224	626	195	0	276	471
Waxes	0	23	23	37	0	61	98
Petroleum Coke	1,732	26	1,758	3,179	761	948	4,888
Marketable	700	0	700	2,060	585	723	3,368
Catalyst	1,032	26	1,058	1,119	176	225	1,520
Asphalt and Road Oil	2,831	596	3,427	4,556	1,128	528	6,212
Still Gas	2,082	73	2,155	3,104	617	967	4,688
Miscellaneous Products	34	12	46	355	98	19	472
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	34	12	46	355	98	19	472
Total	**69,512**	**3,208**	**72,720**	**76,736**	**13,414**	**25,610**	**115,760**
Processing Gain(-) or Loss(+)[a]	-3,213	-70	-3,283	-4,199	-1,082	-780	-6,061

See footnotes at end of table.

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	848	8,775	5,530	83	98	15,334	282	2,807	25,619
Ethane/Ethylene	0	748	26	0	0	774	0	0	783
Ethane	0	524	26	0	0	550	0	0	550
Ethylene	0	224	0	0	0	224	0	0	233
Propane/Propylene	667	5,769	4,459	56	55	11,006	263	1,709	18,187
Propane	398	2,711	2,098	12	55	5,274	263	1,365	10,531
Propylene	269	3,058	2,361	44	0	5,732	0	344	7,656
Normal Butane/Butylene	179	2,401	1,168	27	43	3,818	90	1,467	7,713
Normal Butane	179	1,992	1,203	27	43	3,444	71	1,452	7,346
Butylene	0	409	-35	0	0	374	19	15	367
Isobutane/Isobutylene	2	-143	-123	0	0	-264	-71	-369	-1,064
Isobutane	2	-143	-123	0	0	-264	-71	-369	-1,086
Isobutylene	0	0	0	0	0	0	0	0	22
Finished Motor Gasoline	9,483	59,591	42,757	1,492	1,380	114,703	8,915	44,177	260,748
Reformulated	998	17,200	3,814	0	0	22,012	0	32,386	89,635
Reformulated Blended with Ether	426	17,200	3,814	0	0	21,440	0	0	35,461
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	30,611	51,827
Reformulated (Non-Oxygenated)	572	0	0	0	0	572	0	1,775	2,347
Conventional	8,485	42,391	38,943	1,492	1,380	92,691	8,915	11,791	171,113
Conventional Blended with Alcohol	0	0	0	0	79	79	1,411	1,634	25,372
Conventional Other	8,485	42,391	38,943	1,492	1,301	92,612	7,504	10,157	145,741
Finished Aviation Gasoline	139	110	174	0	0	423	6	5	551
Kerosene-Type Jet Fuel	1,353	12,434	12,170	214	175	26,346	861	12,898	50,515
Commercial	949	10,524	11,603	12	0	23,088	673	11,566	45,267
Military	404	1,910	567	202	175	3,258	188	1,332	5,248
Kerosene	0	1,171	116	15	0	1,302	-5	35	1,650
Distillate Fuel Oil	4,719	30,215	24,324	1,389	836	61,483	5,677	17,032	129,670
15 ppm sulfur and under	82	-2	690	0	0	770	0	364	1,228
Greater than 15 ppm to 500 ppm sulfur	3,912	23,144	14,086	1,030	792	42,964	4,682	14,243	94,729
Greater than 500 ppm sulfur	725	7,073	9,548	359	44	17,749	995	2,425	33,713
Residual Fuel Oil	199	4,684	4,494	181	6	9,564	482	4,647	19,824
Less than 0.31 percent sulfur	28	6	647	0	0	681	47	185	2,256
0.31 to 1.00 percent sulfur	0	365	575	150	6	1,096	117	1,498	4,585
Greater than 1.00 percent sulfur	171	4,313	3,272	31	0	7,787	318	2,964	12,983
Petrochemical Feedstocks	191	6,923	2,528	0	-8	9,634	30	338	11,775
Naphtha for Petro. Feed. Use	21	4,963	822	0	-8	5,798	0	0	7,254
Other Oils for Petro. Feed. Use	170	1,960	1,706	0	0	3,836	30	338	4,521
Special Naphthas	129	495	85	206	0	915	0	26	1,181
Lubricants	41	1,797	1,380	843	0	4,061	0	615	5,773
Naphthenic	41	76	0	651	0	768	0	98	866
Paraffinic	0	1,721	1,380	192	0	3,293	0	517	4,907
Waxes	0	228	121	9	0	358	77	0	556
Petroleum Coke	268	8,142	6,219	75	30	14,734	576	5,253	27,209
Marketable	26	5,943	4,945	57	0	10,971	348	3,959	19,346
Catalyst	242	2,199	1,274	18	30	3,763	228	1,294	7,863
Asphalt and Road Oil	641	958	826	1,487	194	4,106	1,525	1,403	16,673
Still Gas	821	4,958	3,800	162	122	9,863	694	4,187	21,587
Miscellaneous Products	48	613	606	0	0	1,267	71	264	2,120
Fuel Use	0	0	257	0	0	257	7	0	264
Nonfuel Use	48	613	349	0	0	1,010	64	264	1,856
Total	**18,880**	**141,094**	**105,130**	**6,156**	**2,833**	**274,093**	**19,191**	**93,687**	**575,451**
Processing Gain(-) or Loss(+)[a]	-620	-11,719	-6,719	-130	-17	-19,205	-572	-5,583	-34,704

[a] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, “Monthly Refinery Report,” and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2005
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**49,790**	**2,943**	**52,733**	**70,904**	**13,407**	**22,723**	**107,034**
Natural Gas Liquids and LRGs	**108**	**0**	**108**	**1,501**	**210**	**910**	**2,621**
Pentanes Plus	0	0	0	529	124	697	1,350
Liquefied Petroleum Gases	108	0	108	972	86	213	1,271
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	60	17	0	77
Isobutane	108	0	108	912	69	213	1,194
Other Liquids	**-660**	**83**	**-577**	**-9,946**	**-3,183**	**-383**	**-13,512**
Other Hydrocarbons/Oxygenates	1,262	0	1,262	104	128	52	284
Other Hydrocarbons/Hydrogen	0	0	0	103	57	52	212
Oxygenates	1,262	0	1,262	1	71	0	72
Fuel Ethanol (FE)	0	0	0	1	71	0	72
Methyl Tertiary Butyl Ether (MTBE)	1,262	0	1,262	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	2,092	83	2,175	3,391	159	-146	3,404
Naphthas and Lighter	-404	-2	-406	1,398	205	-195	1,408
Kerosene and Light Gas Oils	-315	0	-315	318	-33	-170	115
Heavy Gas Oils	1,641	93	1,734	1,867	-18	763	2,612
Residuum	1,170	-8	1,162	-192	5	-544	-731
Motor Gasoline Blending Components (MGBC) (net)	-3,851	0	-3,851	-13,436	-3,470	-289	-17,195
Reformulated	-4,388	0	-4,388	-8,388	-296	0	-8,684
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-4,388	0	-4,388	-8,388	-296	0	-8,684
Conventional	537	0	537	-5,048	-3,174	-289	-8,511
CBOB for Blending with Alcohol	0	0	0	-4,681	-2,736	0	-7,417
GTAB	0	0	0	0	0	0	0
Other	537	0	537	-367	-438	-289	-1,094
Aviation Gasoline Blending Components (net)	-163	0	-163	-5	0	0	-5
Total Input to Refineries	**49,238**	**3,026**	**52,264**	**62,459**	**10,434**	**23,250**	**96,143**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,574	95	1,669	2,302	432	738	3,473
Operable Capacity (daily average)	1,623	94	1,717	2,362	426	781	3,569
Operable Utilization Rate (percent)[b]	97.0	100.6	97.2	97.5	101.4	94.5	97.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	682	19	701	828	134	218	1,180
Catalytic Hydrocracking	37	0	37	146	0	7	153
Delayed and Fluid Coking	86	0	86	191	65	88	344
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.86	1.45	0.90	1.39	2.19	1.35	1.48
API Gravity, Weighted Average (degrees)	31.85	33.17	31.92	32.06	26.58	34.62	31.92
Operable Capacity (daily average)	**1,623**	**94**	**1,717**	**2,362**	**426**	**781**	**3,569**
Operating	1,623	94	1,717	2,362	426	781	3,569
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2005 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**17,619**	**115,136**	**94,115**	**5,981**	**3,025**	**235,876**	**17,935**	**79,088**	**492,666**
Natural Gas Liquids and LRGs	**833**	**3,228**	**1,834**	**193**	**279**	**6,367**	**388**	**2,191**	**11,675**
Pentanes Plus	415	1,545	988	154	139	3,241	152	1,040	5,783
Liquefied Petroleum Gases	418	1,683	846	39	140	3,126	236	1,151	5,892
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	254	187	173	1	0	615	87	697	1,476
Isobutane	164	1,496	673	38	140	2,511	149	454	4,416
Other Liquids	**-192**	**6,602**	**2,462**	**-148**	**-524**	**8,200**	**-384**	**-23,362**	**-29,635**
Other Hydrocarbons/Oxygenates	139	2,784	669	0	15	3,607	87	861	6,101
Other Hydrocarbons/Hydrogen	136	548	493	0	0	1,177	37	786	2,212
Oxygenates	3	2,236	176	0	15	2,430	50	75	3,889
Fuel Ethanol (FE)	0	0	0	0	3	3	50	75	200
Methyl Tertiary Butyl Ether (MTBE)	0	2,159	176	0	12	2,347	0	0	3,609
All Other Oxygenates[a]	3	77	0	0	0	80	0	0	80
Unfinished Oils (net)	229	9,826	3,100	-158	98	13,095	-114	3,234	21,794
Naphthas and Lighter	102	2,263	-1,063	-22	78	1,358	79	-634	1,805
Kerosene and Light Gas Oils	125	-137	642	-66	11	575	-232	617	760
Heavy Gas Oils	-96	5,025	3,777	-11	9	8,704	30	2,991	16,071
Residuum	98	2,675	-256	-59	0	2,458	9	260	3,158
Motor Gasoline Blending Components (MGBC) (net)	-563	-6,008	-1,307	10	-637	-8,505	-357	-27,457	-57,365
Reformulated	0	-3,078	0	0	-626	-3,704	0	-27,800	-44,576
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	-3,078	0	0	-626	-3,704	0	-27,800	-44,576
Conventional	-563	-2,930	-1,307	10	-11	-4,801	-357	343	-12,789
CBOB for Blending with Alcohol	-436	-162	0	0	0	-598	-214	-1,213	-9,442
GTAB	0	0	0	0	0	0	0	0	0
Other	-127	-2,768	-1,307	10	-11	-4,203	-143	1,556	-3,347
Aviation Gasoline Blending Components (net)	3	0	0	0	0	3	0	0	-165
Total Input to Refineries	**18,260**	**124,966**	**98,411**	**6,026**	**2,780**	**250,443**	**17,939**	**57,917**	**474,706**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	559	3,710	3,065	182	98	7,614	584	2,776	16,116
Operable Capacity (daily average)	626	4,001	3,138	206	113	8,084	588	3,175	17,133
Operable Utilization Rate (percent)[b,c]	89.2	92.7	97.7	88.0	86.7	94.2	99.4	87.4	94.1
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	183	1,480	1,104	18	32	2,817	170	796	5,664
Catalytic Hydrocracking	38	243	211	0	0	492	12	525	1,219
Delayed and Fluid Coking	5	637	524	11	0	1,178	47	476	2,131
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.81	1.91	1.60	1.72	0.59	1.68	1.22	1.28	1.48
API Gravity, Weighted Average (degrees)	37.79	29.44	29.38	27.76	39.43	30.12	32.26	27.63	30.37
Operable Capacity (daily average)	**626**	**4,001**	**3,138**	**206**	**113**	**8,084**	**588**	**3,175**	**17,133**
Operating	626	4,000	3,121	201	113	8,061	588	3,050	16,984
Idle	0	1	17	6	0	23	0	125	148
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**26,511**	**26,511**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2,148	81	2,229	3,986	492	489	4,967
Ethane/Ethylene	9	0	9	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	9	0	9	0	0	0	0
Propane/Propylene	1,518	35	1,553	2,706	304	646	3,656
Propane	1,012	35	1,047	1,847	229	506	2,582
Propylene	506	0	506	859	75	140	1,074
Normal Butane/Butylene	695	50	745	1,327	218	48	1,593
Normal Butane	720	50	770	1,343	218	48	1,609
Butylene	-25	0	-25	-16	0	0	-16
Isobutane/Isobutylene	-74	-4	-78	-47	-30	-205	-282
Isobutane	-96	-4	-100	-47	-30	-205	-282
Isobutylene	22	0	22	0	0	0	0
Finished Motor Gasoline	20,703	1,085	21,788	25,459	3,186	11,791	40,436
Reformulated	11,408	0	11,408	0	0	0	0
Reformulated Blended with Ether	11,408	0	11,408	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,295	1,085	10,380	25,459	3,186	11,791	40,436
Conventional Blended with Alcohol	0	0	0	12	719	0	731
Conventional Other	9,295	1,085	10,380	25,447	2,467	11,791	39,705
Finished Aviation Gasoline	0	0	0	28	69	20	117
Kerosene-Type Jet Fuel	3,057	0	3,057	5,383	944	1,026	7,353
Kerosene	264	22	286	46	10	-24	32
Distillate Fuel Oil	15,523	907	16,430	17,591	3,876	7,581	29,048
15 ppm sulfur and under	0	0	0	94	0	0	94
Greater than 15 ppm to 500 ppm sulfur	9,217	790	10,007	14,111	3,119	5,603	22,833
Greater than 500 ppm sulfur	6,306	117	6,423	3,386	757	1,978	6,121
Residual Fuel Oil	3,212	24	3,236	1,324	335	236	1,895
Less than 0.31 percent sulfur	1,338	5	1,343	0	0	0	0
0.31 to 1.00 percent sulfur	1,731	19	1,750	124	0	0	124
Greater than 1.00 percent sulfur	143	0	143	1,200	335	236	1,771
Petrochemical Feedstocks	438	0	438	1,266	0	69	1,335
Naphtha for Petro. Feed. Use	438	0	438	1,018	0	0	1,018
Other Oils for Petro. Feed. Use	0	0	0	248	0	69	317
Special Naphthas	25	23	48	149	0	43	192
Lubricants	402	224	626	195	0	276	471
Waxes	0	23	23	37	0	61	98
Petroleum Coke	1,732	26	1,758	3,179	761	948	4,888
Marketable	700	0	700	2,060	585	723	3,368
Catalyst	1,032	26	1,058	1,119	176	225	1,520
Asphalt and Road Oil	2,831	596	3,427	4,556	1,128	528	6,212
Still Gas	2,082	73	2,155	3,104	617	967	4,688
Miscellaneous Products	34	12	46	355	98	19	472
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	34	12	46	355	98	19	472
Total	**52,451**	**3,096**	**55,547**	**66,658**	**11,516**	**24,030**	**102,204**
Processing Gain(-) or Loss(+)[a]	-3,213	-70	-3,283	-4,199	-1,082	-780	-6,061

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	848	8,775	5,530	83	98	15,334	282	2,807	25,619
Ethane/Ethylene	0	748	26	0	0	774	0	0	783
Ethane	0	524	26	0	0	550	0	0	550
Ethylene	0	224	0	0	0	224	0	0	233
Propane/Propylene	667	5,769	4,459	56	55	11,006	263	1,709	18,187
Propane	398	2,711	2,098	12	55	5,274	263	1,365	10,531
Propylene	269	3,058	2,361	44	0	5,732	0	344	7,656
Normal Butane/Butylene	179	2,401	1,168	27	43	3,818	90	1,467	7,713
Normal Butane	179	1,992	1,203	27	43	3,444	71	1,452	7,346
Butylene	0	409	-35	0	0	374	19	15	367
Isobutane/Isobutylene	2	-143	-123	0	0	-264	-71	-369	-1,064
Isobutane	2	-143	-123	0	0	-264	-71	-369	-1,086
Isobutylene	0	0	0	0	0	0	0	0	22
Finished Motor Gasoline	9,483	55,182	42,757	1,492	1,344	110,258	8,235	13,990	194,707
Reformulated	998	17,134	3,814	0	0	21,946	0	2,744	36,098
Reformulated Blended with Ether	426	17,134	3,814	0	0	21,374	0	0	32,782
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	969	969
Reformulated (Non-Oxygenated)	572	0	0	0	0	572	0	1,775	2,347
Conventional	8,485	38,048	38,943	1,492	1,344	88,312	8,235	11,246	158,609
Conventional Blended with Alcohol	0	0	0	0	0	0	310	0	1,041
Conventional Other	8,485	38,048	38,943	1,492	1,344	88,312	7,925	11,246	157,568
Finished Aviation Gasoline	139	110	174	0	0	423	6	5	551
Kerosene-Type Jet Fuel	1,353	12,434	12,170	214	175	26,346	861	12,898	50,515
Kerosene	0	1,171	116	15	0	1,302	-5	35	1,650
Distillate Fuel Oil	4,719	30,215	24,324	1,389	836	61,483	5,677	17,032	129,670
15 ppm sulfur and under	82	-2	690	0	0	770	0	364	1,228
Greater than 15 ppm to 500 ppm sulfur	3,912	23,144	14,086	1,030	792	42,964	4,682	14,243	94,729
Greater than 500 ppm sulfur	725	7,073	9,548	359	44	17,749	995	2,425	33,713
Residual Fuel Oil	199	4,684	4,494	181	6	9,564	482	4,647	19,824
Less than 0.31 percent sulfur	28	6	647	0	0	681	47	185	2,256
0.31 to 1.00 percent sulfur	0	365	575	150	6	1,096	117	1,498	4,585
Greater than 1.00 percent sulfur	171	4,313	3,272	31	0	7,787	318	2,964	12,983
Petrochemical Feedstocks	191	6,923	2,528	0	-8	9,634	30	338	11,775
Naphtha for Petro. Feed. Use	21	4,963	822	0	-8	5,798	0	0	7,254
Other Oils for Petro. Feed. Use	170	1,960	1,706	0	0	3,836	30	338	4,521
Special Naphthas	129	495	85	206	0	915	0	26	1,181
Lubricants	41	1,797	1,380	843	0	4,061	0	615	5,773
Waxes	0	228	121	9	0	358	77	0	556
Petroleum Coke	268	8,142	6,219	75	30	14,734	576	5,253	27,209
Marketable	26	5,943	4,945	57	0	10,971	348	3,959	19,346
Catalyst	242	2,199	1,274	18	30	3,763	228	1,294	7,863
Asphalt and Road Oil	641	958	826	1,487	194	4,106	1,525	1,403	16,673
Still Gas	821	4,958	3,800	162	122	9,863	694	4,187	21,587
Miscellaneous Products	48	613	606	0	0	1,267	71	264	2,120
Fuel Use	0	0	257	0	0	257	7	0	264
Nonfuel Use	48	613	349	0	0	1,010	64	264	1,856
Total	**18,880**	**136,685**	**105,130**	**6,156**	**2,797**	**269,648**	**18,511**	**63,500**	**509,410**
Processing Gain(-) or Loss(+)[a]	-620	-11,719	-6,719	-130	-17	-19,205	-572	-5,583	-34,704

[a] Represents the arithmetic difference between input and production
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, May 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
	Net Input (Blended)						
Total Net Input	**17,061**	**112**	**17,173**	**10,078**	**1,898**	**1,580**	**13,556**
Pentanes Plus	0	0	0	0	0	4	4
Normal Butane	0	0	0	0	0	1	1
Isobutane	0	0	0	0	0	0	0
Oxygenates	**1,154**	**112**	**1,266**	**2,148**	**576**	**394**	**3,118**
Fuel Ethanol (FE)	1,003	112	1,115	2,148	576	394	3,118
Methyl Tertiary Butyl Ether (MTBE)	151	0	151	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	**15,907**	**0**	**15,907**	**7,930**	**1,322**	**1,181**	**10,433**
Reformulated	7,153	0	7,153	7,778	1,322	1,077	10,177
GTAB	538	0	538	0	0	0	0
RBOB for Blending with Ether	-57	0	-57	0	0	0	0
RBOB for Blending with Alcohol	6,672	0	6,672	7,778	1,322	1,077	10,177
Conventional	8,754	0	8,754	152	0	104	256
CBOB for Blending with Alcohol	0	0	0	152	0	104	256
GTAB	638	0	638	0	0	0	0
Other	8,116	0	8,116	0	0	0	0
	Net Production						
Finished Motor Gasoline	**17,061**	**112**	**17,173**	**10,078**	**1,898**	**1,580**	**13,556**
Reformulated	12,518	0	12,518	8,649	1,467	1,195	11,311
Reformulated Blended with Ether	2,613	0	2,613	0	0	0	0
Reformulated Blended with Alcohol	9,905	0	9,905	8,649	1,467	1,195	11,311
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	4,543	112	4,655	1,429	431	385	2,245
Conventional Blended with Alcohol	86	1,115	1,201	13,238	4,264	2,814	20,316
Conventional Other	4,457	-1,003	3,454	-11,809	-3,833	-2,429	-18,071

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
	Net Input (Blended)								
Total Net Input	**0**	**4,409**	**0**	**0**	**36**	**4,445**	**680**	**30,187**	**66,041**
Pentanes Plus	0	0	0	0	0	0	31	0	35
Normal Butane	0	175	0	0	0	175	0	0	176
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	**0**	**45**	**0**	**0**	**7**	**52**	**111**	**1,855**	**6,402**
Fuel Ethanol (FE)	0	0	0	0	7	7	111	1,855	6,206
Methyl Tertiary Butyl Ether (MTBE)	0	45	0	0	0	45	0	0	196
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	**0**	**4,189**	**0**	**0**	**29**	**4,218**	**538**	**28,332**	**59,428**
Reformulated	0	0	0	0	0	0	0	27,970	45,300
GTAB	0	0	0	0	0	0	0	0	538
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	-57
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	27,970	44,819
Conventional	0	4,189	0	0	29	4,218	538	362	14,128
CBOB for Blending with Alcohol	0	0	0	0	29	29	224	362	871
GTAB	0	0	0	0	0	0	0	0	638
Other	0	4,189	0	0	0	4,189	314	0	12,619
	Net Production								
Finished Motor Gasoline	**0**	**4,409**	**0**	**0**	**36**	**4,445**	**680**	**30,187**	**66,041**
Reformulated	0	66	0	0	0	66	0	29,642	53,537
Reformulated Blended with Ether	0	66	0	0	0	66	0	0	2,679
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	29,642	50,858
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	0	4,343	0	0	36	4,379	680	545	12,504
Conventional Blended with Alcohol	0	0	0	0	79	79	1,101	1,634	24,331
Conventional Other	0	4,343	0	0	-43	4,300	-421	-1,089	-11,827

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**12,646**	**458**	**13,104**	**10,232**	**2,125**	**2,339**	**14,696**
Petroleum Products	**32,094**	**1,971**	**34,065**	**32,163**	**8,707**	**12,004**	**52,874**
Pentanes Plus	0	0	0	55	53	257	365
Liquefied Petroleum Gases	1,981	21	2,002	2,285	280	967	3,532
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	390	5	395	995	36	282	1,313
Normal Butane/Butylene	1,190	10	1,200	1,134	197	466	1,797
Isobutane/Isobutylene	401	6	407	156	47	219	422
Other Hydrocarbons/Hydrogen/Oxygenates	707	0	707	16	17	0	33
Other Hydrocarbons/Hydrogen	0	0	0	15	0	0	15
Oxygenates	707	0	707	1	17	0	18
Fuel Ethanol (FE)	0	0	0	1	17	0	18
Methyl Tertiary Butyl Ether (MTBE)	707	0	707	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils	8,901	336	9,237	8,964	631	4,314	13,909
Naphthas and Lighter	1,679	222	1,901	2,309	195	1,559	4,063
Kerosene and Light Gas Oils	2,309	0	2,309	1,689	173	460	2,322
Heavy Gas Oils	2,164	102	2,266	3,476	217	1,544	5,237
Residuum	2,749	12	2,761	1,490	46	751	2,287
Motor Gasoline Blending Components (MGBC)	4,751	15	4,766	5,989	1,472	1,184	8,645
Reformulated	747	0	747	1,237	45	0	1,282
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	747	0	747	1,237	45	0	1,282
Conventional	4,004	15	4,019	4,752	1,427	1,184	7,363
CBOB for Blending with Alcohol	0	0	0	562	472	0	1,034
GTAB	0	0	0	0	0	0	0
Other	4,004	15	4,019	4,190	955	1,184	6,329
Aviation Gasoline Blending Components	105	0	105	23	0	0	23
Finished Motor Gasoline	4,761	185	4,946	2,983	551	1,610	5,144
Reformulated	2,393	0	2,393	0	0	0	0
Reformulated Blended with Ether	2,393	0	2,393	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,368	185	2,553	2,983	551	1,610	5,144
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,368	185	2,553	2,983	551	1,610	5,144
Finished Aviation Gasoline	0	0	0	19	104	14	137
Kerosene-Type Jet Fuel	766	0	766	1,375	89	428	1,892
Kerosene	159	29	188	181	38	30	249
Distillate Fuel Oil	4,838	158	4,996	3,297	1,247	1,805	6,349
15 ppm sulfur and under	0	0	0	72	0	0	72
Greater than 15 ppm to 500 ppm sulfur	1,879	141	2,020	2,247	819	1,019	4,085
Greater than 500 ppm sulfur	2,959	17	2,976	978	428	786	2,192
Residual Fuel Oil	2,457	13	2,470	1,089	177	250	1,516
Less than 0.31 percent sulfur	534	6	540	0	0	0	0
0.31 to 1.00 percent sulfur	1,137	0	1,137	108	0	0	108
Greater than 1.00 percent sulfur	786	7	793	981	177	250	1,408
Petrochemical Feedstocks	501	0	501	558	0	0	558
Naphtha for Petro. Feed. Use	501	0	501	447	0	0	447
Other Oils for Petro. Feed. Use	0	0	0	111	0	0	111
Special Naphthas	8	19	27	165	0	15	180
Lubricants	534	229	763	90	0	234	324
Waxes	0	210	210	21	0	40	61
Petroleum Coke	404	0	404	474	1,468	70	2,012
Marketable	404	0	404	474	1,468	70	2,012
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,218	745	1,963	4,446	2,560	782	7,788
Miscellaneous Products	3	11	14	133	20	4	157
Total Stocks, All Oils	**44,740**	**2,429**	**47,169**	**42,395**	**10,832**	**14,343**	**67,570**

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**1,321**	**27,635**	**17,474**	**1,349**	**315**	**48,094**	**2,044**	**24,241**	**102,179**
Petroleum Products	**10,175**	**60,377**	**50,603**	**4,400**	**1,545**	**127,100**	**12,112**	**54,488**	**280,639**
Pentanes Plus	34	69	355	7	13	478	16	0	859
Liquefied Petroleum Gases	1,850	681	5,294	15	47	7,887	424	1,502	15,347
Ethane/Ethylene	68	0	0	0	0	68	0	0	68
Propane/Propylene	568	88	838	5	6	1,505	105	177	3,495
Normal Butane/Butylene	1,063	442	3,787	3	24	5,319	225	922	9,463
Isobutane/Isobutylene	151	151	669	7	17	995	94	403	2,321
Other Hydrocarbons/Hydrogen/Oxygenates	54	811	305	0	9	1,179	64	33	2,016
Other Hydrocarbons/Hydrogen	7	0	13	0	0	20	0	5	40
Oxygenates	47	811	292	0	9	1,159	64	28	1,976
Fuel Ethanol (FE)	4	0	0	0	6	10	64	28	120
Methyl Tertiary Butyl Ether (MTBE)	0	803	292	0	3	1,098	0	0	1,805
All Other Oxygenates[a]	43	8	0	0	0	51	0	0	51
Unfinished Oils	2,468	21,103	17,207	848	612	42,238	3,023	19,447	87,854
Naphthas and Lighter	736	5,878	3,287	157	237	10,295	764	4,315	21,338
Kerosene and Light Gas Oils	442	2,976	2,817	392	90	6,717	479	3,286	15,113
Heavy Gas Oils	386	8,403	8,320	295	285	17,689	1,332	8,804	35,328
Residuum	904	3,846	2,783	4	0	7,537	448	3,042	16,075
Motor Gasoline Blending Components (MGBC)	1,613	7,509	5,622	48	299	15,091	1,733	13,050	43,285
Reformulated	0	400	0	0	0	400	0	4,396	6,825
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	400	0	0	0	400	0	4,396	6,825
Conventional	1,613	7,109	5,622	48	299	14,691	1,733	8,654	36,460
CBOB for Blending with Alcohol	92	15	0	0	0	107	0	345	1,486
GTAB	0	0	0	0	0	0	0	0	0
Other	1,521	7,094	5,622	48	299	14,584	1,733	8,309	34,974
Aviation Gasoline Blending Components	2	0	0	0	0	2	0	0	130
Finished Motor Gasoline	1,267	6,173	6,047	317	101	13,905	2,096	3,544	29,635
Reformulated	166	1,768	380	0	0	2,314	0	730	5,437
Reformulated Blended with Ether	46	1,768	380	0	0	2,194	0	0	4,587
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	128	128
Reformulated (Non-Oxygenated)	120	0	0	0	0	120	0	602	722
Conventional	1,101	4,405	5,667	317	101	11,591	2,096	2,814	24,198
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	1,101	4,405	5,667	317	101	11,591	2,096	2,814	24,198
Finished Aviation Gasoline	71	150	210	0	0	431	20	106	694
Kerosene-Type Jet Fuel	522	2,677	2,430	126	39	5,794	341	3,766	12,559
Kerosene	25	307	53	38	1	424	65	76	1,002
Distillate Fuel Oil	1,109	6,731	4,785	538	178	13,341	1,401	4,859	30,946
15 ppm sulfur and under	60	9	0	0	0	69	0	134	275
Greater than 15 ppm to 500 ppm sulfur	645	4,296	2,739	258	77	8,015	1,009	3,507	18,636
Greater than 500 ppm sulfur	404	2,426	2,046	280	101	5,257	392	1,218	12,035
Residual Fuel Oil	57	3,457	2,099	243	8	5,864	366	2,787	13,003
Less than 0.31 percent sulfur	3	27	49	0	0	79	14	198	831
0.31 to 1.00 percent sulfur	0	167	269	202	8	646	149	1,082	3,122
Greater than 1.00 percent sulfur	54	3,263	1,781	41	0	5,139	203	1,507	9,050
Petrochemical Feedstocks	102	1,727	723	0	15	2,567	0	146	3,772
Naphtha for Petro. Feed. Use	6	1,034	469	0	15	1,524	0	0	2,472
Other Oils for Petro. Feed. Use	96	693	254	0	0	1,043	0	146	1,300
Special Naphthas	99	915	0	103	0	1,117	3	27	1,354
Lubricants	53	2,186	1,680	750	0	4,669	0	663	6,419
Waxes	0	135	92	88	0	315	15	0	601
Petroleum Coke	0	5,055	3,122	0	0	8,177	54	2,538	13,185
Marketable	0	5,055	3,122	0	0	8,177	54	2,538	13,185
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	826	524	391	1,279	223	3,243	2,488	1,872	17,354
Miscellaneous Products	23	167	188	0	0	378	3	72	624
Total Stocks, All Oils	**11,496**	**88,012**	**68,077**	**5,749**	**1,860**	**175,194**	**14,156**	**78,729**	**382,818**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, May 2005

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	4.1	2.7	4.1	5.4	3.6	2.2	4.5
Finished Motor Gasoline[a]	44.7	35.9	44.2	50.2	46.6	49.2	49.6
Finished Aviation Gasoline[b]	0.3	0.0	0.3	0.0	0.5	0.1	0.1
Kerosene-Type Jet Fuel	5.9	0.0	5.6	7.2	7.0	4.5	6.7
Kerosene	0.5	0.7	0.5	0.1	0.1	-0.1	0.0
Distillate Fuel Oil	29.9	30.0	29.9	23.7	28.6	33.6	26.3
Residual Fuel Oil	6.2	0.8	5.9	1.8	2.5	1.0	1.7
Naphtha for Petro. Feed. Use	0.8	0.0	0.8	1.4	0.0	0.0	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.3	0.3
Special Naphthas	0.0	0.8	0.1	0.2	0.0	0.2	0.2
Lubricants	0.8	7.4	1.1	0.3	0.0	1.2	0.4
Waxes	0.0	0.8	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.3	0.9	3.2	4.3	5.6	4.2	4.4
Asphalt and Road Oil	5.5	19.7	6.2	6.1	8.3	2.3	5.6
Still Gas	4.0	2.4	3.9	4.2	4.5	4.3	4.2
Miscellaneous Products	0.1	0.4	0.1	0.5	0.7	0.1	0.4
Processing Gain(-) or Loss(+)[c]	-6.2	-2.3	-6.0	-5.7	-8.0	-3.5	-5.5

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	4.8	7.0	5.7	1.4	3.1	6.2	1.6	3.4	5.0
Finished Motor Gasoline[a]	50.8	44.2	42.8	22.1	54.0	43.7	45.5	46.6	45.5
Finished Aviation Gasoline[b]	0.8	0.1	0.2	0.0	0.0	0.2	0.0	0.0	0.1
Kerosene-Type Jet Fuel	7.6	10.0	12.5	3.7	5.6	10.6	4.8	15.7	9.8
Kerosene	0.0	0.9	0.1	0.3	0.0	0.5	0.0	0.0	0.3
Distillate Fuel Oil	26.4	24.2	25.0	23.9	26.8	24.7	31.9	20.7	25.2
Residual Fuel Oil	1.1	3.7	4.6	3.1	0.2	3.8	2.7	5.6	3.9
Naphtha for Petro. Feed. Use	0.1	4.0	0.8	0.0	-0.3	2.3	0.0	0.0	1.4
Other Oils for Petro. Feed. Use	1.0	1.6	1.8	0.0	0.0	1.5	0.2	0.4	0.9
Special Naphthas	0.7	0.4	0.1	3.5	0.0	0.4	0.0	0.0	0.2
Lubricants	0.2	1.4	1.4	14.5	0.0	1.6	0.0	0.7	1.1
Waxes	0.0	0.2	0.1	0.2	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.5	6.5	6.4	1.3	1.0	5.9	3.2	6.4	5.3
Asphalt and Road Oil	3.6	0.8	0.8	25.5	6.2	1.6	8.6	1.7	3.2
Still Gas	4.6	4.0	3.9	2.8	3.9	4.0	3.9	5.1	4.2
Miscellaneous Products	0.3	0.5	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[c]	-3.5	-9.4	-6.9	-2.2	-0.5	-7.7	-3.2	-6.8	-6.7

[a] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

[b] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

[c] Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, May 2005
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	**2,179**	**2,344**	**6,217**	**10,740**
Connecticut	0	0	0	0
Delaware	0	0	100	100
Florida	443	1,356	1,513	3,312
Georgia	0	0	299	299
Maine	0	0	365	365
Maryland	0	67	103	170
Massachusetts	0	270	138	408
New Hampshire	0	0	0	0
New Jersey	1,604	614	1,660	3,878
New York	66	2	366	434
North Carolina	0	0	399	399
Pennsylvania	66	0	488	554
Rhode Island	0	0	0	0
South Carolina	0	32	196	228
Vermont	0	3	50	53
Virginia	0	0	540	540
PAD District 2	**0**	**102**	**52**	**154**
Illinois	0	0	0	0
Indiania	0	0	38	38
Michigan	0	28	14	42
Minnesota	0	69	0	69
North Dakota	0	5	0	5
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	**0**	**526**	**711**	**1,237**
Alabama	0	0	0	0
Louisiana	0	91	304	395
Mississippi	0	0	0	0
New Mexico	0	0	0	0
Texas	0	435	407	842
PAD District 4	**0**	**0**	**0**	**0**
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	**0**	**0**	**735**	**735**
Alaska	0	0	0	0
California	0	0	695	695
Hawaii	0	0	0	0
Oregon	0	0	40	40
Washington	0	0	0	0
U.S. Total	**2,179**	**2,972**	**7,715**	**12,866**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, May 2005
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a,b]	**49,820**	**46,458**	**176,253**	**8,163**	**34,447**	**315,141**	**10,166**
Natural Gas Liquids and LRG's	**1,448**	**2,402**	**6,177**	**103**	**10**	**10,140**	**327**
Pentanes Plus	0	43	1,616	3	0	1,662	54
Liquefied Petroleum Gases	1,448	2,359	4,561	100	10	8,478	273
Ethane	0	0	0	0	0	0	0
Ethylene	0	12	0	0	0	12	0
Propane	1,059	1,922	1,777	86	10	4,854	157
Propylene	262	166	0	0	0	428	14
Normal Butane	127	178	1,730	14	0	2,049	66
Butylene	0	0	196	0	0	196	6
Isobutane	0	81	858	0	0	939	30
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**16,439**	**0**	**15,470**	**0**	**4,022**	**35,931**	**1,159**
Other Hydrocarbons/Oxygenates	892	0	310	0	219	1,421	46
Other Hydrocarbons/Hydrogen	276	0	29	0	150	455	15
Oxygenates	616	0	281	0	69	966	31
Fuel Ethanol	137	0	0	0	69	206	7
MTBE	421	0	281	0	0	702	23
Other Oxygenates[c]	58	0	0	0	0	58	2
Unfinished Oils[a]	3,503	0	12,113	0	2,468	18,084	583
Naphthas and Lighter	85	0	1,343	0	267	1,695	55
Kerosene and Light Gas Oils	81	0	180	0	223	484	16
Heavy Gas Oils	3,337	0	4,858	0	1,978	10,173	328
Residuum	0	0	5,732	0	0	5,732	185
Motor Gasoline Blending Components	12,044	0	3,047	0	1,335	16,426	530
Reformulated	3,170	0	0	0	0	3,170	102
GTAB	1,496	0	0	0	0	1,496	48
RBOB for Blending with Ether	203	0	0	0	0	203	7
RBOB for Blending with Alcohol	1,471	0	0	0	0	1,471	47
Conventional	8,874	0	3,047	0	1,335	13,256	428
CBOB for Blending with Alcohol	0	0	0	0	520	520	17
GTAB	2,309	0	155	0	0	2,464	79
Other	6,565	0	2,892	0	815	10,272	331
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, May 2005 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	**39,538**	**455**	**13,335**	**270**	**3,521**	**57,119**	**1,843**
Finished Motor Gasoline	16,808	26	1,024	6	1,592	19,456	628
Reformulated	6,556	0	0	0	0	6,556	211
Reformulated Blended with Ether	6,245	0	0	0	0	6,245	201
Reformulated Blended with Alcohol	311	0	0	0	0	311	10
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,252	26	1,024	6	1,592	12,900	416
Conventional Blended with Alcohol	0	17	0	0	0	17	1
Conventional Other	10,252	9	1,024	6	1,592	12,883	416
Finished Aviation Gasoline	0	4	0	1	1	6	0
Kerosene-Type Jet Fuel	1,828	2	16	6	864	2,716	88
Bonded Aircraft Fuel	0	0	0	0	463	463	15
Other	1,828	2	16	6	401	2,253	73
Kerosene	15	0	0	0	0	15	0
Distillate Fuel Oil	7,967	68	169	205	257	8,666	280
15 ppm sulfur and under	0	0	0	0	22	22	1
Bonded	0	0	0	0	22	22	1
Other	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	3,026	32	169	195	8	3,430	111
Bonded	13	0	0	3	0	16	1
Other	3,013	32	169	192	8	3,414	110
Greater than 500 ppm to 2000 ppm sulfur	2,683	2	0	10	226	2,921	94
Bonded	160	0	0	0	0	160	5
Other	2,523	2	0	10	226	2,761	89
Greater than 2000 ppm	2,258	34	0	0	1	2,293	74
Bonded	0	0	0	0	0	0	0
Other	2,258	34	0	0	1	2,293	74
Residual Fuel Oil	10,740	154	1,237	0	735	12,866	415
Less than 0.31 percent sulfur	2,179	0	0	0	0	2,179	70
0.31 to 1.00 percent sulfur	2,344	102	526	0	0	2,972	96
Greater than 1.00 percent sulfur	6,217	52	711	0	735	7,715	249
Petrochemical Feedstocks	8	43	10,189	0	0	10,240	330
Naphtha for Petro. Feed. Use	1	19	4,338	0	0	4,358	141
Other Oils for Petro. Feed. Use	7	24	5,851	0	0	5,882	190
Special Naphthas	228	30	43	0	0	301	10
Lubricants	85	54	189	0	23	351	11
Waxes	107	51	2	0	4	164	5
Petroleum Coke (Marketable)	395	0	466	0	20	881	28
Asphalt and Road Oil	1,357	18	0	52	25	1,452	47
Miscellaneous Products	0	5	0	0	0	5	0
Total	**107,245**	**49,315**	**211,235**	**8,536**	**42,000**	**418,331**	**13,495**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-May 2005
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a,b]	**238,802**	**227,082**	**872,503**	**43,384**	**146,844**	**1,528,615**	**10,123**
Natural Gas Liquids and LRG's	**10,041**	**15,746**	**22,351**	**1,193**	**361**	**49,692**	**329**
Pentanes Plus	0	156	7,573	49	0	7,778	52
Liquefied Petroleum Gases	10,041	15,590	14,778	1,144	361	41,914	278
Ethane	0	0	0	0	0	0	0
Ethylene	0	53	0	0	0	53	0
Propane	7,983	12,870	5,075	978	339	27,245	180
Propylene	1,096	1,084	22	0	0	2,202	15
Normal Butane	599	1,081	5,405	166	22	7,273	48
Butylene	0	0	1,238	0	0	1,238	8
Isobutane	363	502	3,038	0	0	3,903	26
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**73,248**	**300**	**53,305**	**0**	**14,517**	**141,370**	**936**
Other Hydrocarbons/Oxygenates	4,106	0	516	0	348	4,970	33
Other Hydrocarbons/Hydrogen	697	0	29	0	150	876	6
Oxygenates	3,409	0	487	0	198	4,094	27
Fuel Ethanol	397	0	0	0	148	545	4
MTBE	2,785	0	487	0	50	3,322	22
Other Oxygenates[c]	227	0	0	0	0	227	2
Unfinished Oils[a]	15,982	300	43,383	0	7,093	66,758	442
Naphthas and Lighter	663	0	5,442	0	517	6,622	44
Kerosene and Light Gas Oils	81	0	210	0	223	514	3
Heavy Gas Oils	15,049	300	25,053	0	6,353	46,755	310
Residuum	189	0	12,678	0	0	12,867	85
Motor Gasoline Blending Components (MGBC)	53,160	0	9,406	0	7,076	69,642	461
Reformulated	9,754	0	0	0	1,839	11,593	77
GTAB	3,917	0	0	0	506	4,423	29
RBOB for Blending with Ether	532	0	0	0	0	532	4
RBOB for Blending with Alcohol	5,305	0	0	0	1,333	6,638	44
Conventional	43,406	0	9,406	0	5,237	58,049	384
CBOB for Blending with Alcohol	0	0	0	0	1,489	1,489	10
GTAB	12,627	0	785	0	0	13,412	89
Other	30,779	0	8,621	0	3,748	43,148	286
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-May 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	**189,750**	**2,640**	**60,925**	**1,124**	**17,521**	**271,960**	**1,801**
Finished Motor Gasoline	78,776	214	2,689	60	4,401	86,140	570
Reformulated	33,985	0	0	0	0	33,985	225
Reformulated Blended with Ether	33,674	0	0	0	0	33,674	223
Reformulated Blended with Alcohol	311	0	0	0	0	311	2
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	44,791	214	2,689	60	4,401	52,155	345
Conventional Blended with Alcohol	0	84	0	0	0	84	1
Conventional Other	44,791	130	2,689	60	4,401	52,071	345
Finished Aviation Gasoline	496	12	0	7	4	519	3
Kerosene-Type Jet Fuel	8,307	98	123	40	4,923	13,491	89
Bonded Aircraft Fuel	0	0	0	0	3,342	3,342	22
Other	8,307	98	123	40	1,581	10,149	67
Kerosene	288	0	0	0	0	288	2
Distillate Fuel Oil	40,490	549	169	831	2,943	44,982	298
15 ppm sulfur and under	329	0	0	0	354	683	5
Bonded	0	0	0	0	118	118	1
Other	329	0	0	0	236	565	4
Greater than 15 ppm to 500 ppm sulfur	16,055	418	169	787	1,347	18,776	124
Bonded	13	0	0	8	14	35	0
Other	16,042	418	169	779	1,333	18,741	124
Greater than 500 ppm to 2000 ppm sulfur	14,600	8	0	36	1,240	15,884	105
Bonded	312	0	0	0	297	609	4
Other	14,288	8	0	36	943	15,275	101
Greater than 2000 ppm sulfur	9,506	123	0	8	2	9,639	64
Bonded	240	0	0	0	0	240	2
Other	9,266	123	0	8	2	9,399	62
Residual Fuel Oil	53,621	760	9,210	0	4,823	68,414	453
Less than 0.31 percent sulfur	9,283	7	868	0	724	10,882	72
0.31 to 1.00 percent sulfur	15,167	388	2,385	0	417	18,357	122
Greater than 1.00 percent sulfur	29,171	365	5,957	0	3,682	39,175	259
Petrochemical Feedstocks	60	157	45,301	0	0	45,518	301
Naphtha for Petro. Feed. Use	25	67	21,543	0	0	21,635	143
Other Oils for Petro. Feed. Use	35	90	23,758	0	0	23,883	158
Special Naphthas	1,209	181	440	0	0	1,830	12
Lubricants	420	305	1,026	0	105	1,856	12
Waxes	249	229	12	0	71	561	4
Petroleum Coke (Marketable)	2,470	18	1,779	0	88	4,355	29
Asphalt and Road Oil	3,364	94	176	186	158	3,978	26
Miscellaneous Products	0	23	0	0	5	28	0
Total	**511,841**	**245,768**	**1,009,084**	**45,701**	**179,243**	**1,991,637**	**13,190**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
LRG = Liquefied Refinery Gases.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2005
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**149,847**	**1,301**	**3,315**	**5,156**	**240**	**997**	**1,237**
Algeria	4,699	680	1,771	2,738	0	0	0
Indonesia	301	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	18,234	0	0	0	0	0	0
Kuwait	6,618	0	0	0	0	0	0
Libya	1,080	0	1	0	0	0	0
Nigeria	34,432	321	1,006	1,615	0	4	4
Qatar	0	0	0	0	0	0	0
Saudi Arabia	44,334	0	481	0	0	514	514
United Arab Emirates	681	0	0	0	0	0	0
Venezuela	39,468	300	56	803	240	479	719
Non OPEC	**165,294**	**361**	**5,163**	**12,928**	**6,316**	**11,903**	**18,219**
Angola	10,556	0	0	376	0	0	0
Argentina	2,836	0	0	0	0	67	67
Aruba	0	0	0	2,282	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	940	75	17	92
Brazil	3,559	0	0	0	0	47	47
Brunei	300	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	53,376	46	3,312	504	3,293	810	4,103
Chad	1,139	0	0	0	0	0	0
China	917	0	0	0	0	0	0
Columbia	3,593	0	0	211	0	0	0
Congo (Brazzaville)	2,160	0	0	0	0	127	127
Denmark	0	0	0	0	0	0	0
Ecuador	7,368	0	0	0	0	0	0
Egypt	579	0	0	0	0	0	0
Equatorial Guinea	432	0	0	0	0	0	0
Estonia	0	0	0	576	0	0	0
Finland	0	0	0	0	0	80	80
France	0	0	0	266	0	757	757
Gabon	3,381	0	0	0	0	0	0
Germany	0	0	0	1,729	0	542	542
Guatemala	267	0	0	0	0	0	0
India	0	0	0	0	0	166	166
Italy	0	0	0	0	0	723	723
Korea, South	0	0	0	0	0	176	176
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	789	789
Malaysia	418	0	0	0	0	0	0
Mexico	54,176	0	1	295	0	247	247
Netherlands	0	0	0	776	1,666	934	2,600
Netherlands Antilles	0	100	0	0	0	0	0
Norway	3,612	0	1,366	0	0	308	308
Oman	689	0	0	0	0	0	0
Portugal	0	0	0	0	0	195	195
Russia	5,745	0	0	1,240	0	421	421
Spain	0	0	0	0	0	710	710
Sweden	0	0	0	311	125	8	133
Syria	0	0	0	586	0	0	0
Trinidad and Tobago	2,096	215	98	0	0	0	0
United Kingdom	6,025	0	386	0	0	2,036	2,036
Vietnam	1,170	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,664	1,157	2,240	3,397
Yeman	0	0	0	0	0	0	0
Other	900	0	0	1,172	0	503	503
Total	**315,141**	**1,662**	**8,478**	**18,084**	**6,556**	**12,900**	**19,456**
Persian Gulf[b]	**69,867**	**0**	**481**	**0**	**0**	**514**	**514**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**1,684**	**1,684**	**0**	**421**	**0**	**0**	**0**	**240**	**1,860**	**2,100**
Algeria	0	104	104	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	248	248	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	130	130	0	421	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,202	1,202	0	0	0	0	0	240	1,860	2,100
Non OPEC	**3,170**	**11,572**	**14,742**	**206**	**281**	**58**	**22**	**3,430**	**2,681**	**433**	**6,566**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	486	0	486
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	318	455	773	0	0	0	0	0	0	0	0
Brazil	0	33	33	0	281	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	126	798	924	0	0	58	22	1,835	593	433	2,883
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	239	239	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	971	971	0	0	0	0	0	0	0	0
Finland	0	966	966	0	0	0	0	0	0	0	0
France	0	675	675	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	521	521	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	120	447	567	0	0	0	0	0	0	0	0
Italy	65	647	712	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	618	1,507	2,125	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	65	65	0	0	0	0	0	0	0	0
Russia	174	1,036	1,210	0	0	0	0	0	0	0	0
Spain	0	501	501	0	0	0	0	0	0	0	0
Sweden	0	585	585	0	0	0	0	33	0	0	33
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	113	113	0	0	0	0	0	0	0	0
United Kingdom	602	726	1,328	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	869	168	1,037	0	0	0	0	1,521	1,376	0	2,897
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	278	1,119	1,397	206	0	0	0	41	226	0	267
Total	**3,170**	**13,256**	**16,426**	**206**	**702**	**58**	**22**	**3,430**	**2,921**	**2,293**	**8,666**
Persian Gulf[b]	**0**	**130**	**130**	**0**	**421**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**720**	**0**	**384**	**0**	**2,002**	**2,386**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	720	0	384	0	2,002	2,386
Non OPEC	**15**	**6**	**0**	**1,996**	**301**	**1,795**	**2,972**	**5,713**	**10,480**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	98	98
Aruba	0	0	0	58	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	1,104	691	1,795
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	47	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	136	0	136
Canada	15	6	0	202	211	182	336	899	1,417
Chad	0	0	0	0	0	153	465	0	618
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	661	452	315	1,428
Congo (Brazzaville)	0	0	0	0	0	124	0	0	124
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	11	11
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	496	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	43	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	16	0	0	0	326	326
Netherlands	0	0	0	0	0	0	0	14	14
Netherlands Antilles	0	0	0	0	0	0	0	339	339
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	202	1,270	1,472
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	627	627
United Kingdom	0	0	0	0	0	585	0	0	585
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,224	0	0	125	854	979
Yeman	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	90	152	269	511
Total	**15**	**6**	**0**	**2,716**	**301**	**2,179**	**2,972**	**7,715**	**12,866**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**1,758**	**3,589**	**0**	**170**	**1,053**	**0**	**0**	**24,890**	**174,737**	**4,834**	**803**	**5,637**
Algeria	335	3,589	0	0	0	0	0	9,217	13,916	152	297	449
Indonesia	0	0	0	0	0	0	0	0	301	10	0	10
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	18,234	588	0	588
Kuwait	0	0	0	170	0	0	0	170	6,788	213	5	219
Libya	0	0	0	0	0	0	0	1	1,081	35	0	35
Nigeria	0	0	0	0	0	0	0	3,194	37,626	1,111	103	1,214
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,423	0	0	0	0	0	0	2,969	47,303	1,430	96	1,526
United Arab Emirates	0	0	0	0	0	0	0	0	681	22	0	22
Venezuela	0	0	0	0	1,053	0	0	9,339	48,807	1,273	301	1,574
Non OPEC	**2,600**	**2,293**	**164**	**711**	**399**	**351**	**5**	**78,300**	**243,594**	**5,332**	**2,526**	**7,858**
Angola	0	0	0	0	0	0	0	376	10,932	341	12	353
Argentina	45	0	0	178	0	0	0	388	3,224	91	13	104
Aruba	0	0	0	208	0	0	0	3,034	3,034	0	98	98
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,795	1,795	0	58	58
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,805	1,805	0	58	58
Brazil	29	0	0	118	0	0	0	584	4,143	115	19	134
Brunei	0	0	0	0	0	0	0	0	300	10	0	10
Cameroon	0	0	0	0	0	0	0	136	136	0	4	4
Canada	48	31	118	20	399	139	5	14,441	67,817	1,722	466	2,188
Chad	0	0	0	0	0	0	0	618	1,757	37	20	57
China	0	0	38	0	0	0	0	38	955	30	1	31
Columbia	0	0	0	0	0	0	0	1,878	5,471	116	61	176
Congo (Brazzaville)	0	0	0	0	0	0	0	251	2,411	70	8	78
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	11	7,379	238	0	238
Egypt	0	0	0	0	0	0	0	0	579	19	0	19
Equatorial Guinea	0	0	0	0	0	0	0	0	432	14	0	14
Estonia	0	0	0	0	0	0	0	1,547	1,547	0	50	50
Finland	0	0	0	0	0	0	0	1,046	1,046	0	34	34
France	0	11	0	0	0	0	0	1,709	1,709	0	55	55
Gabon	0	0	0	0	0	0	0	0	3,381	109	0	109
Germany	0	0	1	0	0	0	0	2,793	2,793	0	90	90
Guatemala	0	0	0	0	0	0	0	0	267	9	0	9
India	0	0	0	0	0	0	0	1,229	1,229	0	40	40
Italy	83	0	0	0	0	0	0	1,518	1,518	0	49	49
Korea, South	0	0	0	0	0	105	0	324	324	0	10	10
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	789	789	0	25	25
Malaysia	0	428	0	0	0	0	0	428	846	13	14	27
Mexico	1,533	0	0	0	0	0	0	2,418	56,594	1,748	78	1,826
Netherlands	0	0	0	0	0	0	0	5,515	5,515	0	178	178
Netherlands Antilles	130	0	0	0	0	0	0	719	719	0	23	23
Norway	0	1,823	0	0	0	0	0	3,497	7,109	117	113	229
Oman	0	0	0	0	0	0	0	0	689	22	0	22
Portugal	16	0	0	0	0	0	0	276	276	0	9	9
Russia	0	0	0	0	0	0	0	4,343	10,088	185	140	325
Spain	16	0	0	0	0	0	0	1,227	1,227	0	40	40
Sweden	0	0	0	0	0	0	0	1,062	1,062	0	34	34
Syria	0	0	0	0	0	0	0	586	586	0	19	19
Trinidad and Tobago	0	0	0	0	0	0	0	1,053	3,149	68	34	102
United Kingdom	46	0	0	0	0	0	0	4,657	10,682	194	150	345
Vietnam	0	0	0	0	0	0	0	0	1,170	38	0	38
Virgin Islands, U.S.	0	0	0	187	0	0	0	11,385	11,385	0	367	367
Yeman	0	0	0	0	0	0	0	0	0	0	0	0
Other	654	0	7	0	0	107	0	4,824	5,724	29	156	185
Total	**4,358**	**5,882**	**164**	**881**	**1,452**	**351**	**5**	**103,190**	**418,331**	**10,166**	**3,329**	**13,495**
Persian Gulf[b]	**1,423**	**0**	**0**	**170**	**0**	**0**	**0**	**3,139**	**73,006**	**2,254**	**101**	**2,355**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**731,214**	**6,128**	**10,291**	**15,173**	**2,475**	**3,819**	**6,294**
Algeria	26,496	3,418	5,758	8,345	0	0	0
Indonesia	2,601	0	0	604	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	80,910	0	0	0	0	0	0
Kuwait	28,117	0	0	0	0	0	0
Libya	4,369	0	46	0	0	0	0
Nigeria	157,982	576	3,821	3,907	32	6	38
Qatar	0	0	0	0	20	2	22
Saudi Arabia	228,291	0	513	0	0	1,181	1,181
United Arab Emirates	681	0	97	0	0	0	0
Venezuela	201,767	2,134	56	2,317	2,423	2,630	5,053
Non OPEC	**797,401**	**1,650**	**31,623**	**51,585**	**31,510**	**48,336**	**79,846**
Angola	65,895	0	0	376	0	0	0
Argentina	8,994	1	2,311	325	0	979	979
Aruba	0	0	0	9,917	0	0	0
Australia	964	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	4,549	1,967	1,001	2,968
Brazil	8,084	0	0	0	0	225	225
Brunei	2,459	0	0	0	0	0	0
Cameroon	1,224	0	0	309	0	0	0
Canada	239,454	205	22,486	1,234	19,060	4,690	23,750
Chad	9,985	0	0	0	0	0	0
China	3,712	0	0	0	0	125	125
Columbia	18,982	0	0	424	0	0	0
Congo (Brazzaville)	5,538	0	0	0	0	127	127
Denmark	0	0	0	0	0	0	0
Ecuador	43,603	0	0	0	0	190	190
Egypt	1,094	0	0	0	0	0	0
Equatorial Guinea	7,579	0	0	0	0	0	0
Estonia	0	0	0	576	0	268	268
Finland	0	0	0	0	0	370	370
France	0	0	127	1,350	334	2,598	2,932
Gabon	19,779	0	0	0	0	0	0
Germany	0	0	0	5,572	0	2,070	2,070
Guatemala	2,372	0	0	0	0	0	0
India	0	0	0	0	98	168	266
Italy	0	0	126	485	0	1,133	1,133
Korea, South	0	0	0	0	0	853	853
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	3,051	3,051
Malaysia	1,663	0	45	667	0	30	30
Mexico	235,378	0	174	463	0	247	247
Netherlands	565	0	0	1,141	3,615	5,561	9,176
Netherlands Antilles	0	100	0	217	0	0	0
Norway	19,270	0	4,123	2,652	0	1,916	1,916
Oman	3,618	0	0	0	0	0	0
Portugal	0	0	22	0	42	517	559
Russia	42,343	0	0	3,791	755	3,439	4,194
Spain	0	0	0	0	243	1,279	1,522
Sweden	0	0	0	1,537	368	226	594
Syria	0	0	0	1,349	0	0	0
Trinidad and Tobago	9,823	1,162	194	735	0	101	101
United Kingdom	33,042	182	1,845	1,517	185	7,583	7,768
Vietnam	5,045	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	8,842	4,804	7,850	12,654
Yeman	1,161	0	0	0	0	0	0
Other	5,775	0	170	3,557	39	1,739	1,778
Total	**1,528,615**	**7,778**	**41,914**	**66,758**	**33,985**	**52,155**	**86,140**
Persian Gulf[b]	**337,999**	**0**	**610**	**0**	**20**	**1,183**	**1,203**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**2,235**	**7,888**	**10,123**	**0**	**2,784**	**0**	**0**	**414**	**805**	**6,499**	**7,718**
Algeria	0	104	104	0	0	0	0	299	0	0	299
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	14	2,519	2,533	0	0	0	0	0	0	0	0
Qatar	9	0	9	0	0	0	0	0	0	0	0
Saudi Arabia	185	1,468	1,653	0	1,328	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	1,001	0	0	0	0	0	0
Venezuela	2,027	3,797	5,824	0	455	0	0	115	805	6,499	7,419
Non OPEC	**9,358**	**50,161**	**59,519**	**545**	**538**	**227**	**683**	**18,362**	**15,079**	**3,140**	**37,264**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	1,917	1,917	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	200	834	1,228	150	2,412
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	318	1,726	2,044	0	0	0	0	0	0	0	0
Brazil	0	310	310	0	445	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	880	2,132	3,012	42	0	227	118	8,497	5,427	2,593	16,635
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	109	109	0	0	0	0	0	0	0	0
Columbia	0	239	239	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	733	733	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	3,829	3,829	0	0	0	0	0	0	0	0
Finland	363	2,011	2,374	0	0	0	0	0	0	0	0
France	266	3,142	3,408	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	2,437	2,437	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	163	1,054	1,217	0	0	0	0	0	735	0	735
Italy	297	1,706	2,003	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	100	0	100
Latvia	0	2,289	2,289	0	0	0	0	0	0	0	0
Lithuania	0	102	102	0	0	0	0	135	0	0	135
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	199	199	0	0	0	0	0	0	0	0
Netherlands	1,022	3,554	4,576	0	51	0	0	632	0	0	632
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	201	201	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	607	65	672	0	0	0	0	0	0	0	0
Russia	978	7,954	8,932	0	0	0	36	0	914	324	1,274
Spain	0	1,565	1,565	0	0	0	0	0	0	0	0
Sweden	422	2,461	2,883	0	0	0	0	33	0	0	33
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	552	552	0	0	0	0	0	0	0	0
United Kingdom	1,349	5,677	7,026	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,399	244	2,643	0	0	0	329	8,190	6,449	73	15,041
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	294	3,953	4,247	503	42	0	0	41	226	0	267
Total	**11,593**	**58,049**	**69,642**	**545**	**3,322**	**227**	**683**	**18,776**	**15,884**	**9,639**	**44,982**
Persian Gulf[b]	**194**	**1,468**	**1,662**	**0**	**2,329**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**3,301**	**0**	**2,091**	**835**	**6,823**	**9,749**
Algeria	0	0	0	0	0	454	0	0	454
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	1,253	473	400	2,126
Qatar	0	0	0	25	0	0	0	0	0
Saudi Arabia	0	0	0	185	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	3,091	0	384	362	6,423	7,169
Non OPEC	**288**	**519**	**0**	**10,190**	**1,830**	**8,791**	**17,522**	**32,352**	**58,665**
Angola	0	0	0	0	0	0	749	328	1,077
Argentina	0	0	0	0	0	258	642	98	998
Aruba	0	0	0	226	0	0	0	525	525
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1,249	2,669	2,436	6,354
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	135	0	205	340
Brazil	0	0	0	0	193	953	4,855	2	5,810
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	20	136	0	156
Canada	288	23	0	1,533	1,203	193	1,069	5,623	6,885
Chad	0	0	0	0	0	1,179	1,787	65	3,031
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	1,151	1,776	1,669	4,596
Congo (Brazzaville)	0	0	0	0	0	949	0	13	962
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	435	435
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	987	987
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	233	233
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	105	0	105
Guatemala	0	0	0	0	0	0	0	0	0
India	0	496	0	496	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	2,015	84	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	272	0	0	272
Malaysia	0	0	0	200	0	0	0	0	0
Mexico	0	0	0	527	0	147	0	3,592	3,739
Netherlands	0	0	0	0	83	0	0	18	18
Netherlands Antilles	0	0	0	0	0	505	12	1,335	1,852
Norway	0	0	0	0	0	0	272	0	272
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	116	240	743	5,244	6,227
Spain	0	0	0	0	0	0	0	199	199
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	90	0	135	15	2,553	2,703
United Kingdom	0	0	0	0	0	585	109	1,952	2,646
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,554	151	453	582	3,131	4,166
Yeman	0	0	0	0	0	0	286	0	286
Other	0	0	0	549	0	367	1,715	1,709	3,791
Total	**288**	**519**	**0**	**13,491**	**1,830**	**10,882**	**18,357**	**39,175**	**68,414**
Persian Gulf[b]	**0**	**0**	**0**	**210**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**9,310**	**17,463**	**0**	**744**	**2,594**	**0**	**0**	**101,672**	**832,886**	**4,842**	**673**	**5,516**
Algeria	2,980	17,295	0	0	0	0	0	38,653	65,149	175	256	431
Indonesia	0	0	0	0	0	0	0	604	3,205	17	4	21
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	80,910	536	0	536
Kuwait	695	0	0	719	0	0	0	1,414	29,531	186	9	196
Libya	0	168	0	0	0	0	0	214	4,583	29	1	30
Nigeria	308	0	0	0	0	0	0	13,309	171,291	1,046	88	1,134
Qatar	0	0	0	0	0	0	0	56	56	0	0	0
Saudi Arabia	4,334	0	0	0	0	0	0	9,194	237,485	1,512	61	1,573
United Arab Emirates	0	0	0	0	0	0	0	1,098	1,779	5	7	12
Venezuela	993	0	0	25	2,594	0	0	37,130	238,897	1,336	246	1,582
Non OPEC	**12,325**	**6,420**	**561**	**3,611**	**1,384**	**1,856**	**28**	**361,350**	**1,158,751**	**5,281**	**2,393**	**7,674**
Angola	0	0	0	0	0	0	0	1,453	67,348	436	10	446
Argentina	45	0	0	531	0	0	0	7,107	16,101	60	47	107
Aruba	682	0	0	1,216	0	0	0	14,978	14,978	0	99	99
Australia	0	0	0	0	0	0	0	0	964	6	0	6
Bahamas	0	0	0	0	0	0	0	6,354	6,354	0	42	42
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	27	0	9,928	9,928	0	66	66
Brazil	86	0	0	154	0	0	0	7,319	15,403	54	48	102
Brunei	0	0	0	0	0	0	0	0	2,459	16	0	16
Cameroon	0	0	0	0	0	0	0	465	1,689	8	3	11
Canada	661	125	327	290	1,384	725	28	81,063	320,517	1,586	537	2,123
Chad	0	0	0	0	0	0	0	3,031	13,016	66	20	86
China	0	0	188	169	0	0	0	591	4,303	25	4	28
Columbia	0	0	0	0	0	0	0	5,259	24,241	126	35	161
Congo (Brazzaville)	0	0	0	0	0	0	0	1,089	6,627	37	7	44
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	182	0	0	0	0	0	0	807	44,410	289	5	294
Egypt	645	0	0	0	0	0	0	1,378	2,472	7	9	16
Equatorial Guinea	0	0	0	0	0	0	0	0	7,579	50	0	50
Estonia	0	0	0	0	0	0	0	5,660	5,660	0	37	37
Finland	0	0	0	0	0	0	0	2,744	2,744	0	18	18
France	0	75	0	0	0	47	0	8,484	8,484	0	56	56
Gabon	0	0	0	0	0	0	0	0	19,779	131	0	131
Germany	0	0	7	0	0	0	0	10,191	10,191	0	67	67
Guatemala	0	0	0	0	0	0	0	0	2,372	16	0	16
India	0	0	0	0	0	0	0	3,210	3,210	0	21	21
Italy	83	0	0	0	0	0	0	3,830	3,830	0	25	25
Korea, South	0	44	0	0	0	666	0	3,762	3,762	0	25	25
Latvia	0	0	0	0	0	0	0	2,289	2,289	0	15	15
Lithuania	0	0	0	0	0	0	0	3,560	3,560	0	24	24
Malaysia	0	1,055	0	0	0	0	0	1,997	3,660	11	13	24
Mexico	6,782	55	4	0	0	0	0	12,190	247,568	1,559	81	1,640
Netherlands	168	0	0	0	0	0	0	15,868	16,433	4	105	109
Netherlands Antilles	339	0	0	0	0	0	0	2,658	2,658	0	18	18
Norway	680	5,066	0	0	0	0	0	14,910	34,180	128	99	226
Oman	0	0	0	0	0	0	0	0	3,618	24	0	24
Portugal	16	0	0	0	0	0	0	1,269	1,269	0	8	8
Russia	280	0	0	0	0	0	0	24,814	67,157	280	164	445
Spain	16	0	0	0	0	0	0	3,302	3,302	0	22	22
Sweden	0	0	0	0	0	0	0	5,047	5,047	0	33	33
Syria	0	0	0	0	0	0	0	1,349	1,349	0	9	9
Trinidad and Tobago	0	0	0	0	0	0	0	5,537	15,360	65	37	102
United Kingdom	76	0	0	0	0	182	0	21,518	54,560	219	143	361
Vietnam	0	0	0	0	0	0	0	0	5,045	33	0	33
Virgin Islands, U.S.	0	0	0	1,251	0	0	0	49,302	49,302	0	327	327
Yeman	0	0	0	0	0	0	0	286	1,447	8	2	10
Other	1,584	0	35	0	0	209	0	16,751	22,526	38	111	149
Total	**21,635**	**23,883**	**561**	**4,355**	**3,978**	**1,856**	**28**	**463,022**	**1,991,637**	**10,123**	**3,066**	**13,190**
Persian Gulf[b]	**5,029**	**0**	**0**	**719**	**0**	**0**	**0**	**11,762**	**349,761**	**2,238**	**78**	**2,316**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**27,686**	**0**	**413**	**1,307**	**240**	**483**	**723**
Algeria	1,067	0	413	1,307	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,080	0	0	0	0	0	0
Nigeria	12,405	0	0	0	0	4	4
Qatar	0	0	0	0	0	0	0
Saudi Arabia	6,090	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	7,044	0	0	0	240	479	719
Non OPEC	**22,134**	**0**	**1,035**	**2,196**	**6,316**	**9,769**	**16,085**
Angola	2,911	0	0	0	0	0	0
Argentina	0	0	0	0	0	67	67
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	75	17	92
Brazil	629	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	8,141	0	649	409	3,293	431	3,724
Chad	1,139	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	1,096	0	0	0	0	0	0
Congo (Brazzaville)	1,354	0	0	0	0	127	127
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	579	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	80	80
France	0	0	0	20	0	757	757
Gabon	2,110	0	0	0	0	0	0
Germany	0	0	0	1,148	0	542	542
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	166	166
Italy	0	0	0	0	0	723	723
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	789	789
Malaysia	0	0	0	0	0	0	0
Mexico	1,211	0	0	0	0	0	0
Netherlands	0	0	0	0	1,666	934	2,600
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,585	0	0	0	0	308	308
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	195	195
Russia	0	0	0	0	0	421	421
Spain	0	0	0	0	0	542	542
Sweden	0	0	0	246	125	8	133
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	929	0	386	0	0	1,417	1,417
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	373	1,157	1,966	3,123
Yeman	0	0	0	0	0	0	0
Other	450	0	0	0	0	279	279
Total	**49,820**	**0**	**1,448**	**3,503**	**6,556**	**10,252**	**16,808**
Persian Gulf[b]	**6,090**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**832**	**832**	**0**	**421**	**0**	**0**	**0**	**240**	**1,860**	**2,100**
Algeria	0	104	104	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	248	248	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	421	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	480	480	0	0	0	0	0	240	1,860	2,100
Non OPEC	**3,170**	**8,042**	**11,212**	**137**	**0**	**58**	**0**	**3,026**	**2,443**	**398**	**5,867**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	486	0	486
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	318	249	567	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	126	227	353	0	0	58	0	1,505	581	398	2,484
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	971	971	0	0	0	0	0	0	0	0
Finland	0	653	653	0	0	0	0	0	0	0	0
France	0	675	675	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	268	268	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	120	447	567	0	0	0	0	0	0	0	0
Italy	65	647	712	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	618	1,507	2,125	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	65	65	0	0	0	0	0	0	0	0
Russia	174	1,036	1,210	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	585	585	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	602	297	899	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	869	168	1,037	0	0	0	0	1,521	1,376	0	2,897
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	278	247	525	137	0	0	0	0	0	0	0
Total	**3,170**	**8,874**	**12,044**	**137**	**421**	**58**	**0**	**3,026**	**2,683**	**2,258**	**7,967**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**421**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**720**	**0**	**384**	**0**	**1,671**	**2,055**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	**0**	**0**	**0**	**720**	**0**	**384**	**0**	**1,671**	**2,055**
Non OPEC	**15**	**0**	**0**	**1,108**	**228**	**1,795**	**2,344**	**4,546**	**8,685**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	1,013	691	1,704
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	47	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	15	0	0	191	181	182	234	641	1,057
Chad	0	0	0	0	0	153	465	0	618
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	661	452	315	1,428
Congo (Brazzaville)	0	0	0	0	0	124	0	0	124
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	326	326
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	823	823
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	627	627
United Kingdom	0	0	0	0	0	585	0	0	585
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	917	0	0	125	854	979
Yeman	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	90	55	269	414
Total	**15**	**0**	**0**	**1,828**	**228**	**2,179**	**2,344**	**6,217**	**10,740**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**1,053**	**0**	**0**	**9,624**	**37,310**	**893**	**310**	**1,204**
Algeria	0	0	0	0	0	0	0	1,824	2,891	34	59	93
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	1,080	35	0	35
Nigeria	0	0	0	0	0	0	0	252	12,657	400	8	408
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	421	6,511	196	14	210
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	1,053	0	0	7,127	14,171	227	230	457
Non OPEC	**1**	**7**	**107**	**395**	**304**	**85**	**0**	**47,801**	**69,935**	**714**	**1,542**	**2,256**
Angola	0	0	0	0	0	0	0	0	2,911	94	0	94
Argentina	0	0	0	0	0	0	0	67	67	0	2	2
Aruba	0	0	0	208	0	0	0	694	694	0	22	22
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,704	1,704	0	55	55
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	659	659	0	21	21
Brazil	0	0	0	0	0	0	0	47	676	20	2	22
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	1	7	63	0	304	85	0	9,581	17,722	263	309	572
Chad	0	0	0	0	0	0	0	618	1,757	37	20	57
China	0	0	38	0	0	0	0	38	38	0	1	1
Columbia	0	0	0	0	0	0	0	1,428	2,524	35	46	81
Congo (Brazzaville)	0	0	0	0	0	0	0	251	1,605	44	8	52
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	579	19	0	19
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	971	971	0	31	31
Finland	0	0	0	0	0	0	0	733	733	0	24	24
France	0	0	0	0	0	0	0	1,452	1,452	0	47	47
Gabon	0	0	0	0	0	0	0	0	2,110	68	0	68
Germany	0	0	1	0	0	0	0	1,959	1,959	0	63	63
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	733	733	0	24	24
Italy	0	0	0	0	0	0	0	1,435	1,435	0	46	46
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	789	789	0	25	25
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	326	1,537	39	11	50
Netherlands	0	0	0	0	0	0	0	4,725	4,725	0	152	152
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	308	1,893	51	10	61
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	260	260	0	8	8
Russia	0	0	0	0	0	0	0	2,454	2,454	0	79	79
Spain	0	0	0	0	0	0	0	542	542	0	17	17
Sweden	0	0	0	0	0	0	0	964	964	0	31	31
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	627	627	0	20	20
United Kingdom	0	0	0	0	0	0	0	3,563	4,492	30	115	145
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	187	0	0	0	9,513	9,513	0	307	307
Yeman	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	5	0	0	0	0	1,360	1,810	15	44	58
Total	**1**	**7**	**107**	**395**	**1,357**	**85**	**0**	**57,425**	**107,245**	**1,607**	**1,852**	**3,460**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**421**	**6,511**	**196**	**14**	**210**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**9,815**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	2,300	0	0	0	0	0	0
Kuwait	477	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	2,362	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,115	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	561	0	0	0	0	0	0
Non OPEC	**36,643**	**43**	**2,359**	**0**	**0**	**26**	**26**
Angola	105	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	502	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	33,368	43	2,359	0	0	26	26
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	1,006	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	371	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	297	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	994	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	**46,458**	**43**	**2,359**	**0**	**0**	**26**	**26**
Persian Gulf[b]	**6,892**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**32**	**2**	**34**	**68**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	32	2	34	68
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**32**	**2**	**34**	**68**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**4**	**0**	**2**	**30**	**0**	**102**	**52**	**154**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	4	0	2	30	0	102	52	154
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**4**	**0**	**2**	**30**	**0**	**102**	**52**	**154**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**9,815**	**317**	**0**	**317**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	2,300	74	0	74
Kuwait	0	0	0	0	0	0	0	0	477	15	0	15
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	2,362	76	0	76
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	4,115	133	0	133
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	561	18	0	18
Non OPEC	**19**	**24**	**51**	**0**	**18**	**54**	**5**	**2,857**	**39,500**	**1,182**	**92**	**1,274**
Angola	0	0	0	0	0	0	0	0	105	3	0	3
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	502	16	0	16
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	19	24	51	0	18	54	5	2,857	36,225	1,076	92	1,169
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	1,006	32	0	32
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	371	12	0	12
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	297	10	0	10
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	994	32	0	32
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**19**	**24**	**51**	**0**	**18**	**54**	**5**	**2,857**	**49,315**	**1,499**	**92**	**1,591**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**6,892**	**222**	**0**	**222**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**97,071**	**1,301**	**2,902**	**3,085**	**0**	**324**	**324**
Algeria	3,632	680	1,358	667	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	13,219	0	0	0	0	0	0
Kuwait	6,141	0	0	0	0	0	0
Libya	0	0	1	0	0	0	0
Nigeria	18,966	321	1,006	1,615	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	23,619	0	481	0	0	324	324
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	31,494	300	56	803	0	0	0
Non OPEC	**79,182**	**315**	**1,659**	**9,028**	**0**	**700**	**700**
Angola	4,555	0	0	376	0	0	0
Argentina	1,961	0	0	0	0	0	0
Aruba	0	0	0	2,226	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	940	0	0	0
Brazil	2,035	0	0	0	0	47	47
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	677	0	194	95	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	1,123	0	0	0	0	0	0
Congo (Brazzaville)	806	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,009	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	432	0	0	0	0	0	0
Estonia	0	0	0	576	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	246	0	0	0
Gabon	974	0	0	0	0	0	0
Germany	0	0	0	383	0	0	0
Guatemala	267	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	51,373	0	1	295	0	247	247
Netherlands	0	0	0	776	0	0	0
Netherlands Antilles	0	100	0	0	0	0	0
Norway	2,027	0	1,366	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	4,751	0	0	1,240	0	0	0
Spain	0	0	0	0	0	108	108
Sweden	0	0	0	65	0	0	0
Syria	0	0	0	197	0	0	0
Trinidad and Tobago	2,096	215	98	0	0	0	0
United Kingdom	5,096	0	0	0	0	298	298
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	549	0	0	0
Yeman	0	0	0	0	0	0	0
Other	0	0	0	1,064	0	0	0
Total	**176,253**	**1,616**	**4,561**	**12,113**	**0**	**1,024**	**1,024**
Persian Gulf[b]	**42,979**	**0**	**481**	**0**	**0**	**324**	**324**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**722**	**722**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	722	722	0	0	0	0	0	0	0	0
Non OPEC	**0**	**2,325**	**2,325**	**0**	**281**	**0**	**0**	**169**	**0**	**0**	**169**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	206	206	0	0	0	0	0	0	0	0
Brazil	0	33	33	0	281	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	95	0	0	95
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	239	239	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	253	253	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	501	501	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	33	0	0	33
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	113	113	0	0	0	0	0	0	0	0
United Kingdom	0	108	108	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	0	872	872	0	0	0	0	41	0	0	41
Total	**0**	**3,047**	**3,047**	**0**	**281**	**0**	**0**	**169**	**0**	**0**	**169**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**16**	**43**	**0**	**526**	**711**	**1,237**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	98	98
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	91	0	91
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	136	0	136
Canada	0	0	0	0	0	0	0	166	166
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	43	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	16	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	202	447	649
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	97	0	97
Total	**0**	**0**	**0**	**16**	**43**	**0**	**526**	**711**	**1,237**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**1,758**	**3,589**	**0**	**170**	**0**	**0**	**0**	**13,851**	**110,922**	**3,131**	**447**	**3,578**
Algeria	335	3,589	0	0	0	0	0	6,629	10,261	117	214	331
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	13,219	426	0	426
Kuwait	0	0	0	170	0	0	0	170	6,311	198	5	204
Libya	0	0	0	0	0	0	0	1	1	0	0	0
Nigeria	0	0	0	0	0	0	0	2,942	21,908	612	95	707
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,423	0	0	0	0	0	0	2,228	25,847	762	72	834
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	1,881	33,375	1,016	61	1,077
Non OPEC	**2,580**	**2,262**	**2**	**296**	**0**	**189**	**0**	**21,131**	**100,313**	**2,554**	**682**	**3,236**
Angola	0	0	0	0	0	0	0	376	4,931	147	12	159
Argentina	45	0	0	178	0	0	0	321	2,282	63	10	74
Aruba	0	0	0	0	0	0	0	2,226	2,226	0	72	72
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	91	91	0	3	3
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,146	1,146	0	37	37
Brazil	29	0	0	118	0	0	0	537	2,572	66	17	83
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	136	136	0	4	4
Canada	28	0	0	0	0	0	0	578	1,255	22	19	40
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	239	1,362	36	8	44
Congo (Brazzaville)	0	0	0	0	0	0	0	0	806	26	0	26
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	1,009	33	0	33
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	432	14	0	14
Estonia	0	0	0	0	0	0	0	576	576	0	19	19
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	11	0	0	0	0	0	257	257	0	8	8
Gabon	0	0	0	0	0	0	0	0	974	31	0	31
Germany	0	0	0	0	0	0	0	636	636	0	21	21
Guatemala	0	0	0	0	0	0	0	0	267	9	0	9
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	83	0	0	0	0	0	0	83	83	0	3	3
Korea, South	0	0	0	0	0	82	0	125	125	0	4	4
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	428	0	0	0	0	0	428	428	0	14	14
Mexico	1,533	0	0	0	0	0	0	2,092	53,465	1,657	67	1,725
Netherlands	0	0	0	0	0	0	0	776	776	0	25	25
Netherlands Antilles	130	0	0	0	0	0	0	230	230	0	7	7
Norway	0	1,823	0	0	0	0	0	3,189	5,216	65	103	168
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	16	0	0	0	0	0	0	16	16	0	1	1
Russia	0	0	0	0	0	0	0	1,889	6,640	153	61	214
Spain	16	0	0	0	0	0	0	625	625	0	20	20
Sweden	0	0	0	0	0	0	0	98	98	0	3	3
Syria	0	0	0	0	0	0	0	197	197	0	6	6
Trinidad and Tobago	0	0	0	0	0	0	0	426	2,522	68	14	81
United Kingdom	46	0	0	0	0	0	0	452	5,548	164	15	179
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	549	549	0	18	18
Yeman	0	0	0	0	0	0	0	0	0	0	0	0
Other	654	0	2	0	0	107	0	2,837	2,837	0	92	92
Total	**4,338**	**5,851**	**2**	**466**	**0**	**189**	**0**	**34,982**	**211,235**	**5,686**	**1,128**	**6,814**
Persian Gulf[b]	**1,423**	**0**	**0**	**170**	**0**	**0**	**0**	**2,398**	**45,377**	**1,386**	**77**	**1,464**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
	PAD District 4						
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	**8,163**	**3**	**100**	**0**	**0**	**6**	**6**
Canada	8,163	3	100	0	0	6	6
Other	0	0	0	0	0	0	0
Total	**8,163**	**3**	**100**	**0**	**0**	**6**	**6**
	PAD District 5						
OPEC	**15,275**	**0**	**0**	**764**	**0**	**190**	**190**
Algeria	0	0	0	764	0	0	0
Indonesia	301	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	2,715	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	699	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,510	0	0	0	0	190	190
United Arab Emirates	681	0	0	0	0	0	0
Venezuela	369	0	0	0	0	0	0
Non OPEC	**19,172**	**0**	**10**	**1,704**	**0**	**1,402**	**1,402**
Argentina	875	0	0	0	0	0	0
Aruba	0	0	0	56	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	393	0	0	0	0	0	0
Brunei	300	0	0	0	0	0	0
Canada	3,027	0	10	0	0	347	347
China	917	0	0	0	0	0	0
Columbia	368	0	0	211	0	0	0
Ecuador	5,988	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	198	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	176	176
Malaysia	418	0	0	0	0	0	0
Mexico	1,592	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	689	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	450	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	92	92
United Kingdom	0	0	0	0	0	321	321
Vietnam	1,170	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	742	0	274	274
Other	2,985	0	0	497	0	192	192
Total	**34,447**	**0**	**10**	**2,468**	**0**	**1,592**	**1,592**
Persian Gulf[b]	**13,906**	**0**	**0**	**0**	**0**	**190**	**190**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
						PAD District 4					
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**195**	**10**	**0**	**205**
Canada	0	0	0	0	0	0	0	195	10	0	205
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**195**	**10**	**0**	**205**
						PAD District 5					
OPEC	**0**	**130**	**130**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	130	130	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1,205**	**1,205**	**69**	**0**	**0**	**22**	**8**	**226**	**1**	**257**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	571	571	0	0	0	22	8	0	1	31
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	313	313	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	226	0	226
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	321	321	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	69	0	0	0	0	0	0	0
Total	**0**	**1,335**	**1,335**	**69**	**0**	**0**	**22**	**8**	**226**	**1**	**257**
Persian Gulf[b]	**0**	**130**	**130**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
					PAD District 4				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1**	**0**	**6**	**0**	**0**	**0**	**0**	**0**
Canada	0	1	0	6	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**1**	**0**	**6**	**0**	**0**	**0**	**0**	**0**
					PAD District 5				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**331**	**331**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	331	331
Non OPEC	**0**	**1**	**0**	**864**	**0**	**0**	**0**	**404**	**404**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	58	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	1	0	3	0	0	0	40	40
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	11	11
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	14	14
Netherlands Antilles	0	0	0	0	0	0	0	339	339
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	307	0	0	0	0	0
Other	0	0	0	496	0	0	0	0	0
Total	**0**	**1**	**0**	**864**	**0**	**0**	**0**	**735**	**735**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**52**	**0**	**0**	**373**	**8,536**	**263**	**12**	**275**
Canada	0	0	0	0	52	0	0	373	8,536	263	12	275
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**52**	**0**	**0**	**373**	**8,536**	**263**	**12**	**275**
PAD District 5												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1,415**	**16,690**	**493**	**46**	**538**
Algeria	0	0	0	0	0	0	0	764	764	0	25	25
Indonesia	0	0	0	0	0	0	0	0	301	10	0	10
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	2,715	88	0	88
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	699	23	0	23
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	320	10,830	339	10	349
United Arab Emirates	0	0	0	0	0	0	0	0	681	22	0	22
Venezuela	0	0	0	0	0	0	0	331	700	12	11	23
Non OPEC	**0**	**0**	**4**	**20**	**25**	**23**	**0**	**6,138**	**25,310**	**618**	**198**	**816**
Argentina	0	0	0	0	0	0	0	0	875	28	0	28
Aruba	0	0	0	0	0	0	0	114	114	0	4	4
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	393	13	0	13
Brunei	0	0	0	0	0	0	0	0	300	10	0	10
Canada	0	0	4	20	25	0	0	1,052	4,079	98	34	132
China	0	0	0	0	0	0	0	0	917	30	0	30
Columbia	0	0	0	0	0	0	0	211	579	12	7	19
Ecuador	0	0	0	0	0	0	0	11	5,999	193	0	194
Finland	0	0	0	0	0	0	0	313	313	0	10	10
Germany	0	0	0	0	0	0	0	198	198	0	6	6
Japan	0	0	0	0	0	0	0	226	226	0	7	7
Korea, South	0	0	0	0	0	23	0	199	199	0	6	6
Malaysia	0	0	0	0	0	0	0	0	418	13	0	13
Mexico	0	0	0	0	0	0	0	0	1,592	51	0	51
Netherlands	0	0	0	0	0	0	0	14	14	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	489	489	0	16	16
Oman	0	0	0	0	0	0	0	0	689	22	0	22
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	450	15	0	15
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	92	92	0	3	3
United Kingdom	0	0	0	0	0	0	0	642	642	0	21	21
Vietnam	0	0	0	0	0	0	0	0	1,170	38	0	38
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,323	1,323	0	43	43
Other	0	0	0	0	0	0	0	1,254	4,239	96	40	137
Total	**0**	**0**	**4**	**20**	**25**	**23**	**0**	**7,553**	**42,000**	**1,111**	**244**	**1,355**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**320**	**14,226**	**449**	**10**	**459**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**127,692**	**0**	**2,823**	**5,859**	**2,475**	**2,638**	**5,113**
Algeria	11,539	0	2,451	5,366	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,080	0	0	0	0	0	0
Nigeria	61,893	0	275	493	32	6	38
Qatar	0	0	0	0	20	2	22
Saudi Arabia	29,588	0	0	0	0	0	0
United Arab Emirates	0	0	97	0	0	0	0
Venezuela	23,592	0	0	0	2,423	2,630	5,053
Non OPEC	**111,110**	**0**	**7,218**	**10,123**	**31,510**	**42,153**	**73,663**
Angola	19,157	0	0	0	0	0	0
Argentina	0	0	128	325	0	979	979
Aruba	0	0	0	281	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	457	1,967	417	2,384
Brazil	629	0	0	0	0	178	178
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	309	0	0	0
Canada	31,205	0	4,712	659	19,060	2,696	21,756
Chad	7,911	0	0	0	0	0	0
China	0	0	0	0	0	125	125
Columbia	2,826	0	0	0	0	0	0
Congo (Brazzaville)	2,700	0	0	0	0	127	127
Denmark	0	0	0	0	0	0	0
Ecuador	581	0	0	0	0	190	190
Egypt	579	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	268	268
Finland	0	0	0	0	0	370	370
France	0	0	0	534	334	2,598	2,932
Gabon	15,063	0	0	0	0	0	0
Germany	0	0	0	2,307	0	2,070	2,070
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	98	168	266
Italy	0	0	0	227	0	1,133	1,133
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	2,893	2,893
Malaysia	0	0	0	0	0	0	0
Mexico	2,792	0	0	0	0	0	0
Netherlands	0	0	0	0	3,615	5,532	9,147
Netherlands Antilles	0	0	0	0	0	0	0
Norway	9,696	0	755	0	0	1,904	1,904
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	42	495	537
Russia	2,527	0	0	489	755	3,150	3,905
Spain	0	0	0	0	243	832	1,075
Sweden	0	0	0	810	368	226	594
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	499	0	101	101
United Kingdom	13,103	0	1,623	1,001	185	6,896	7,081
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,791	4,804	7,576	12,380
Yeman	0	0	0	0	0	0	0
Other	2,341	0	0	434	39	1,229	1,268
Total	**238,802**	**0**	**10,041**	**15,982**	**33,985**	**44,791**	**78,776**
Persian Gulf[b]	**29,588**	**0**	**97**	**0**	**20**	**2**	**22**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**2,050**	**4,188**	**6,238**	**0**	**2,680**	**0**	**0**	**414**	**805**	**6,499**	**7,718**
Algeria	0	104	104	0	0	0	0	299	0	0	299
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	14	1,347	1,361	0	0	0	0	0	0	0	0
Qatar	9	0	9	0	0	0	0	0	0	0	0
Saudi Arabia	0	359	359	0	1,278	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	1,001	0	0	0	0	0	0
Venezuela	2,027	2,378	4,405	0	401	0	0	115	805	6,499	7,419
Non OPEC	**7,704**	**39,218**	**46,922**	**397**	**105**	**227**	**329**	**15,641**	**13,795**	**3,007**	**32,772**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	1,430	1,430	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	643	1,228	150	2,021
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	318	1,480	1,798	0	0	0	0	0	0	0	0
Brazil	0	32	32	0	12	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	551	227	778	0	0	227	0	6,697	5,383	2,460	14,540
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	261	261	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	3,829	3,829	0	0	0	0	0	0	0	0
Finland	0	1,323	1,323	0	0	0	0	0	0	0	0
France	266	3,142	3,408	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	1,643	1,643	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	163	1,054	1,217	0	0	0	0	0	735	0	735
Italy	297	1,613	1,910	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	2,289	2,289	0	0	0	0	0	0	0	0
Lithuania	0	101	101	0	0	0	0	135	0	0	135
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	1,022	3,228	4,250	0	51	0	0	632	0	0	632
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	607	65	672	0	0	0	0	0	0	0	0
Russia	978	7,265	8,243	0	0	0	0	0	0	324	324
Spain	0	520	520	0	0	0	0	0	0	0	0
Sweden	422	2,129	2,551	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	439	439	0	0	0	0	0	0	0	0
United Kingdom	715	4,275	4,990	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,071	244	2,315	0	0	0	329	7,534	6,449	73	14,385
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	294	2,629	2,923	397	42	0	0	0	0	0	0
Total	**9,754**	**43,406**	**53,160**	**397**	**2,785**	**227**	**329**	**16,055**	**14,600**	**9,506**	**40,490**
Persian Gulf[b]	**9**	**359**	**368**	**0**	**2,279**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**2,813**	**0**	**1,358**	**465**	**5,304**	**7,127**
Algeria	0	0	0	0	0	454	0	0	454
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	520	103	0	623
Qatar	0	0	0	25	0	0	0	0	0
Saudi Arabia	0	0	0	185	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	2,603	0	384	362	5,304	6,050
Non OPEC	**288**	**496**	**0**	**5,494**	**1,209**	**7,925**	**14,702**	**23,867**	**46,494**
Angola	0	0	0	0	0	0	374	0	374
Argentina	0	0	0	0	0	258	642	0	900
Aruba	0	0	0	0	0	0	0	525	525
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1,249	2,578	2,436	6,263
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	133	853	4,855	2	5,710
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	20	0	0	20
Canada	288	0	0	1,281	1,022	186	593	4,442	5,221
Chad	0	0	0	0	0	1,179	1,787	65	3,031
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	1,151	1,776	1,323	4,250
Congo (Brazzaville)	0	0	0	0	0	949	0	13	962
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	220	220
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	233	233
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	496	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	272	0	0	272
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	2,731	2,731
Netherlands	0	0	0	0	54	0	0	4	4
Netherlands Antilles	0	0	0	0	0	505	12	339	856
Norway	0	0	0	0	0	0	272	0	272
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	240	0	2,483	2,723
Spain	0	0	0	0	0	0	0	199	199
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	135	15	2,553	2,703
United Kingdom	0	0	0	0	0	585	109	1,952	2,646
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,213	0	137	582	3,131	3,850
Yeman	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	206	1,107	1,216	2,529
Total	**288**	**496**	**0**	**8,307**	**1,209**	**9,283**	**15,167**	**29,171**	**53,621**
Persian Gulf[b]	**0**	**0**	**0**	**210**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**2,418**	**0**	**0**	**42,789**	**170,481**	**846**	**283**	**1,129**
Algeria	0	0	0	0	0	0	0	8,674	20,213	76	57	134
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	1,080	7	0	7
Nigeria	0	0	0	0	0	0	0	2,790	64,683	410	18	428
Qatar	0	0	0	0	0	0	0	56	56	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,822	31,410	196	12	208
United Arab Emirates	0	0	0	0	0	0	0	1,098	1,098	0	7	7
Venezuela	0	0	0	0	2,418	0	0	28,349	51,941	156	188	344
Non OPEC	**25**	**35**	**249**	**2,470**	**946**	**420**	**0**	**230,250**	**341,360**	**736**	**1,525**	**2,261**
Angola	0	0	0	0	0	0	0	374	19,531	127	2	129
Argentina	0	0	0	0	0	0	0	3,762	3,762	0	25	25
Aruba	0	0	0	1,216	0	0	0	4,043	4,043	0	27	27
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	6,263	6,263	0	41	41
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	4,639	4,639	0	31	31
Brazil	0	0	0	0	0	0	0	6,132	6,761	4	41	45
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	329	329	0	2	2
Canada	10	35	94	3	946	420	0	51,992	83,197	207	344	551
Chad	0	0	0	0	0	0	0	3,031	10,942	52	20	72
China	0	0	121	0	0	0	0	246	246	0	2	2
Columbia	0	0	0	0	0	0	0	4,250	7,076	19	28	47
Congo (Brazzaville)	0	0	0	0	0	0	0	1,089	3,789	18	7	25
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	410	991	4	3	7
Egypt	0	0	0	0	0	0	0	261	840	4	2	6
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	4,097	4,097	0	27	27
Finland	0	0	0	0	0	0	0	1,693	1,693	0	11	11
France	0	0	0	0	0	0	0	7,419	7,419	0	49	49
Gabon	0	0	0	0	0	0	0	0	15,063	100	0	100
Germany	0	0	7	0	0	0	0	6,027	6,027	0	40	40
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	2,714	2,714	0	18	18
Italy	0	0	0	0	0	0	0	3,270	3,270	0	22	22
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	2,289	2,289	0	15	15
Lithuania	0	0	0	0	0	0	0	3,401	3,401	0	23	23
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	2,731	5,523	18	18	37
Netherlands	0	0	0	0	0	0	0	14,161	14,161	0	94	94
Netherlands Antilles	0	0	0	0	0	0	0	856	856	0	6	6
Norway	0	0	0	0	0	0	0	2,931	12,627	64	19	84
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1,209	1,209	0	8	8
Russia	0	0	0	0	0	0	0	15,684	18,211	17	104	121
Spain	0	0	0	0	0	0	0	1,794	1,794	0	12	12
Sweden	0	0	0	0	0	0	0	3,955	3,955	0	26	26
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	3,742	3,742	0	25	25
United Kingdom	0	0	0	0	0	0	0	17,617	30,720	87	117	203
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,251	0	0	0	40,185	40,185	0	266	266
Yeman	0	0	0	0	0	0	0	0	0	0	0	0
Other	15	0	27	0	0	0	0	7,654	9,995	16	51	66
Total	**25**	**35**	**249**	**2,470**	**3,364**	**420**	**0**	**273,039**	**511,841**	**1,581**	**1,808**	**3,390**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2,976**	**32,564**	**196**	**20**	**216**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**50,472**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	6,740	0	0	0	0	0	0
Kuwait	3,370	0	0	0	0	0	0
Libya	1,350	0	0	0	0	0	0
Nigeria	11,758	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	20,475	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	6,779	0	0	0	0	0	0
Non OPEC	**176,610**	**156**	**15,590**	**300**	**0**	**214**	**214**
Angola	10,642	0	0	0	0	0	0
Argentina	150	0	0	0	0	0	0
Aruba	0	0	0	294	0	0	0
Australia	314	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	995	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	152,304	156	15,590	6	0	214	214
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	4,315	0	0	0	0	0	0
Congo (Brazzaville)	1,047	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,368	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	297	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	835	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	3,192	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	627	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0
Other	524	0	0	0	0	0	0
Total	**227,082**	**156**	**15,590**	**300**	**0**	**214**	**214**
Persian Gulf[b]	**30,585**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**418**	**8**	**123**	**549**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	418	8	123	549
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**418**	**8**	**123**	**549**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**12**	**0**	**98**	**181**	**7**	**388**	**365**	**760**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	12	0	98	181	7	388	365	760
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**12**	**0**	**98**	**181**	**7**	**388**	**365**	**760**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**50,472**	**334**	**0**	**334**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	6,740	45	0	45
Kuwait	0	0	0	0	0	0	0	0	3,370	22	0	22
Libya	0	0	0	0	0	0	0	0	1,350	9	0	9
Nigeria	0	0	0	0	0	0	0	0	11,758	78	0	78
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	20,475	136	0	136
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	6,779	45	0	45
Non OPEC	**67**	**90**	**229**	**18**	**94**	**305**	**23**	**18,686**	**195,296**	**1,170**	**124**	**1,293**
Angola	0	0	0	0	0	0	0	0	10,642	70	0	70
Argentina	0	0	0	0	0	0	0	0	150	1	0	1
Aruba	0	0	0	0	0	0	0	294	294	0	2	2
Australia	0	0	0	0	0	0	0	0	314	2	0	2
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	995	7	0	7
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	67	90	229	18	94	305	23	18,392	170,696	1,009	122	1,130
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	4,315	29	0	29
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,047	7	0	7
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	1,368	9	0	9
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	297	2	0	2
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	835	6	0	6
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	3,192	21	0	21
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	627	4	0	4
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	524	3	0	3
Total	**67**	**90**	**229**	**18**	**94**	**305**	**23**	**18,686**	**245,768**	**1,504**	**124**	**1,628**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**30,585**	**203**	**0**	**203**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**486,827**	**6,128**	**7,468**	**7,467**	**0**	**653**	**653**
Algeria	14,957	3,418	3,307	1,132	0	0	0
Indonesia	0	0	0	604	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	60,360	0	0	0	0	0	0
Kuwait	24,747	0	0	0	0	0	0
Libya	1,939	0	46	0	0	0	0
Nigeria	83,632	576	3,546	3,414	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	130,624	0	513	0	0	653	653
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	170,568	2,134	56	2,317	0	0	0
Non OPEC	**385,676**	**1,445**	**7,310**	**35,916**	**0**	**2,036**	**2,036**
Angola	29,795	0	0	376	0	0	0
Argentina	2,486	1	2,183	0	0	0	0
Aruba	0	0	0	8,661	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	4,092	0	542	542
Brazil	3,524	0	0	0	0	47	47
Brunei	0	0	0	0	0	0	0
Cameroon	1,224	0	0	0	0	0	0
Canada	2,564	0	724	569	0	0	0
Chad	2,074	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	10,970	0	0	213	0	0	0
Congo (Brazzaville)	1,791	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	9,768	0	0	0	0	0	0
Egypt	515	0	0	0	0	0	0
Equatorial Guinea	7,579	0	0	0	0	0	0
Estonia	0	0	0	576	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	127	816	0	0	0
Gabon	4,419	0	0	0	0	0	0
Germany	0	0	0	3,067	0	0	0
Guatemala	2,372	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	126	258	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	158	158
Malaysia	566	0	0	0	0	0	0
Mexico	226,199	0	174	463	0	247	247
Netherlands	565	0	0	1,141	0	0	0
Netherlands Antilles	0	100	0	217	0	0	0
Norway	8,739	0	3,368	2,652	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	22	0	0	0	0
Russia	36,624	0	0	3,302	0	289	289
Spain	0	0	0	0	0	387	387
Sweden	0	0	0	727	0	0	0
Syria	0	0	0	960	0	0	0
Trinidad and Tobago	9,823	1,162	194	236	0	0	0
United Kingdom	19,312	182	222	516	0	366	366
Vietnam	1,519	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,059	0	0	0
Yeman	788	0	0	0	0	0	0
Other	2,460	0	170	3,015	0	0	0
Total	**872,503**	**7,573**	**14,778**	**43,383**	**0**	**2,689**	**2,689**
Persian Gulf[b]	**215,731**	**0**	**513**	**0**	**0**	**653**	**653**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**2,398**	**2,398**	**0**	**54**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	915	915	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	64	64	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,419	1,419	0	54	0	0	0	0	0	0
Non OPEC	**0**	**7,008**	**7,008**	**0**	**433**	**0**	**0**	**169**	**0**	**0**	**169**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	487	487	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	246	246	0	0	0	0	0	0	0	0
Brazil	0	144	144	0	433	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	95	0	0	95
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	239	239	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	472	472	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	100	100	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	506	506	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	93	93	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	1	1	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	199	199	0	0	0	0	0	0	0	0
Netherlands	0	326	326	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	201	201	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	689	689	0	0	0	0	0	0	0	0
Spain	0	1,045	1,045	0	0	0	0	0	0	0	0
Sweden	0	332	332	0	0	0	0	33	0	0	33
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	113	113	0	0	0	0	0	0	0	0
United Kingdom	0	491	491	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	0	1,324	1,324	0	0	0	0	41	0	0	41
Total	**0**	**9,406**	**9,406**	**0**	**487**	**0**	**0**	**169**	**0**	**0**	**169**
Persian Gulf[b]	**0**	**64**	**64**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**733**	**370**	**496**	**1,599**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	733	370	400	1,503
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	96	96
Non OPEC	**0**	**0**	**0**	**123**	**440**	**135**	**2,015**	**5,461**	**7,611**
Angola	0	0	0	0	0	0	375	0	375
Argentina	0	0	0	0	0	0	0	98	98
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	91	0	91
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	135	0	205	340
Brazil	0	0	0	0	60	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	136	0	136
Canada	0	0	0	0	0	0	0	356	356
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	346	346
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	987	987
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	105	0	105
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	84	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	89	0	0	0	708	708
Netherlands	0	0	0	0	29	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	116	0	743	2,761	3,504
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	34	151	0	0	0	0
Yeman	0	0	0	0	0	0	286	0	286
Other	0	0	0	0	0	0	279	0	279
Total	**0**	**0**	**0**	**123**	**440**	**868**	**2,385**	**5,957**	**9,210**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**9,310**	**17,463**	**0**	**744**	**176**	**0**	**0**	**53,460**	**540,287**	**3,224**	**354**	**3,578**
Algeria	2,980	17,295	0	0	0	0	0	28,132	43,089	99	186	285
Indonesia	0	0	0	0	0	0	0	604	604	0	4	4
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	60,360	400	0	400
Kuwait	695	0	0	719	0	0	0	1,414	26,161	164	9	173
Libya	0	168	0	0	0	0	0	214	2,153	13	1	14
Nigeria	308	0	0	0	0	0	0	10,262	93,894	554	68	622
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,334	0	0	0	0	0	0	5,564	136,188	865	37	902
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	993	0	0	25	176	0	0	7,270	177,838	1,130	48	1,178
Non OPEC	**12,233**	**6,295**	**12**	**1,035**	**0**	**1,026**	**0**	**83,121**	**468,797**	**2,554**	**550**	**3,105**
Angola	0	0	0	0	0	0	0	751	30,546	197	5	202
Argentina	45	0	0	531	0	0	0	3,345	5,831	16	22	39
Aruba	682	0	0	0	0	0	0	9,343	9,343	0	62	62
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	91	91	0	1	1
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	27	0	5,247	5,247	0	35	35
Brazil	86	0	0	154	0	0	0	953	4,477	23	6	30
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	136	1,360	8	1	9
Canada	584	0	0	181	0	0	0	2,509	5,073	17	17	34
Chad	0	0	0	0	0	0	0	0	2,074	14	0	14
China	0	0	0	169	0	0	0	169	169	0	1	1
Columbia	0	0	0	0	0	0	0	798	11,768	73	5	78
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,791	12	0	12
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	182	0	0	0	0	0	0	182	9,950	65	1	66
Egypt	645	0	0	0	0	0	0	1,117	1,632	3	7	11
Equatorial Guinea	0	0	0	0	0	0	0	0	7,579	50	0	50
Estonia	0	0	0	0	0	0	0	1,563	1,563	0	10	10
Finland	0	0	0	0	0	0	0	100	100	0	1	1
France	0	75	0	0	0	47	0	1,065	1,065	0	7	7
Gabon	0	0	0	0	0	0	0	0	4,419	29	0	29
Germany	0	0	0	0	0	0	0	3,678	3,678	0	24	24
Guatemala	0	0	0	0	0	0	0	0	2,372	16	0	16
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	83	0	0	0	0	0	0	560	560	0	4	4
Korea, South	0	44	0	0	0	561	0	689	689	0	5	5
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	159	159	0	1	1
Malaysia	0	1,055	0	0	0	0	0	1,055	1,621	4	7	11
Mexico	6,782	55	4	0	0	0	0	8,721	234,920	1,498	58	1,556
Netherlands	168	0	0	0	0	0	0	1,664	2,229	4	11	15
Netherlands Antilles	339	0	0	0	0	0	0	656	656	0	4	4
Norway	680	5,066	0	0	0	0	0	11,967	20,706	58	79	137
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	16	0	0	0	0	0	0	38	38	0	0	0
Russia	280	0	0	0	0	0	0	8,180	44,804	243	54	297
Spain	16	0	0	0	0	0	0	1,448	1,448	0	10	10
Sweden	0	0	0	0	0	0	0	1,092	1,092	0	7	7
Syria	0	0	0	0	0	0	0	960	960	0	6	6
Trinidad and Tobago	0	0	0	0	0	0	0	1,705	11,528	65	11	76
United Kingdom	76	0	0	0	0	182	0	2,035	21,347	128	13	141
Vietnam	0	0	0	0	0	0	0	0	1,519	10	0	10
Virgin Islands, U.S.	0	0	0	0	0	0	0	4,244	4,244	0	28	28
Yeman	0	0	0	0	0	0	0	286	1,074	5	2	7
Other	1,569	0	8	0	0	209	0	6,615	9,075	16	44	60
Total	**21,543**	**23,758**	**12**	**1,779**	**176**	**1,026**	**0**	**136,581**	**1,009,084**	**5,778**	**905**	**6,683**
Persian Gulf[b]	**5,029**	**0**	**0**	**719**	**0**	**0**	**0**	**6,978**	**222,709**	**1,429**	**46**	**1,475**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
	PAD District 4						
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	**43,384**	**49**	**1,144**	**0**	**0**	**60**	**60**
Canada	43,384	49	1,144	0	0	60	60
Other	0	0	0	0	0	0	0
Total	**43,384**	**49**	**1,144**	**0**	**0**	**60**	**60**
	PAD District 5						
OPEC	**66,223**	**0**	**0**	**1,847**	**0**	**528**	**528**
Algeria	0	0	0	1,847	0	0	0
Indonesia	2,601	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	13,810	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	699	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	47,604	0	0	0	0	528	528
United Arab Emirates	681	0	0	0	0	0	0
Venezuela	828	0	0	0	0	0	0
Non OPEC	**80,621**	**0**	**361**	**5,246**	**0**	**3,873**	**3,873**
Argentina	6,358	0	0	0	0	0	0
Aruba	0	0	0	681	0	0	0
Australia	650	0	0	0	0	0	0
Brazil	2,936	0	0	0	0	0	0
Brunei	2,459	0	0	0	0	0	0
Canada	9,997	0	316	0	0	1,720	1,720
China	3,712	0	0	0	0	0	0
Columbia	871	0	0	211	0	0	0
Ecuador	31,886	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	198	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	853	853
Malaysia	1,097	0	45	667	0	30	30
Mexico	6,387	0	0	0	0	0	0
Netherlands	0	0	0	0	0	29	29
Netherlands Antilles	0	0	0	0	0	0	0
Oman	3,618	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	450	0	0	0	0	0	0
Singapore	0	0	0	108	0	152	152
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	358	358
United Kingdom	0	0	0	0	0	321	321
Vietnam	3,526	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,992	0	274	274
Other	6,674	0	0	389	0	136	136
Total	**146,844**	**0**	**361**	**7,093**	**0**	**4,401**	**4,401**
Persian Gulf[b]	**62,095**	**0**	**0**	**0**	**0**	**528**	**528**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
						PAD District 4					
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**787**	**36**	**8**	**831**
Canada	0	0	0	0	0	0	0	787	36	8	831
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**787**	**36**	**8**	**831**
						PAD District 5					
OPEC	**185**	**1,302**	**1,487**	**0**	**50**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	257	257	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	185	1,045	1,230	0	50	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**1,654**	**3,935**	**5,589**	**148**	**0**	**0**	**354**	**1,347**	**1,240**	**2**	**2,943**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	200	191	0	0	391
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	134	134	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	329	1,905	2,234	42	0	0	118	500	0	2	620
China	0	109	109	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	363	588	951	0	0	0	0	0	0	0	0
Germany	0	288	288	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	226	0	226
Korea, South	0	0	0	0	0	0	0	0	100	0	100
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	634	911	1,545	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	328	0	328	0	0	0	0	656	0	0	656
Other	0	0	0	106	0	0	36	0	914	0	950
Total	**1,839**	**5,237**	**7,076**	**148**	**50**	**0**	**354**	**1,347**	**1,240**	**2**	**2,943**
Persian Gulf[b]	**185**	**1,045**	**1,230**	**0**	**50**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
					PAD District 4				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**7**	**0**	**40**	**0**	**0**	**0**	**0**	**0**
Canada	0	7	0	40	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**7**	**0**	**40**	**0**	**0**	**0**	**0**	**0**
					PAD District 5				
OPEC	**0**	**0**	**0**	**488**	**0**	**0**	**0**	**1,023**	**1,023**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	488	0	0	0	1,023	1,023
Non OPEC	**0**	**4**	**0**	**4,435**	**0**	**724**	**417**	**2,659**	**3,800**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	226	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	100	0	0	100
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	4	0	114	0	0	88	460	548
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	215	215
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	2,015	0	0	0	0	0
Malaysia	0	0	0	200	0	0	0	0	0
Mexico	0	0	0	438	0	147	0	153	300
Netherlands	0	0	0	0	0	0	0	14	14
Netherlands Antilles	0	0	0	0	0	0	0	996	996
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	161	329	160	650
Singapore	0	0	0	549	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	307	0	316	0	0	316
Other	0	0	0	586	0	0	0	661	661
Total	**0**	**4**	**0**	**4,923**	**0**	**724**	**417**	**3,682**	**4,823**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2005 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**186**	**0**	**0**	**2,317**	**45,701**	**287**	**15**	**303**
Canada	0	0	0	0	186	0	0	2,317	45,701	287	15	303
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**186**	**0**	**0**	**2,317**	**45,701**	**287**	**15**	**303**
PAD District 5												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**5,423**	**71,646**	**439**	**36**	**474**
Algeria	0	0	0	0	0	0	0	1,847	1,847	0	12	12
Indonesia	0	0	0	0	0	0	0	0	2,601	17	0	17
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	13,810	91	0	91
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	257	956	5	2	6
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,808	49,412	315	12	327
United Arab Emirates	0	0	0	0	0	0	0	0	681	5	0	5
Venezuela	0	0	0	0	0	0	0	1,511	2,339	5	10	15
Non OPEC	**0**	**0**	**71**	**88**	**158**	**105**	**5**	**26,976**	**107,597**	**534**	**179**	**713**
Argentina	0	0	0	0	0	0	0	0	6,358	42	0	42
Aruba	0	0	0	0	0	0	0	1,298	1,298	0	9	9
Australia	0	0	0	0	0	0	0	0	650	4	0	4
Brazil	0	0	0	0	0	0	0	234	3,170	19	2	21
Brunei	0	0	0	0	0	0	0	0	2,459	16	0	16
Canada	0	0	4	88	158	0	5	5,853	15,850	66	39	105
China	0	0	67	0	0	0	0	176	3,888	25	1	26
Columbia	0	0	0	0	0	0	0	211	1,082	6	1	7
Ecuador	0	0	0	0	0	0	0	215	32,101	211	1	213
Finland	0	0	0	0	0	0	0	951	951	0	6	6
Germany	0	0	0	0	0	0	0	486	486	0	3	3
Japan	0	0	0	0	0	0	0	226	226	0	1	1
Korea, South	0	0	0	0	0	105	0	3,073	3,073	0	20	20
Malaysia	0	0	0	0	0	0	0	942	2,039	7	6	14
Mexico	0	0	0	0	0	0	0	738	7,125	42	5	47
Netherlands	0	0	0	0	0	0	0	43	43	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	1,146	1,146	0	8	8
Oman	0	0	0	0	0	0	0	0	3,618	24	0	24
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	650	1,100	3	4	7
Singapore	0	0	0	0	0	0	0	809	809	0	5	5
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	358	358	0	2	2
United Kingdom	0	0	0	0	0	0	0	1,866	1,866	0	12	12
Vietnam	0	0	0	0	0	0	0	0	3,526	23	0	23
Virgin Islands, U.S.	0	0	0	0	0	0	0	4,873	4,873	0	32	32
Other	0	0	0	0	0	0	0	2,828	9,502	44	19	63
Total	**0**	**0**	**71**	**88**	**158**	**105**	**5**	**32,399**	**179,243**	**972**	**215**	**1,187**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1,808**	**63,903**	**411**	**12**	**423**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, May 2005
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a]	**934**	**1,379**	**0**	**38**	**0**	**2,351**	**76**
Natural Gas Liquids	**135**	**540**	**718**	**45**	**595**	**2,032**	**66**
Pentanes Plus	1	140	0	33	73	247	8
Liquefied Petroleum Gases	134	399	718	12	522	1,785	58
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	14	47	674	1	486	1,223	39
Normal Butane/Butylene	119	353	44	10	36	562	18
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**185**	**650**	**1,267**	**4**	**88**	**2,194**	**71**
Other Hydrocarbons/Oxygenates	116	650	514	4	82	1,367	44
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	116	650	514	4	82	1,367	44
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	578	406	0	1	984	32
Other Oxygenates	116	72	108	4	82	382	12
Motor Gasoline Blend. Comp	69	0	754	0	5	828	27
Reformulated	0	0	0	0	0	0	0
Conventional	69	0	754	0	5	828	27
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	**2,431**	**1,084**	**25,617**	**28**	**7,688**	**36,848**	**1,189**
Finished Motor Gasoline	472	0	4,171	0	874	5,517	178
Reformulated	12	0	361	0	107	480	15
Conventional	460	0	3,810	0	767	5,037	162
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	489	204	2,090	2	791	3,575	115
Kerosene	1	2	1	0	4	7	0
Distillate Fuel Oil	54	437	5,251	0	419	6,161	199
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	53	109	1,308	0	16	1,487	48
Greater than 500 ppm sulfur	1	328	3,943	0	403	4,675	151
Residual Fuel Oil	583	52	5,960	2	2,718	9,314	300
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	3	0	89	1	521	614	20
Lubricants	113	135	829	15	58	1,149	37
Waxes	39	31	71	0	13	154	5
Petroleum Coke	644	123	6,870	3	2,183	9,823	317
Asphalt and Road Oil	18	99	174	6	91	388	13
Miscellaneous Products	17	1	111	0	16	145	5
Total	**3,685**	**3,653**	**27,603**	**115**	**8,370**	**43,426**	**1,401**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-May 2005
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a]	**2,780**	**5,261**	**0**	**191**	**1**	**8,234**	**55**
Natural Gas Liquids	**497**	**2,421**	**3,016**	**141**	**2,404**	**8,479**	**56**
Pentanes Plus	3	480	1	114	99	696	5
Liquefied Petroleum Gases	495	1,941	3,015	27	2,305	7,783	52
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	97	182	2,719	5	2,259	5,261	35
Normal Butane/Butylene	397	1,759	297	22	46	2,522	17
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**1,057**	**866**	**8,048**	**8**	**587**	**10,567**	**70**
Other Hydrocarbons/Oxygenates	662	864	3,424	8	567	5,525	37
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	662	864	3,424	8	567	5,525	37
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	234	663	2,938	0	14	3,849	25
Other Oxygenates	428	202	486	8	553	1,677	11
Motor Gasoline Blending Components (MGBC)	396	2	4,624	0	20	5,041	33
Reformulated	0	0	0	0	0	0	0
Conventional	396	2	4,624	0	20	5,041	33
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**10,519**	**4,282**	**113,593**	**167**	**33,261**	**161,822**	**1,072**
Finished Motor Gasoline	1,685	4	17,787	0	2,247	21,723	144
Reformulated	330	0	362	0	798	1,491	10
Conventional	1,355	4	17,425	0	1,448	20,232	134
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	1,800	236	5,763	2	3,690	11,490	76
Kerosene	5	4	652	0	5	667	4
Distillate Fuel Oil	190	1,631	17,194	0	2,406	21,421	142
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	187	528	4,859	0	758	6,332	42
Greater than 500 ppm sulfur	4	1,103	12,335	0	1,648	15,089	100
Residual Fuel Oil	3,324	380	30,924	18	9,506	44,151	292
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	38	1	1,637	2	1,674	3,352	22
Lubricants	529	563	4,617	90	393	6,192	41
Waxes	214	143	276	3	52	687	5
Petroleum Coke	2,416	749	33,976	12	12,847	50,000	331
Asphalt and Road Oil	233	565	196	41	376	1,411	9
Miscellaneous Products	85	5	571	0	67	728	5
Total	**14,854**	**12,830**	**124,657**	**508**	**36,253**	**189,101**	**1,252**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2005
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	1	0	0	72	73
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	1	0	0	0	0
Belize	0	0	0	0	0	44	44
Brazil	0	0	0	0	0	0	0
Canada	2,351	246	612	0	104	494	598
Cayman Islands	0	0	0	0	0	19	19
Chile	0	0	0	0	0	282	282
China	0	0	3	0	0	2	2
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	1	1
Guatemala	0	0	96	0	0	95	95
Honduras	0	0	31	0	3	70	73
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	73	0	73
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	1	0	1	1	2
Korea, South	0	0	59	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	962	0	291	3,859	4,150
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	24	24
Nigeria	0	0	0	0	0	70	70
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	9	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	2	2
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	1	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	0
Turkey	0	1	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	3	0	1	1	2
Venezuela	0	0	0	0	0	0	0
Other	0	0	4	0	7	1	7
Total	**2,351**	**247**	**1,785**	**0**	**480**	**5,037**	**5,517**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2005 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	64	64	0	0	97	0	0	255	0	255
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	32	0	0	11	0	11
Belize	0	0	0	0	0	0	0	0	60	0	60
Brazil	0	160	160	0	0	57	0	0	141	0	141
Canada	0	3	3	0	643	53	0	114	436	0	550
Cayman Islands	0	0	0	0	0	0	0	0	40	0	40
Chile	0	56	56	0	0	0	0	0	1,128	0	1,128
China	0	1	1	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	1	0	0	0	0	0
Costa Rica	0	0	0	0	0	1	0	4	0	0	4
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	240	350	0	0
Ecuador	0	0	0	0	0	0	0	0	270	0	270
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	7	7	0	0	0	0	273	0	0	273
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	2	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	11	11	0	0	0	0	108	427	0	536
Honduras	0	139	139	0	0	0	0	11	0	0	11
Hong Kong	0	0	0	0	0	2	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	214	214	0	0	2	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	3	3	0	1	55	0	0	0	0	0
Korea, South	0	1	1	0	0	17	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	98	98	0	341	35	0	266	566	0	831
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	84	0	0	84
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	331	134	0	465
Peru	0	0	0	0	0	0	0	0	529	0	529
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	69	69	0	0	0	0	52	203	0	255
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	29	0	0	124	0	124
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	1	1	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Other	0	1	1	0	-1	-1	0	3	1	0	593
Total	**0**	**828**	**828**	**0**	**984**	**382**	**0**	**1,487**	**4,675**	**0**	**6,161**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2005 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	57	0	267	0	0	16
Australia	0	0	0	0	0	4	0	0	0
Bahamas	0	0	0	39	0	324	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	1
Belize	0	0	0	14	0	0	0	0	0
Brazil	0	0	0	217	0	130	0	0	0
Canada	1	0	0	1,587	2	854	0	0	71
Cayman Islands	0	0	0	0	0	2	0	0	0
Chile	0	0	0	276	0	698	0	0	0
China	0	0	0	0	0	2	0	0	1
Colombia	0	0	0	0	0	276	0	0	1
Costa Rica	0	0	0	0	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	219	0	0	0
Egypt	0	0	0	0	0	1	0	0	0
El Salvador	0	0	0	10	0	0	0	0	0
Finland	0	0	0	0	0	1	0	0	0
France	0	0	0	0	0	0	0	0	1
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	19	0	173	0	0	0
Honduras	0	0	0	25	7	1	0	0	0
Hong Kong	0	0	0	0	0	411	0	0	1
India	0	0	0	0	0	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	863	0	0	0
Japan	0	0	0	0	0	1	0	0	1
Korea, South	2	0	0	0	235	352	0	0	0
Lebanon	0	0	0	0	0	1	0	0	0
Mexico	0	0	0	0	297	1,170	0	0	47
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	1	0	0	0	0	397	0	0	0
New Zealand	0	0	0	0	0	1	0	0	0
Nicaragua	0	0	0	0	0	3	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	5	1,302	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	62	206	0	0	1
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	1	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	1,469	0	0	0
South Africa	0	0	0	0	0	0	0	0	8
Spain	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	3	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	1	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	1	0	0	0	0	0
United Kingdom	0	0	0	1,327	0	0	0	0	1
Venezuela	0	0	0	0	0	4	0	0	0
Other	0	0	0	2	6	181	0	0	1
Total	**7**	**0**	**0**	**3,575**	**614**	**9,314**	**0**	**0**	**154**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2005 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	34	0	374	374	0	12	12
Australia	581	0	3	0	588	588	0	19	19
Bahamas	0	2	4	12	871	871	0	28	28
Bahrain	101	0	0	0	101	101	0	3	3
Belgium	851	8	44	0	948	948	0	31	31
Belize	0	0	1	0	119	119	0	4	4
Brazil	728	1	8	0	1,442	1,442	0	47	47
Canada	958	286	205	7	6,674	9,025	76	215	291
Cayman Islands	0	0	1	0	62	62	0	2	2
Chile	246	0	17	65	2,768	2,768	0	89	89
China	0	12	13	0	35	35	0	1	1
Colombia	0	0	60	0	339	339	0	11	11
Costa Rica	0	2	8	0	14	14	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	2	0	491	491	0	16	16
Egypt	0	0	1	0	1	1	0	0	0
El Salvador	0	0	6	0	297	297	0	10	10
Finland	242	0	1	0	244	244	0	8	8
France	314	0	5	0	322	322	0	10	10
Germany	24	2	1	0	29	29	0	1	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	640	0	1	0	642	642	0	21	21
Guatemala	0	0	14	0	944	944	0	30	30
Honduras	0	0	6	0	292	292	0	9	9
Hong Kong	0	0	2	0	415	415	0	13	13
India	181	1	36	0	220	220	0	7	7
Indonesia	0	0	0	0	1	1	0	0	0
Ireland	173	0	0	0	174	174	0	6	6
Israel	0	0	1	0	290	290	0	9	9
Italy	1,218	0	51	0	1,269	1,269	0	41	41
Jamaica	0	0	4	0	868	868	0	28	28
Japan	596	2	11	0	674	674	0	22	22
Korea, South	1	2	2	0	671	671	0	22	22
Lebanon	0	0	0	0	1	1	0	0	0
Mexico	270	58	288	57	8,605	8,605	0	278	278
Morocco	276	0	0	0	276	276	0	9	9
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	304	0	8	0	313	313	0	10	10
Netherlands Antilles	0	1	1	0	401	401	0	13	13
New Zealand	0	0	7	0	9	9	0	0	0
Nicaragua	0	0	6	0	116	116	0	4	4
Nigeria	0	0	0	0	71	71	0	2	2
Norway	39	0	0	0	39	39	0	1	1
Pakistan	0	0	1	0	1	1	0	0	0
Panama	0	0	4	0	1,785	1,785	0	58	58
Peru	185	0	23	0	737	737	0	24	24
Philippines	0	0	0	1	1	1	0	0	0
Portugal	185	0	0	0	185	185	0	6	6
Puerto Rico	0	2	87	0	685	685	0	22	22
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	1	0	2	2	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	7	0	1,630	1,630	0	53	53
South Africa	53	0	20	0	80	80	0	3	3
Spain	847	0	0	0	848	848	0	27	27
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	6	0	12	12	0	0	0
Thailand	323	0	3	0	326	326	0	11	11
Trinidad and Tobago	0	0	3	0	5	5	0	0	0
Turkey	229	0	0	0	231	231	0	7	7
United Arab Emirates	74	0	1	0	77	77	0	2	2
United Kingdom	72	1	65	0	1,470	1,470	0	47	47
Venezuela	71	1	4	0	80	80	0	3	3
Other	41	7	72	3	910	910	0	30	30
Total	**9,823**	**388**	**1,149**	**145**	**41,075**	**43,426**	**76**	**1,325**	**1,401**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2005
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	1	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	44	0	8	175	183
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	1	0	0	0	0
Belize	0	0	0	0	0	123	123
Brazil	0	0	0	0	0	0	0
Canada	8,233	688	2,513	0	916	973	1,888
Cayman Islands	0	0	0	0	0	48	48
Chile	0	0	0	0	150	1,189	1,339
China	0	4	3	0	0	15	15
Colombia	0	1	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	4	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	64	64
Finland	0	0	0	0	0	1	1
France	0	0	1	0	0	2	2
Germany	0	0	0	0	0	3	3
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	1	1
Guatemala	0	0	332	0	0	270	270
Honduras	0	0	195	0	9	503	512
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	1	1
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	73	0	73
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	2	0	2	3	4
Korea, South	0	0	59	0	0	13	13
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	4,368	0	295	16,327	16,623
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	137	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	24	24
Nigeria	0	0	0	0	0	70	70
Norway	0	0	2	0	1	0	1
Pakistan	0	0	0	0	0	0	0
Panama	0	0	9	0	0	112	112
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	3	0	0	47	47
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	83	0	3	49	52
South Africa	0	0	0	0	0	1	1
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	1	0	0	0	0
Thailand	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	3	0	0	0	0
Turkey	0	1	0	0	0	0	0
United Arab Emirates	0	0	1	0	0	0	0
United Kingdom	0	0	9	0	4	4	8
Venezuela	0	0	0	0	0	0	0
Other	1	1	16	0	30	210	245
Total	**8,234**	**696**	**7,783**	**0**	**1,491**	**20,232**	**21,723**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2005 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	1	1	0	0	18	0	0	1,078	0	1,078
Australia	0	2	2	0	4	2	0	1	0	0	1
Bahamas	0	242	242	0	0	304	0	0	338	0	338
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	82	0	146	11	0	157
Belize	0	0	0	0	0	0	0	0	163	0	163
Brazil	0	163	163	0	0	311	0	0	141	0	141
Canada	0	5	5	0	2,041	117	0	587	1,614	0	2,201
Cayman Islands	0	0	0	0	0	0	0	0	97	0	97
Chile	0	1,632	1,632	0	0	0	0	682	2,241	0	2,924
China	0	7	7	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	2	0	235	650	0	885
Costa Rica	0	414	414	0	0	3	0	17	0	0	17
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	2	0	264	1,105	0	0
Ecuador	0	223	223	0	0	0	0	241	586	0	826
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	38	38	0	0	0	0	274	0	0	274
Finland	0	0	0	0	0	0	0	1	0	0	1
France	0	0	0	0	0	6	0	0	855	0	855
Germany	0	15	15	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	222	222	0	0	0	0	109	927	0	1,036
Honduras	0	685	685	0	0	0	0	11	30	0	41
Hong Kong	0	1	1	0	0	6	0	1	0	0	1
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	1	1	0	0	84	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	214	214	0	0	28	0	0	0	0	0
Italy	0	0	0	0	0	0	0	404	0	0	404
Jamaica	0	1	1	0	0	0	0	0	247	0	247
Japan	0	5	5	0	3	322	0	71	0	0	71
Korea, South	0	1	1	0	0	28	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	828	828	0	1,792	102	0	1,071	2,223	0	3,294
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	7	0	316	822	0	1,137
Netherlands Antilles	0	1	1	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	84	0	0	84
Nigeria	0	1	1	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	123	123	0	0	0	0	331	235	0	566
Peru	0	0	0	0	0	0	0	814	920	0	1,734
Philippines	0	1	1	0	0	4	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	206	206	0	0	0	0	358	203	0	561
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	1	1	0	7	212	0	240	126	0	365
South Africa	0	0	0	0	0	2	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	1	1	0	0	1	0	3	0	0	3
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	1	1	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	3	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	2	0	0	0	0	0
United Kingdom	0	0	0	0	0	2	0	17	0	0	17
Venezuela	0	1	1	0	0	1	0	0	0	0	0
Other	0	4	4	0	2	26	0	54	477	0	1,902
Total	**0**	**5,041**	**5,041**	**0**	**3,849**	**1,677**	**0**	**6,332**	**15,089**	**0**	**21,421**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2005 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	218	0	267	0	0	17
Australia	0	0	0	0	1	16	0	0	1
Bahamas	157	0	0	92	0	4,518	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	238	0	215	0	0	5
Belize	0	0	0	54	0	0	0	0	0
Brazil	0	0	0	250	27	134	0	0	1
Canada	2	0	0	5,040	11	3,918	0	0	352
Cayman Islands	0	0	0	0	0	5	0	0	0
Chile	0	0	0	842	1	2,055	0	0	2
China	0	0	0	0	0	4	0	0	3
Colombia	0	0	0	0	0	277	0	0	2
Costa Rica	1	0	0	176	0	381	0	0	2
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	9	415	0	0	0
Egypt	0	0	0	0	0	1	0	0	0
El Salvador	0	0	0	10	0	130	0	0	0
Finland	0	0	0	0	0	322	0	0	0
France	0	0	0	0	0	0	0	0	3
Germany	0	0	0	0	0	0	0	0	9
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	642	0	1,605	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	19	0	371	0	0	1
Honduras	0	0	0	222	7	483	0	0	0
Hong Kong	0	0	0	0	0	924	0	0	4
India	0	0	0	1	0	369	0	0	2
Indonesia	0	0	0	0	0	164	0	0	0
Ireland	0	0	0	0	0	0	0	0	2
Israel	0	0	0	333	0	1	0	0	0
Italy	0	0	0	2	0	1	0	0	1
Jamaica	0	0	0	0	0	3,305	0	0	0
Japan	0	0	0	0	260	362	0	0	9
Korea, South	321	0	0	2	462	987	0	0	2
Lebanon	0	0	0	1	0	6	0	0	0
Mexico	1	0	0	0	1,951	4,824	0	0	237
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	176	0	0	130	14	443	0	0	0
Netherlands Antilles	1	0	0	0	0	2,365	0	0	0
New Zealand	0	0	0	0	0	1	0	0	0
Nicaragua	0	0	0	0	0	3	0	0	0
Nigeria	0	0	0	0	0	30	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	21	0	0	0	0	1
Panama	0	0	0	0	11	5,728	0	0	0
Peru	0	0	0	0	5	0	0	0	0
Philippines	0	0	0	0	1	3	0	0	1
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	112	211	0	0	4
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	34	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	379	7,459	0	0	0
South Africa	0	0	0	21	0	0	0	0	16
Spain	0	0	0	0	0	218	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	4	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	2	0	0	1
Trinidad and Tobago	0	0	0	0	0	4	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	4	8	0	0	0	0
United Kingdom	1	0	0	3,099	0	0	0	0	3
Venezuela	0	0	0	0	0	414	0	0	0
Other	3	0	0	38	93	1,209	0	0	4
Total	**667**	**0**	**0**	**11,490**	**3,352**	**44,151**	**0**	**0**	**687**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2005 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	1	86	0	1,686	1,686	0	11	11
Australia	1,802	2	50	0	1,882	1,882	0	12	12
Bahamas	0	2	22	37	5,939	5,939	0	39	39
Bahrain	101	0	1	0	103	103	0	1	1
Belgium	2,081	12	154	0	2,945	2,945	0	20	20
Belize	0	0	3	0	343	343	0	2	2
Brazil	4,694	8	168	1	5,898	5,898	0	39	39
Canada	3,900	1,011	899	25	24,611	32,844	55	163	218
Cayman Islands	0	0	4	0	154	154	0	1	1
Chile	718	3	309	65	9,889	9,889	0	65	65
China	249	73	114	1	475	475	0	3	3
Colombia	0	0	304	1	1,472	1,472	0	10	10
Costa Rica	159	2	52	0	1,205	1,205	0	8	8
Denmark	461	0	1	0	461	461	0	3	3
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	18	0	1,492	1,492	0	10	10
Egypt	0	0	9	0	10	10	0	0	0
El Salvador	0	0	28	0	544	544	0	4	4
Finland	242	1	3	0	570	570	0	4	4
France	1,686	0	39	0	2,591	2,591	0	17	17
Germany	348	8	7	1	391	391	0	3	3
Ghana	0	0	2	0	2	2	0	0	0
Gibraltar	0	0	0	0	2,248	2,248	0	15	15
Greece	1,474	0	4	0	1,479	1,479	0	10	10
Guatemala	0	1	55	0	2,308	2,308	0	15	15
Honduras	122	0	30	0	2,299	2,299	0	15	15
Hong Kong	0	2	11	0	950	950	0	6	6
India	181	9	212	1	776	776	0	5	5
Indonesia	87	1	50	0	387	387	0	3	3
Ireland	689	0	0	1	693	693	0	5	5
Israel	625	0	6	334	1,615	1,615	0	11	11
Italy	4,646	0	119	0	5,174	5,174	0	34	34
Jamaica	171	3	25	4	3,757	3,757	0	25	25
Japan	6,657	6	65	3	7,770	7,770	0	51	51
Korea, South	326	6	42	1	2,252	2,252	0	15	15
Lebanon	278	0	2	0	287	287	0	2	2
Mexico	4,202	218	1,965	226	40,631	40,632	0	269	269
Morocco	1,475	0	0	0	1,475	1,475	0	10	10
Mozambique	73	0	0	0	73	73	0	0	0
Netherlands	2,115	3	51	1	4,215	4,215	0	28	28
Netherlands Antilles	0	1	34	0	2,402	2,402	0	16	16
New Zealand	299	0	10	0	311	311	0	2	2
Nicaragua	166	0	19	0	296	296	0	2	2
Nigeria	0	0	65	0	166	166	0	1	1
Norway	310	0	2	0	315	315	0	2	2
Pakistan	0	0	1	0	23	23	0	0	0
Panama	0	0	30	0	6,578	6,578	0	44	44
Peru	185	2	172	0	2,098	2,098	0	14	14
Philippines	0	0	2	1	14	14	0	0	0
Portugal	528	0	1	0	529	529	0	4	4
Puerto Rico	0	2	251	1	1,398	1,398	0	9	9
Romania	0	0	1	0	1	1	0	0	0
Saudi Arabia	87	0	5	0	127	127	0	1	1
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	1	154	0	8,713	8,713	0	58	58
South Africa	787	0	64	0	891	891	0	6	6
Spain	4,097	0	38	0	4,354	4,354	0	29	29
Switzerland	93	0	1	0	95	95	0	1	1
Taiwan	59	3	21	1	95	95	0	1	1
Thailand	323	1	26	0	355	355	0	2	2
Trinidad and Tobago	0	0	9	0	18	18	0	0	0
Turkey	853	0	25	0	882	882	0	6	6
United Arab Emirates	226	0	16	0	257	257	0	2	2
United Kingdom	1,062	4	82	5	4,294	4,294	0	28	28
Venezuela	775	3	38	0	1,233	1,233	0	8	8
Other	18	4,371	4,370	0	28	27	0	0	0
Total	**50,000**	**1,411**	**6,192**	**728**	**180,868**	**189,101**	**55**	**1,198**	**1,252**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2005
(Thousand Barrels per Day)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**4,834**	**42**	**107**	**166**	**8**	**30**	**38**
Algeria	152	22	57	88	0	0	0
Indonesia	10	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	588	0	0	0	0	0	0
Kuwait	213	0	0	0	0	0	0
Libya	35	0	0	0	0	0	0
Nigeria	1,111	10	32	52	0	-2	-2
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,430	0	16	0	0	17	17
United Arab Emirates	22	0	0	0	0	0	0
Venezuela	1,273	10	2	26	8	15	23
Non OPEC	**5,256**	**4**	**109**	**417**	**188**	**224**	**412**
Angola	341	0	0	12	0	0	0
Argentina	91	0	0	0	0	2	2
Aruba	0	0	0	74	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-2	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	30	2	1	3
Brazil	115	0	0	0	0	2	2
Brunei	10	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,646	-6	87	16	103	10	113
Chad	37	0	0	0	0	0	0
China	30	0	0	0	0	0	0
Columbia	116	0	0	7	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	238	0	0	0	0	0	0
Equatorial Guinea	14	0	0	0	0	0	0
Estonia	0	0	0	19	0	0	0
Finland	0	0	0	0	0	3	3
France	0	0	0	9	0	24	24
Gabon	109	0	0	0	0	0	0
Germany	0	0	0	56	0	17	17
Guatemala	9	0	-3	0	0	-3	-3
Honduras	0	0	-1	0	0	-2	-2
India	0	0	0	0	0	5	5
Italy	0	0	0	0	0	23	23
Japan	0	0	0	0	0	0	0
Korea, South	0	0	-2	0	0	6	6
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	25	25
Malaysia	13	0	0	0	0	0	0
Mexico	1,748	0	-31	10	-9	-117	-126
Netherlands	0	0	0	25	54	30	84
Netherlands Antilles	0	3	0	0	0	0	0
Norway	117	0	44	0	0	10	10
Oman	22	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	6	6
Puerto Rico	0	0	0	0	0	0	0
Russia	185	0	0	40	0	14	14
Spain	0	0	0	0	0	23	23
Sweden	0	0	0	10	4	0	4
Trinidad and Tobago	68	7	3	0	0	0	0
United Kingdom	194	0	12	0	0	66	66
Vietnam	38	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	54	37	72	110
Yeman	0	0	0	0	0	0	0
Other	115	0	0	55	-3	9	5
Total	**10,090**	**46**	**216**	**583**	**196**	**254**	**450**
Persian Gulf[b]	**2,254**	**0**	**16**	**0**	**0**	**17**	**17**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**54**	**54**	**0**	**14**	**0**	**0**	**0**	**8**	**60**	**68**
Algeria	0	3	3	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	8	8	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	4	4	0	14	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	39	39	0	0	0	0	0	8	60	68
Non OPEC	**102**	**347**	**449**	**7**	**-23**	**-10**	**1**	**63**	**-64**	**14**	**13**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	16	0	16
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-3	0	0	-8	0	-8
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	10	15	25	0	0	-1	0	0	0	0	0
Brazil	0	-4	-4	0	9	-2	0	0	-5	0	-5
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4	26	30	0	-21	0	1	56	5	14	75
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	8	8	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-8	-11	0	-19
Ecuador	0	0	0	0	0	0	0	0	-9	0	-9
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	31	31	0	0	0	0	0	0	0	0
Finland	0	31	31	0	0	0	0	0	0	0	0
France	0	22	22	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	17	17	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	-3	-14	0	-17
Honduras	0	-4	-4	0	0	0	0	0	0	0	0
India	4	14	18	0	0	0	0	0	0	0	0
Italy	2	21	23	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	-2	0	0	7	0	7
Korea, South	0	0	0	0	0	-1	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-3	-3	0	-11	-1	0	-9	-18	0	-27
Netherlands	20	49	69	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-11	-4	0	-15
Portugal	0	2	2	0	0	0	0	0	0	0	0
Puerto Rico	0	-2	-2	0	0	0	0	-2	-7	0	-8
Russia	6	33	39	0	0	0	0	0	0	0	0
Spain	0	16	16	0	0	0	0	0	0	0	0
Sweden	0	19	19	0	0	0	0	1	0	0	1
Trinidad and Tobago	0	4	4	0	0	0	0	0	0	0	0
United Kingdom	19	23	43	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	28	5	33	0	0	0	0	49	44	0	93
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	9	26	34	7	0	0	0	-10	-60	0	-71
Total	**102**	**401**	**503**	**7**	**-9**	**-10**	**1**	**63**	**-57**	**74**	**81**
Persian Gulf[b]	**0**	**4**	**4**	**0**	**14**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	**0**	**0**	**0**	**23**	**0**	**77**	**57**	**116**	**0**
Algeria	0	0	0	0	0	0	11	116	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	46	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	23	0	77	0	0	0
Non OPEC	**0**	**0**	**0**	**-51**	**-10**	**38**	**84**	74	**0**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-2	0	-5	1	0	-1
Aruba	0	0	0	2	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	47	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	-7	2	-4	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	4	0	0	0
Canada	0	0	0	-45	7	18	2	1	2
Chad	0	0	0	0	0	20	0	0	0
China	0	0	0	0	0	0	0	0	1
Columbia	0	0	0	0	0	37	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	-7	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	-1	0	-6	0	0	0
Honduras	0	0	0	-1	0	0	0	0	0
India	0	0	0	16	0	0	0	0	0
Italy	0	0	0	0	0	0	3	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	-6	-11	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	14	0
Mexico	0	0	0	1	-10	-27	49	0	-2
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	-2	4	0	0
Norway	0	0	0	0	0	0	0	59	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-42	0	0	0
Portugal	0	0	0	0	0	0	1	0	0
Puerto Rico	0	0	0	0	-2	-7	0	0	0
Russia	0	0	0	0	0	47	0	0	0
Spain	0	0	0	0	0	0	1	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	20	0	0	0
United Kingdom	0	0	0	-43	0	19	1	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	39	0	32	0	0	0
Yeman	0	0	0	0	0	0	0	0	0
Other	0	0	0	-9	-1	-95	21	0	0
Total	**0**	**0**	**0**	**-28**	**-10**	**115**	**141**	**190**	**0**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**46**	**0**	**0**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	**1**	**34**	**0**	**0**	**795**	**5,629**
Algeria	0	0	0	0	297	449
Indonesia	0	0	0	0	0	10
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	588
Kuwait	5	0	0	0	5	219
Libya	0	0	0	0	0	35
Nigeria	0	0	0	0	101	1,211
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	96	1,526
United Arab Emirates	-2	0	0	0	-2	19
Venezuela	-2	34	0	0	299	1,572
Non OPEC	**-289**	**0**	**-26**	**-5**	**1,208**	**6,465**
Angola	0	0	0	0	12	353
Argentina	6	0	-1	0	0	92
Aruba	7	0	0	0	98	98
Australia	-19	0	0	0	-19	-19
Bahamas	0	0	0	0	30	30
Bahrain	-3	0	0	0	-3	-3
Belgium	-27	0	-1	0	28	28
Brazil	-20	0	0	0	-28	87
Brunei	0	0	0	0	0	10
Cameroon	0	0	0	0	4	4
Canada	-30	4	-2	0	251	1,897
Chad	0	0	0	0	20	57
China	0	0	0	0	0	30
Columbia	0	0	-2	0	50	166
Denmark	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0
Ecuador	0	0	0	0	-15	222
Equatorial Guinea	0	0	0	0	0	14
Estonia	0	0	0	0	50	50
Finland	-8	0	0	0	26	26
France	-10	0	0	0	45	45
Gabon	0	0	0	0	0	109
Germany	-1	0	0	0	89	89
Guatemala	0	0	0	0	-30	-22
Honduras	0	0	0	0	-9	-9
India	-6	0	-1	0	33	33
Italy	-39	0	-2	0	8	8
Japan	-19	0	0	0	-14	-14
Korea, South	0	0	3	0	-11	-11
Latvia	0	0	0	0	0	0
Lithuania	0	0	0	0	25	25
Malaysia	0	0	0	0	14	27
Mexico	-9	-2	-9	-2	-200	1,548
Netherlands	-10	0	0	0	168	168
Netherlands Antilles	0	0	0	0	10	10
Norway	-1	0	0	0	112	228
Oman	0	0	0	0	0	22
Panama	0	0	0	0	-58	-58
Portugal	-6	0	0	0	3	3
Puerto Rico	0	0	-3	0	-22	-22
Russia	0	0	0	0	140	325
Spain	-27	0	0	0	12	12
Sweden	0	0	0	0	34	34
Trinidad and Tobago	0	0	0	0	34	101
United Kingdom	-2	0	-2	0	103	297
Vietnam	0	0	0	0	0	38
Virgin Islands, U.S.	6	0	0	0	367	367
Yeman	0	0	0	0	0	0
Other	-71	-2	-6	-3	-149	-30
Total	**-288**	**34**	**-26**	**-5**	**2,004**	**12,094**
Persian Gulf	**0**	**0**	**0**	**0**	**95**	**2,349**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2005
(Thousand Barrels per Day)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**4,842**	**41**	**68**	**100**	**16**	**25**	**41**
Algeria	175	23	38	55	0	0	0
Indonesia	17	0	0	4	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	536	0	0	0	0	0	0
Kuwait	186	0	0	0	0	0	0
Libya	29	0	0	0	0	0	0
Nigeria	1,046	4	25	26	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,512	0	3	0	0	8	8
United Arab Emirates	5	0	1	0	0	0	0
Venezuela	1,336	14	0	15	16	17	33
Non OPEC	**5,226**	**6**	**158**	**342**	**199**	**187**	**385**
Angola	436	0	0	2	0	0	0
Argentina	60	0	15	2	0	6	6
Aruba	0	0	0	66	0	0	0
Australia	6	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	30	13	7	20
Brazil	54	0	0	0	0	1	1
Brunei	16	0	0	0	0	0	0
Cameroon	8	0	0	2	0	0	0
Canada	1,531	-3	132	8	120	25	145
Chad	66	0	0	0	0	0	0
China	25	0	0	0	0	1	1
Columbia	126	0	0	3	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	289	0	0	0	0	1	1
Equatorial Guinea	50	0	0	0	0	0	0
Estonia	0	0	0	4	0	2	2
Finland	0	0	0	0	0	2	2
France	0	0	1	9	2	17	19
Gabon	131	0	0	0	0	0	0
Germany	0	0	0	37	0	14	14
Guatemala	16	0	-2	0	0	-2	-2
Honduras	0	0	-1	0	0	-3	-3
India	0	0	0	0	1	1	2
Italy	0	0	1	3	0	8	8
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	6	6
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	20	20
Malaysia	11	0	0	4	0	0	0
Mexico	1,559	0	-28	3	-2	-106	-108
Netherlands	4	0	-1	8	24	37	61
Netherlands Antilles	0	1	0	1	0	0	0
Norway	128	0	27	18	0	13	13
Oman	24	0	0	0	0	0	0
Panama	0	0	0	0	0	-1	-1
Portugal	0	0	0	0	0	3	4
Puerto Rico	0	0	0	0	0	0	0
Russia	280	0	0	25	5	23	28
Spain	0	0	0	0	2	8	10
Sweden	0	0	0	10	2	1	4
Trinidad and Tobago	65	8	1	5	0	1	1
United Kingdom	219	1	12	10	1	50	51
Vietnam	33	0	0	0	0	-1	-1
Virgin Islands, U.S.	0	0	0	59	32	52	84
Yeman	8	0	0	0	0	0	0
Other	81	-1	1	33	-1	2	-2
Total	**10,069**	**47**	**226**	**442**	**215**	**211**	**427**
Persian Gulf[b]	**2,238**	**0**	**4**	**0**	**0**	**8**	**8**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**15**	**52**	**67**	**0**	**18**	**-1**	**0**	**3**	**5**	**43**	**51**
Algeria	0	1	1	0	0	0	0	2	0	0	2
Indonesia	0	0	0	0	0	-1	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	17	17	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	1	10	11	0	9	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	7	0	0	0	0	0	0
Venezuela	13	25	39	0	3	0	0	1	5	43	49
Non OPEC	**62**	**299**	**361**	**4**	**-22**	**-9**	**5**	**80**	**0**	**21**	**105**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	13	13	0	0	0	0	0	-7	0	-7
Aruba	0	0	0	0	0	0	1	6	8	1	16
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-2	0	0	-2	0	-2
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	2	11	14	0	0	-1	0	-1	0	0	-1
Brazil	0	1	1	0	3	-2	0	0	-1	0	-1
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	6	14	20	0	-14	1	1	52	25	17	96
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	1	1	0	0	0	0	0	0	0	0
Columbia	0	2	2	0	0	0	0	-2	-4	0	-6
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-2	-7	0	-9
Ecuador	0	-1	-1	0	0	0	0	-2	-4	0	-5
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	25	25	0	0	0	0	0	0	0	0
Finland	2	13	16	0	0	0	0	0	0	0	0
France	2	21	23	0	0	0	0	0	-6	0	-6
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	16	16	0	0	0	0	0	0	0	0
Guatemala	0	-1	-1	0	0	0	0	-1	-6	0	-7
Honduras	0	-5	-5	0	0	0	0	0	0	0	0
India	1	7	8	0	0	0	0	0	5	0	5
Italy	2	11	13	0	0	0	0	-3	0	0	-3
Japan	0	1	1	0	0	-2	0	0	1	0	1
Korea, South	0	0	0	0	0	0	0	0	1	0	1
Latvia	0	15	15	0	0	0	0	0	0	0	0
Lithuania	0	1	1	0	0	0	0	1	0	0	1
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-4	-4	0	-12	-1	0	-7	-15	0	-22
Netherlands	7	24	30	0	0	0	0	2	-5	0	-3
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	1	1	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	-1	-1	0	0	0	0	-2	-2	0	-4
Portugal	4	0	4	0	0	0	0	0	0	0	0
Puerto Rico	0	-1	-1	0	0	0	0	-2	-1	0	-4
Russia	6	53	59	0	0	0	0	0	6	2	8
Spain	0	10	10	0	0	0	0	0	0	0	0
Sweden	3	16	19	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	4	4	0	0	0	0	0	0	0	0
United Kingdom	9	38	47	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	16	2	17	0	0	0	2	54	43	0	100
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	2	14	16	4	1	-2	1	-13	-29	1	-43
Total	**77**	**351**	**428**	**4**	**-3**	**-10**	**5**	**82**	**5**	**64**	**156**
Persian Gulf[b]	**1**	**10**	**11**	**0**	**15**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	**0**	**0**	**0**	**22**	**0**	**61**	**62**	**116**	**0**
Algeria	0	0	0	0	0	3	20	115	0
Indonesia	0	0	0	0	0	-1	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	5	0	0
Libya	0	0	0	0	0	0	0	1	0
Nigeria	0	0	0	0	0	14	2	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	1	0	0	29	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	20	0	45	7	0	0
Non OPEC	**-3**	**3**	**0**	**-8**	**-10**	**100**	**82**	43	**-1**
Angola	0	0	0	0	0	7	0	0	0
Argentina	0	0	0	-1	0	5	0	0	0
Aruba	0	0	0	1	0	3	5	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	-1	0	0	-1	0	12	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	-2	0	1	0	0	0
Brazil	0	0	0	-2	1	38	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	1	0	0	0
Canada	2	0	0	-23	8	20	4	1	0
Chad	0	0	0	0	0	20	0	0	0
China	0	0	0	0	0	0	0	0	1
Columbia	0	0	0	0	0	29	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	-1	0	0	0	0
Ecuador	0	0	0	0	0	0	1	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	7	0	0	0
Finland	0	0	0	0	0	-2	0	0	0
France	0	0	0	0	0	2	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	0	0
Guatemala	0	0	0	0	0	-2	0	0	0
Honduras	0	0	0	-1	0	-3	0	0	0
India	0	3	0	3	0	-2	0	0	0
Italy	0	0	0	0	0	0	1	0	0
Japan	0	0	0	0	-2	-2	0	0	0
Korea, South	-2	0	0	13	-3	-7	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	2	0	0	0
Malaysia	0	0	0	1	0	0	0	7	0
Mexico	0	0	0	3	-13	-7	45	0	-2
Netherlands	-1	0	0	-1	0	-3	1	0	0
Netherlands Antilles	0	0	0	0	0	-3	2	0	0
Norway	0	0	0	0	0	2	5	34	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-38	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	-1	0	0	0
Russia	0	0	0	0	1	41	2	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	1	0	18	0	0	0
United Kingdom	0	0	0	-21	0	18	1	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	30	1	28	0	0	0
Yeman	0	0	0	0	0	2	0	0	0
Other	-1	0	0	-8	-1	-87	14	1	0
Total	**-3**	**3**	**0**	**13**	**-10**	**161**	**143**	**158**	**-1**
Persian Gulf[b]	**0**	**0**	**0**	**1**	**0**	**0**	**33**	**0**	**0**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	**-3**	**17**	**-1**	**0**	**659**	**5,501**
Algeria	0	0	0	0	256	431
Indonesia	-1	0	0	0	1	19
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	536
Kuwait	5	0	0	0	9	195
Libya	0	0	0	0	1	30
Nigeria	0	0	0	0	87	1,133
Qatar	0	0	0	0	0	0
Saudi Arabia	-1	0	0	0	60	1,572
United Arab Emirates	-1	0	0	0	6	10
Venezuela	-5	17	0	0	238	1,574
Non OPEC	**-299**	**0**	**-28**	**-5**	**1,210**	**6,436**
Angola	0	0	0	0	10	446
Argentina	4	0	-1	0	36	95
Aruba	8	0	0	0	99	99
Australia	-12	0	0	0	-12	-6
Bahamas	0	0	0	0	3	3
Bahrain	-1	0	0	0	-1	-1
Belgium	-14	0	-1	0	46	46
Brazil	-30	0	-1	0	9	63
Brunei	0	0	0	0	0	16
Cameroon	0	0	0	0	3	11
Canada	-24	2	-1	0	374	1,905
Chad	0	0	0	0	20	86
China	-1	0	-1	0	1	25
Columbia	0	0	-2	0	25	151
Denmark	-3	0	0	0	-3	-3
Dominican Republic	-1	0	0	0	0	0
Ecuador	0	0	0	0	-5	284
Equatorial Guinea	0	0	0	0	0	50
Estonia	0	0	0	0	37	37
Finland	-2	0	0	0	14	14
France	-11	0	0	0	39	39
Gabon	0	0	0	0	0	131
Germany	-2	0	0	0	65	65
Guatemala	0	0	0	0	-15	0
Honduras	-1	0	0	0	-15	-15
India	-1	0	-1	0	16	16
Italy	-31	0	-1	0	-9	-9
Japan	-44	0	0	0	-49	-49
Korea, South	-2	0	4	0	10	10
Latvia	0	0	0	0	15	15
Lithuania	0	0	0	0	24	24
Malaysia	0	0	0	0	13	24
Mexico	-28	-1	-13	-1	-188	1,370
Netherlands	-14	0	0	0	77	81
Netherlands Antilles	0	0	0	0	2	2
Norway	-2	0	0	0	97	224
Oman	0	0	0	0	0	24
Panama	0	0	0	0	-44	-44
Portugal	-3	0	0	0	5	5
Puerto Rico	0	0	-2	0	-9	-9
Russia	0	0	0	0	164	445
Spain	-27	0	0	0	-7	-7
Sweden	0	0	0	0	33	33
Trinidad and Tobago	0	0	0	0	37	102
United Kingdom	-7	0	1	0	114	333
Vietnam	0	0	0	0	-1	32
Virgin Islands, U.S.	8	0	0	0	326	326
Yeman	0	0	0	0	2	10
Other	0	0	0	0	0	0
Total	**-302**	**17**	**-29**	**-5**	**1,869**	**11,937**
Persian Gulf	**2**	**0**	**0**	**0**	**75**	**2,313**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, “Monthly Refinery Report,” EIA-814, “Monthly Imports Report” and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2005
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	**13,939**	**69,993**	**870,870**	**13,342**	**58,404**	**1,026,548**
Refinery	13,104	14,696	48,094	2,044	24,241	102,179
Tank Farms and Pipelines (Includes Cushing, OK)	806	54,432	115,299	10,376	26,347	207,260
Cushing, Oklahoma	-	20,641	-	-	-	-
Leases	29	865	13,539	922	739	16,094
Strategic Petroleum Reserve[a]	0	0	693,938	0	0	693,938
Alaskan In Transit	0	0	0	0	7,077	7,077
Total Stocks, All Oils (excluding Crude Oil)[b]	**152,396**	**160,573**	**277,161**	**18,827**	**88,982**	**697,939**
Refinery	34,065	52,874	127,100	12,112	54,488	280,639
Bulk Terminal	87,402	66,845	94,068	3,026	26,806	278,147
Pipeline	30,859	39,951	51,740	3,525	7,572	133,647
Natural Gas Processing Plant	70	903	4,253	164	116	5,506
Pentanes Plus	**23**	**2,198**	**7,019**	**174**	**196**	**9,610**
Refinery	0	365	478	16	0	859
Bulk Terminal	0	1,254	3,437	1	173	4,865
Pipeline	0	427	2,252	112	0	2,791
Natural Gas Processing Plant	23	152	852	45	23	1,095
Liquefied Petroleum Gases	**5,511**	**25,950**	**78,263**	**1,333**	**2,736**	**113,793**
Refinery	2,002	3,532	7,887	424	1,502	15,347
Bulk Terminal	1,621	15,031	50,674	55	1,141	68,522
Pipeline	1,841	6,636	16,301	735	0	25,513
Natural Gas Processing Plant	47	751	3,401	119	93	4,411
Ethane/Ethylene	**0**	**2,458**	**27,020**	**327**	**0**	**29,805**
Refinery	0	0	68	0	0	68
Bulk Terminal	0	557	20,982	0	0	21,539
Ethylene	0	0	323	0	0	323
Pipeline	0	1,679	5,215	325	0	7,219
Natural Gas Processing Plant	0	222	755	2	0	979
Propane/Propylene	**3,524**	**14,596**	**26,779**	**446**	**609**	**45,954**
Refinery	395	1,313	1,505	105	177	3,495
Bulk Terminal	1,302	10,110	17,193	55	402	29,062
Nonfuel Use	0	73	4,871	0	0	4,944
Pipeline	1,798	2,882	7,035	222	0	11,937
Natural Gas Processing Plant	29	291	1,046	64	30	1,460
Normal Butane/Butylene	**1,575**	**6,995**	**19,890**	**386**	**1,670**	**30,516**
Refinery	1,200	1,797	5,319	225	922	9,463
Bulk Terminal	319	3,520	10,295	0	712	14,846
Refinery Grade Butane	0	667	2,322	0	2	2,991
Pipeline	43	1,511	2,982	120	0	4,656
Natural Gas Processing Plant	13	167	1,294	41	36	1,551
Isobutane/Isobutylene	**412**	**1,901**	**4,574**	**174**	**457**	**7,518**
Refinery	407	422	995	94	403	2,321
Bulk Terminal	0	844	2,204	0	27	3,075
Pipeline	0	564	1,069	68	0	1,701
Natural Gas Processing Plant	5	71	306	12	27	421
Other Hydrocarbons/Hydrogen/Oxygenates	**2,239**	**3,203**	**3,473**	**109**	**1,624**	**10,648**
Refinery	707	33	1,179	64	33	2,016
Bulk Terminal	1,532	3,170	2,294	45	1,481	8,522
Pipeline	0	0	0	0	110	110
Other Hydrocarbons/Hydrogen	**0**	**15**	**20**	**0**	**5**	**40**
Refinery	0	15	20	0	5	40
Fuel Ethanol	**978**	**3,188**	**868**	**109**	**1,619**	**6,762**
Refinery	0	18	10	64	28	120
Bulk Terminal[c]	978	3,170	858	45	1,481	6,532
Pipeline	0	0	0	0	110	110
MTBE	**1,261**	**0**	**2,255**	**0**	**0**	**3,516**
Refinery	707	0	1,098	0	0	1,805
Bulk Terminal[d]	554	0	1,157	0	0	1,711
Pipeline	0	0	0	0	0	0
Other Oxygenates[e]	**0**	**0**	**330**	**0**	**0**	**330**
Refinery	0	0	51	0	0	51
Bulk Terminal[d]	0	0	279	0	0	279
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	**9,535**	**13,931**	**42,853**	**3,023**	**19,545**	**88,887**
Naphthas and Lighter	2,190	4,063	10,589	764	4,413	22,019
Refinery	1,901	4,063	10,295	764	4,315	21,338
Bulk Terminal	289	0	294	0	98	681
Kerosene and Light Gas Oils	2,314	2,322	6,854	479	3,286	15,255
Refinery	2,309	2,322	6,717	479	3,286	15,113
Bulk Terminal	5	0	137	0	0	142
Heavy Gas Oils	2,267	5,237	17,873	1,332	8,804	35,513
Refinery	2,266	5,237	17,689	1,332	8,804	35,328
Bulk Terminal	1	0	184	0	0	185
Residuum	2,764	2,309	7,537	448	3,042	16,100
Refinery	2,761	2,287	7,537	448	3,042	16,075
Bulk Terminal	3	22	0	0	0	25
Motor Gasoline Blending Components	**15,549**	**15,804**	**21,013**	**1,810**	**20,330**	**74,506**
Refinery	4,766	8,645	15,091	1,733	13,050	43,285
Bulk Terminal	9,022	4,132	4,862	77	5,360	23,453
Pipeline	1,761	3,027	1,060	0	1,920	7,768
Reformulated	**5,503**	**5,752**	**1,337**	**0**	**9,965**	**22,557**
Refinery	747	1,282	400	0	4,396	6,825
Bulk Terminal	3,786	3,164	598	0	4,567	12,115
Pipeline	970	1,306	339	0	1,002	3,617
GTAB	**1,449**	**51**	**0**	**0**	**0**	**1,500**
Refinery	0	0	0	0	0	0
Bulk Terminal	1,449	51	0	0	0	1,500
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	**145**	**0**	**0**	**0**	**452**	**597**
Refinery	0	0	0	0	0	0
Bulk Terminal	145	0	0	0	0	145
Pipeline	0	0	0	0	452	452
RBOB for Blending with Alcohol	**3,909**	**5,701**	**1,337**	**0**	**9,513**	**20,460**
Refinery	747	1,282	400	0	4,396	6,825
Bulk Terminal	2,192	3,113	598	0	4,567	10,470
Pipeline	970	1,306	339	0	550	3,165
Conventional	**10,046**	**10,052**	**19,676**	**1,810**	**10,365**	**51,949**
Refinery	4,019	7,363	14,691	1,733	8,654	36,460
Bulk Terminal	5,236	968	4,264	77	793	11,338
Pipeline	791	1,721	721	0	918	4,151
CBOB	**27**	**2,708**	**429**	**0**	**515**	**3,679**
Refinery	0	1,034	107	0	345	1,486
Bulk Terminal	27	881	55	0	170	1,133
Pipeline	0	793	267	0	0	1,060
GTAB	**960**	**84**	**0**	**0**	**105**	**1,149**
Refinery	0	0	0	0	0	0
Bulk Terminal	960	84	0	0	105	1,149
Pipeline	0	0	0	0	0	0
Other	**9,059**	**7,260**	**19,247**	**1,810**	**9,745**	**47,121**
Refinery	4,019	6,329	14,584	1,733	8,309	34,974
Bulk Terminal	4,249	3	4,209	77	518	9,056
Pipeline	791	928	454	0	918	3,091
Aviation Gasoline Blending Components	**105**	**23**	**2**	**0**	**0**	**130**
Refinery	105	23	2	0	0	130
Finished Motor Gasoline	**45,743**	**37,342**	**43,022**	**4,704**	**10,184**	**140,995**
Refinery	4,946	5,144	13,905	2,096	3,544	29,635
Bulk Terminal	27,561	17,269	11,182	1,118	5,310	62,440
Pipeline	13,236	14,929	17,935	1,490	1,330	48,920
Reformulated	**12,689**	**265**	**8,862**	**0**	**2,084**	**23,900**
Refinery	2,393	0	2,314	0	730	5,437
Bulk Terminal	8,164	237	2,621	0	864	11,886
Pipeline	2,132	28	3,927	0	490	6,577
Reformulated (Blended with Ether)	**12,275**	**95**	**8,506**	**0**	**1,043**	**21,919**
Refinery	2,393	0	2,194	0	0	4,587
Bulk Terminal	7,750	67	2,613	0	553	10,983
Pipeline	2,132	28	3,699	0	490	6,349
Reformulated (Blended with Alcohol)	**157**	**0**	**0**	**0**	**128**	**285**
Refinery	0	0	0	0	128	128
Bulk Terminal	157	0	0	0	0	157
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	**257**	**170**	**356**	**0**	**913**	**1,696**
Refinery	0	0	120	0	602	722
Bulk Terminal	257	170	8	0	311	746
Pipeline	0	0	228	0	0	228

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	**33,054**	**37,077**	**34,160**	**4,704**	**8,100**	**117,095**
Refinery	2,553	5,144	11,591	2,096	2,814	24,198
Bulk Terminal	19,397	17,032	8,561	1,118	4,446	50,554
Pipeline	11,104	14,901	14,008	1,490	840	42,343
Conventional (Blended with Alcohol)	**0**	**0**	**0**	**0**	**133**	**133**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	133	133
Pipeline	0	0	0	0	0	0
Conventional (Other)	**33,054**	**37,077**	**34,160**	**4,704**	**7,967**	**116,962**
Refinery	2,553	5,144	11,591	2,096	2,814	24,198
Bulk Terminal	19,397	17,032	8,561	1,118	4,313	50,421
Pipeline	11,104	14,901	14,008	1,490	840	42,343
Finished Aviation Gasoline	**80**	**354**	**524**	**21**	**294**	**1,273**
Refinery	0	137	431	20	106	694
Bulk Terminal	80	182	93	1	188	544
Pipeline	0	35	0	0	0	35
Kerosene-Type Jet Fuel	**10,193**	**7,711**	**12,030**	**635**	**8,898**	**39,467**
Refinery	766	1,892	5,794	341	3,766	12,559
Bulk Terminal	3,501	2,126	1,539	171	3,628	10,965
Pipeline	5,926	3,693	4,697	123	1,504	15,943
Kerosene	**1,356**	**563**	**691**	**85**	**87**	**2,782**
Refinery	188	249	424	65	76	1,002
Bulk Terminal	1,047	310	267	0	3	1,627
Pipeline	121	4	0	20	8	153
Distillate Fuel Oil[b]	**36,915**	**28,996**	**29,271**	**3,140**	**12,636**	**110,958**
Refinery	4,996	6,349	13,341	1,401	4,859	30,946
Bulk Terminal	23,945	11,474	6,475	694	5,123	47,711
Pipeline	7,974	11,173	9,455	1,045	2,654	32,301
15 ppm sulfur and Under	**466**	**190**	**82**	**0**	**473**	**1,211**
Refinery	0	72	69	0	134	275
Bulk Terminal	466	109	12	0	248	835
Pipeline	0	9	1	0	91	101
Greater than 15 ppm to 500 ppm sulfur	**14,644**	**21,581**	**20,776**	**2,675**	**9,688**	**69,364**
Refinery	2,020	4,085	8,015	1,009	3,507	18,636
Bulk Terminal	9,051	8,917	5,021	641	3,969	27,599
Pipeline	3,573	8,579	7,740	1,025	2,212	23,129
Greater than 500 ppm sulfur	**21,805**	**7,225**	**8,413**	**465**	**2,475**	**40,383**
Refinery	2,976	2,192	5,257	392	1,218	12,035
Bulk Terminal	14,428	2,448	1,442	53	906	19,277
Pipeline	4,401	2,585	1,714	20	351	9,071
Residual Fuel Oil[f]	**15,126**	**2,211**	**14,835**	**366**	**5,322**	**37,860**
Refinery	2,470	1,516	5,864	366	2,787	13,003
Bulk Terminal	12,656	695	8,970	0	2,489	24,810
Pipeline	0	0	1	0	46	47
Less than 0.31% Sulfur	**3,062**	**221**	**630**	**14**	**222**	**4,149**
Refinery	540	0	79	14	198	831
Bulk Terminal	2,522	221	551	0	24	3,318
0.31% to 1.00% Sulfur	**6,992**	**451**	**3,518**	**149**	**1,473**	**12,583**
Refinery	1,137	108	646	149	1,082	3,122
Bulk Terminal	5,855	343	2,872	0	391	9,461
Greater than 1.00% Percent Sulfur	**5,072**	**1,539**	**10,686**	**203**	**3,581**	**21,081**
Refinery	793	1,408	5,139	203	1,507	9,050
Bulk Terminal	4,279	131	5,547	0	2,074	12,031
Petrochemical Feedstocks	**501**	**558**	**2,567**	**0**	**146**	**3,772**
Refinery	501	558	2,567	0	146	3,772
Naphtha for Petrochemical Feedstock Use	501	447	1,524	0	0	2,472
Other Oils for Petrochemical Feedstock Use	0	111	1,043	0	146	1,300
Special Naphthas	**79**	**260**	**1,197**	**3**	**27**	**1,566**
Refinery	27	180	1,117	3	27	1,354
Bulk Terminal	52	80	80	0	0	212

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	**2,080**	**1,138**	**6,223**	**0**	**1,187**	**10,628**
Refinery	763	324	4,669	0	663	6,419
Bulk Terminal	1,317	814	1,554	0	524	4,209
Waxes	**210**	**61**	**315**	**15**	**0**	**601**
Refinery	210	61	315	15	0	601
Petroleum Coke	**404**	**2,012**	**8,177**	**54**	**2,538**	**13,185**
Refinery	404	2,012	8,177	54	2,538	13,185
Asphalt and Road Oil	**6,482**	**17,934**	**5,103**	**3,345**	**3,105**	**35,969**
Refinery	1,963	7,788	3,243	2,488	1,872	17,354
Bulk Terminal	4,519	10,146	1,860	857	1,233	18,615
Miscellaneous Products	**265**	**324**	**583**	**10**	**127**	**1,309**
Refinery	14	157	378	3	72	624
Bulk Terminal	251	140	166	7	55	619
Pipeline	0	27	39	0	0	66
Total Stocks, All Oils	**166,335**	**230,566**	**1,148,031**	**32,169**	**147,386**	**1,724,487**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Distillate stocks located in the “Northeast Heating Oil Reserve” are not included. For details see Appendix E.
[c] Includes stocks held at fuel ethanol production facilities.
[d] Includes stocks held by merchant producers.
[e] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[f] Sulfur content not available for stocks held by pipelines.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-813, “Monthly Crude Oil Report,” EIA-816, “Monthly Natural Gas Liquids Report,” and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 2005
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil[a]				Residual Fuel	Propane/ Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	**21,950**	**10,557**	**32,507**	**1,235**	**466**	**11,071**	**17,404**	**28,941**	**15,126**	**1,726**
Connecticut	0	80	80	116	93	474	2,537	3,104	111	0
Delaware	374	295	669	0	0	146	304	450	532	154
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	5,011	0	5,011	25	10	1,217	318	1,545	988	362
Georgia	1,683	0	1,683	7	16	813	301	1,130	205	0
Maine	877	0	877	100	0	267	544	811	300	0
Maryland	153	1,397	1,550	87	17	289	709	1,015	1,475	0
Massachusetts	0	1,484	1,484	25	23	319	634	976	394	0
New Hampshire	46	116	162	18	0	194	339	533	66	322
New Jersey	2,280	3,798	6,078	175	102	2,300	5,518	7,920	6,022	205
New York	2,165	157	2,322	261	64	1,037	1,773	2,874	2,350	19
North Carolina	2,804	0	2,804	27	0	681	417	1,098	351	5
Pennsylvania	3,842	1,129	4,971	291	3	1,778	2,349	4,130	1,386	310
Rhode Island	0	572	572	27	0	341	440	781	86	0
South Carolina	1,507	0	1,507	31	101	370	268	739	222	10
Vermont	41	0	41	0	0	9	11	20	0	0
Virginia	955	1,529	2,484	29	25	779	923	1,727	625	319
West Virginia	212	0	212	16	12	57	19	88	13	20
PAD District 2	**22,176**	**237**	**22,413**	**559**	**181**	**13,002**	**4,640**	**17,823**	**2,211**	**11,714**
Illinois	2,753	91	2,844	71	0	2,548	575	3,123	444	600
Indiana	3,538	79	3,617	111	72	1,848	725	2,645	327	141
Iowa	1,178	0	1,178	0	0	663	190	853	0	353
Kansas	1,713	0	1,713	2	0	883	230	1,113	221	7,777
Kentucky	888	0	888	47	0	600	98	698	280	191
Michigan	2,003	0	2,003	147	0	774	164	938	59	1,307
Minnesota	788	0	788	38	0	1,021	62	1,083	76	182
Missouri	697	67	764	0	43	415	141	599	4	228
Nebraska	254	0	254	0	0	241	151	392	0	236
North Dakota	384	0	384	0	0	337	268	605	36	52
Ohio	3,381	0	3,381	87	0	1,346	957	2,303	173	377
Oklahoma	1,541	0	1,541	28	0	782	583	1,365	75	245
South Dakota	53	0	53	0	0	106	0	106	0	0
Tennessee	1,912	0	1,912	18	64	829	220	1,113	189	5
Wisconsin	1,093	0	1,093	10	2	609	276	887	327	20
PAD District 3	**20,152**	**4,935**	**25,087**	**691**	**81**	**13,036**	**6,699**	**19,816**	**14,834**	**19,744**
Alabama	1,565	0	1,565	48	0	548	264	812	173	39
Arkansas	927	0	927	0	0	552	135	687	6	35
Louisiana	5,429	388	5,817	88	0	2,652	2,122	4,774	5,996	2,880
Mississippi	2,380	0	2,380	0	0	672	439	1,111	366	2,155
New Mexico	351	0	351	1	0	251	104	355	8	29
Texas	9,500	4,547	14,047	554	81	8,361	3,635	12,077	8,285	14,606
PAD District 4	**3,214**	**0**	**3,214**	**65**	**0**	**1,650**	**445**	**2,095**	**366**	**224**
Colorado	681	0	681	28	0	336	25	361	49	43
Idaho	274	0	274	0	0	151	53	204	0	0
Montana	1,121	0	1,121	34	0	614	0	614	91	48
Utah	484	0	484	3	0	182	305	487	62	86
Wyoming	654	0	654	0	0	367	62	429	164	47
PAD District 5	**7,260**	**1,594**	**8,854**	**79**	**382**	**7,476**	**2,124**	**9,982**	**5,276**	**609**
Alaska	760	0	760	0	0	67	722	789	119	5
Arizona	278	530	808	0	67	397	0	464	0	286
California	1,977	1,064	3,041	78	259	5,030	307	5,596	3,026	236
Hawaii	608	0	608	0	25	96	349	470	826	49
Nevada	116	0	116	0	0	73	0	73	0	2
Oregon	1,223	0	1,223	1	0	844	141	985	359	0
Washington	2,298	0	2,298	0	31	969	605	1,605	946	31
U.S. Total[a]	**74,752**	**17,323**	**92,075**	**2,629**	**1,110**	**46,235**	**31,312**	**78,657**	**37,813**	**34,017**

[a] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2005
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	**0**	**472**	**0**	**483**	**367**	**1,078**	**0**	**227**	**57,405**
Petroleum Products	**10,981**	**70**	**0**	**2,189**	**8,147**	**1,075**	**0**	**96,699**	**38,251**
Pentanes Plus	0	0	0	0	90	0	0	0	751
Liquefied Petroleum Gases	0	70	0	1,054	5,646	0	0	761	4,134
Unfinished Oils	22	0	0	9	391	0	0	0	1,048
Motor Gasoline Blending Components	0	0	0	0	136	0	0	543	4,594
Reformulated	0	0	0	0	0	0	0	261	3,193
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	261	3,193
Conventional	0	0	0	0	136	0	0	282	1,401
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	134	403
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	136	0	0	148	998
Finished Motor Gasoline	6,928	0	0	555	1,069	885	0	55,594	13,193
Reformulated	0	0	0	0	472	0	0	9,596	472
Reformulated Blended with Ether	0	0	0	0	472	0	0	9,596	472
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,928	0	0	555	597	885	0	45,998	12,721
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,928	0	0	555	597	885	0	45,998	12,721
Finished Aviation Gasoline	0	0	0	0	0	0	0	110	99
Kerosene-Type Jet Fuel	548	0	0	54	0	113	0	15,565	3,869
Kerosene	0	0	0	0	0	0	0	0	101
Distillate Fuel Oil	3,448	0	0	353	319	77	0	21,736	9,005
15 ppm sulfur and Under	0	0	0	0	0	0	0	30	183
Greater than 15 ppm to 500 ppm sulfur	2,796	0	0	164	189	77	0	15,647	6,871
Greater than 500 ppm sulfur	652	0	0	189	130	0	0	6,059	1,951
Residual Fuel Oil	0	0	0	17	96	0	0	954	54
Petrochemical Feedstocks	35	0	0	0	162	0	0	67	85
Naphtha for Petrochemical Feedstock Use	0	0	0	0	90	0	0	67	0
Other Oils for Petrochemical Feedstock Use	35	0	0	0	72	0	0	0	85
Special Naphthas	0	0	0	0	0	0	0	9	296
Lubricants	0	0	0	9	56	0	0	823	485
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	138	182	0	0	537	531
Miscellaneous Products	0	0	0	0	0	0	0	0	6
Total	**10,981**	**542**	**0**	**2,672**	**8,514**	**2,153**	**0**	**96,926**	**95,656**

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2005 (Continued)

(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	**0**	**0**	**3,831**	**170**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,060**	**3,618**	**1,705**	**4,757**	**1,121**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	107	485	0	0	0	0	0
Liquefied Petroleum Gases	32	0	808	4,272	0	0	0	0	0
Unfinished Oils	0	114	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	603	0	0	0	0	0	0	0
Reformulated	0	537	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	537	0	0	0	0	0	0	0
Conventional	0	66	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	66	0	0	0	0	0	0	0
Finished Motor Gasoline	646	2,487	365	0	844	0	0	0	0
Reformulated	0	1,421	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	1,421	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	646	1,066	365	0	844	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	646	1,066	365	0	844	0	0	0	0
Finished Aviation Gasoline	0	140	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	184	142	0	0	0	0	0	0	0
Kerosene	0	0	71	0	0	0	0	0	0
Distillate Fuel Oil	198	132	354	0	277	0	0	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	198	132	354	0	250	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	27	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,060**	**3,618**	**5,536**	**4,927**	**1,121**	**0**	**0**	**0**	**0**

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, May 2005
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	**0**	**472**	**206**	**367**	**1,078**	**227**	**57,405**
Petroleum Products	**10,879**	**70**	**1,083**	**6,991**	**1,075**	**76,262**	**31,924**
Pentanes Plus	0	0	0	90	0	0	751
Liquefied Petroleum Gases	0	70	1,054	5,646	0	553	4,134
Motor Gasoline Blending Components	0	0	0	0	0	261	4,316
Reformulated	0	0	0	0	0	261	3,172
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	261	3,172
Conventional	0	0	0	0	0	0	1,144
CBOB for Blending with Alcohol	0	0	0	0	0	0	403
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	741
Finished Motor Gasoline	6,904	0	0	1,009	885	44,420	11,689
Reformulated	0	0	0	472	0	9,596	472
Reformulated Blended with Ether	0	0	0	472	0	9,596	472
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,904	0	0	537	885	34,824	11,217
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,904	0	0	537	885	34,824	11,217
Finished Aviation Gasoline	0	0	0	0	0	0	71
Kerosene-Type Jet Fuel	548	0	29	0	113	12,858	3,738
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,427	0	0	246	77	18,170	7,225
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,796	0	0	164	77	12,644	6,192
Greater than 500 ppm sulfur	631	0	0	82	0	5,526	1,033
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**10,879**	**542**	**1,289**	**7,358**	**2,153**	**76,489**	**89,329**

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	**0**	**0**	**3,831**	**170**	**0**	**0**	**0**
Petroleum Products	**1,060**	**2,619**	**1,705**	**4,757**	**1,121**	**0**	**0**
Pentanes Plus	0	0	107	485	0	0	0
Liquefied Petroleum Gases	32	0	808	4,272	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	646	2,345	365	0	844	0	0
Reformulated	0	1,421	0	0	0	0	0
Reformulated Blended with Ether	0	1,421	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	646	924	365	0	844	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	646	924	365	0	844	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	184	142	0	0	0	0	0
Kerosene	0	0	71	0	0	0	0
Distillate Fuel Oil	198	132	354	0	277	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	198	132	354	0	250	0	0
Greater than 500 ppm sulfur	0	0	0	0	27	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,060**	**2,619**	**5,536**	**4,927**	**1,121**	**0**	**0**

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, May 2005
(Thousand Barrels)

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	**0**	**0**	**0**	**277**	**0**	**0**	**0**	**0**
Petroleum Products	**102**	**0**	**0**	**1,106**	**1,156**	**0**	**20,437**	**0**
Liquefied Petroleum Gases	0	0	0	0	0	0	208	0
Unfinished Oils	22	0	0	9	391	0	0	0
Motor Gasoline Blending Components	0	0	0	0	136	0	282	0
Reformulated	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
Conventional	0	0	0	0	136	0	282	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	134	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	136	0	148	0
Finished Motor Gasoline	24	0	0	555	60	0	11,174	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	24	0	0	555	60	0	11,174	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	24	0	0	555	60	0	11,174	0
Finished Aviation Gasoline	0	0	0	0	0	0	110	0
Kerosene-Type Jet Fuel	0	0	0	25	0	0	2,707	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	21	0	0	353	73	0	3,566	0
15 ppm sulfur and Under	0	0	0	0	0	0	30	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	164	25	0	3,003	0
Greater than 500 ppm sulfur	21	0	0	189	48	0	533	0
Residual Fuel Oil	0	0	0	17	96	0	954	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	17	96	0	954	0
Petrochemical Feedstocks	35	0	0	0	162	0	67	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	90	0	67	0
Other Oils for Petrochemical Feedstock Use	35	0	0	0	72	0	0	0
Special Naphthas	0	0	0	0	0	0	9	0
Lubricants	0	0	0	9	56	0	823	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	138	182	0	537	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	**102**	**0**	**0**	**1,383**	**1,156**	**0**	**20,437**	**0**

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 2005 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**882**	**19,555**	**6,327**	**999**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	208	0	0	0	0	0
Unfinished Oils	0	0	1,048	114	0	0	0
Motor Gasoline Blending Components	282	0	278	603	0	0	0
Reformulated	0	0	21	537	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	21	537	0	0	0
Conventional	282	0	257	66	0	0	0
CBOB for Blending with Alcohol	134	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	148	0	257	66	0	0	0
Finished Motor Gasoline	0	11,174	1,504	142	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	11,174	1,504	142	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	11,174	1,504	142	0	0	0
Finished Aviation Gasoline	46	64	28	140	0	0	0
Kerosene-Type Jet Fuel	0	2,707	131	0	0	0	0
Kerosene	0	0	101	0	0	0	0
Distillate Fuel Oil	0	3,566	1,780	0	0	0	0
15 ppm sulfur and Under	0	30	183	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	3,003	679	0	0	0	0
Greater than 500 ppm sulfur	0	533	918	0	0	0	0
Residual Fuel Oil	0	954	54	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	954	54	0	0	0	0
Petrochemical Feedstocks	0	67	85	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	67	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	85	0	0	0	0
Special Naphthas	9	0	296	0	0	0	0
Lubricants	489	334	485	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	56	481	531	0	0	0	0
Miscellaneous Products	0	0	6	0	0	0	0
Total	**882**	**19,555**	**6,327**	**999**	**0**	**0**	**0**

Source: Energy Information Administration (EIA) Form EIA-817, “Monthly Tanker and Barge Movement Report.”

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**710**	**472**	**238**	**61,236**	**1,928**	**59,308**	**1,009**	**57,632**	**-56,623**
Petroleum Products	**98,888**	**11,051**	**87,837**	**50,937**	**11,411**	**39,526**	**12,974**	**139,628**	**-126,654**
Pentanes Plus	0	0	0	858	90	768	575	751	-176
Liquefied Petroleum Gases	1,815	70	1,745	4,942	6,700	-1,758	9,988	4,927	5,061
Ethane/Ethylene	0	0	0	1,217	3,746	-2,529	6,173	1,001	5,172
Propane/Propylene	1,815	70	1,745	2,568	2,457	111	2,557	2,926	-369
Normal Butane/Butylene	0	0	0	444	371	73	814	341	473
Isobutane/Isobutylene	0	0	0	713	126	587	444	659	-215
Unfinished Oils	9	22	-13	1,070	400	670	391	1,162	-771
Motor Gasoline Blending Components	543	0	543	4,594	136	4,458	136	5,740	-5,604
Reformulated	261	0	261	3,193	0	3,193	0	3,991	-3,991
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	261	0	261	3,193	0	3,193	0	3,991	-3,991
Conventional	282	0	282	1,401	136	1,265	136	1,749	-1,613
CBOB for Blending with Alcohol	134	0	134	403	0	403	0	537	-537
GTAB	0	0	0	0	0	0	0	0	0
Other	148	0	148	998	136	862	136	1,212	-1,076
Finished Motor Gasoline	56,149	6,928	49,221	20,486	2,509	17,977	1,069	71,920	-70,851
Reformulated	9,596	0	9,596	472	472	0	472	11,489	-11,017
Reformulated Blended with Ether	9,596	0	9,596	472	472	0	472	11,489	-11,017
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	46,553	6,928	39,625	20,014	2,037	17,977	597	60,431	-59,834
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	46,553	6,928	39,625	20,014	2,037	17,977	597	60,431	-59,834
Finished Aviation Gasoline	110	0	110	99	0	99	0	349	-349
Kerosene-Type Jet Fuel	15,619	548	15,071	4,417	167	4,250	0	19,760	-19,760
Kerosene	0	0	0	172	0	172	0	101	-101
Distillate Fuel Oil	22,089	3,448	18,641	12,807	749	12,058	319	31,071	-30,752
15 ppm sulfur and Under	30	0	30	183	0	183	0	213	-213
Greater than 15 ppm to 500 ppm sulfur	15,811	2,796	13,015	10,021	430	9,591	189	22,848	-22,659
Greater than 500 ppm sulfur	6,248	652	5,596	2,603	319	2,284	130	8,010	-7,880
Residual Fuel Oil	971	0	971	54	113	-59	96	1,008	-912
Petrochemical Feedstocks	67	35	32	120	162	-42	162	152	10
Naphtha for Petrochemical Feedstock Use	67	0	67	0	90	-90	90	67	23
Other Oils for Petrochemical Feedstock Use	0	35	-35	120	72	48	72	85	-13
Special Naphthas	9	0	9	296	0	296	0	305	-305
Lubricants	832	0	832	485	65	420	56	1,308	-1,252
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	675	0	675	531	320	211	182	1,068	-886
Miscellaneous Products	0	0	0	6	0	6	0	6	-6
Total	**99,598**	**11,523**	**88,075**	**112,173**	**13,339**	**98,834**	**13,983**	**197,260**	**-183,277**

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,078**	**4,001**	**-2,923**	**0**	**0**	**0**
Petroleum Products	**2,135**	**7,583**	**-5,448**	**4,739**	**0**	**4,739**
Pentanes Plus	0	592	-592	0	0	0
Liquefied Petroleum Gases	32	5,080	-5,048	0	0	0
Ethane/Ethylene	0	2,643	-2,643	0	0	0
Propane/Propylene	31	1,518	-1,487	0	0	0
Normal Butane/Butylene	1	547	-546	0	0	0
Isobutane/Isobutylene	0	372	-372	0	0	0
Unfinished Oils	0	0	0	114	0	114
Motor Gasoline Blending Components	0	0	0	603	0	603
Reformulated	0	0	0	537	0	537
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	537	0	537
Conventional	0	0	0	66	0	66
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	66	0	66
Finished Motor Gasoline	1,531	1,209	322	3,331	0	3,331
Reformulated	0	0	0	1,421	0	1,421
Reformulated Blended with Ether	0	0	0	1,421	0	1,421
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	1,531	1,209	322	1,910	0	1,910
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,531	1,209	322	1,910	0	1,910
Finished Aviation Gasoline	0	0	0	140	0	140
Kerosene-Type Jet Fuel	297	0	297	142	0	142
Kerosene	0	71	-71	0	0	0
Distillate Fuel Oil	275	631	-356	409	0	409
15 ppm sulfur and Under	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	275	604	-329	382	0	382
Greater than 500 ppm sulfur	0	27	-27	27	0	27
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	**3,213**	**11,584**	**-8,371**	**4,739**	**0**	**4,739**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” EIA-813, “Monthly Crude Oil Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

***Central Atlantic*:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

***Lower Atlantic*:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

***Indiana-Illinois-Kentucky*:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

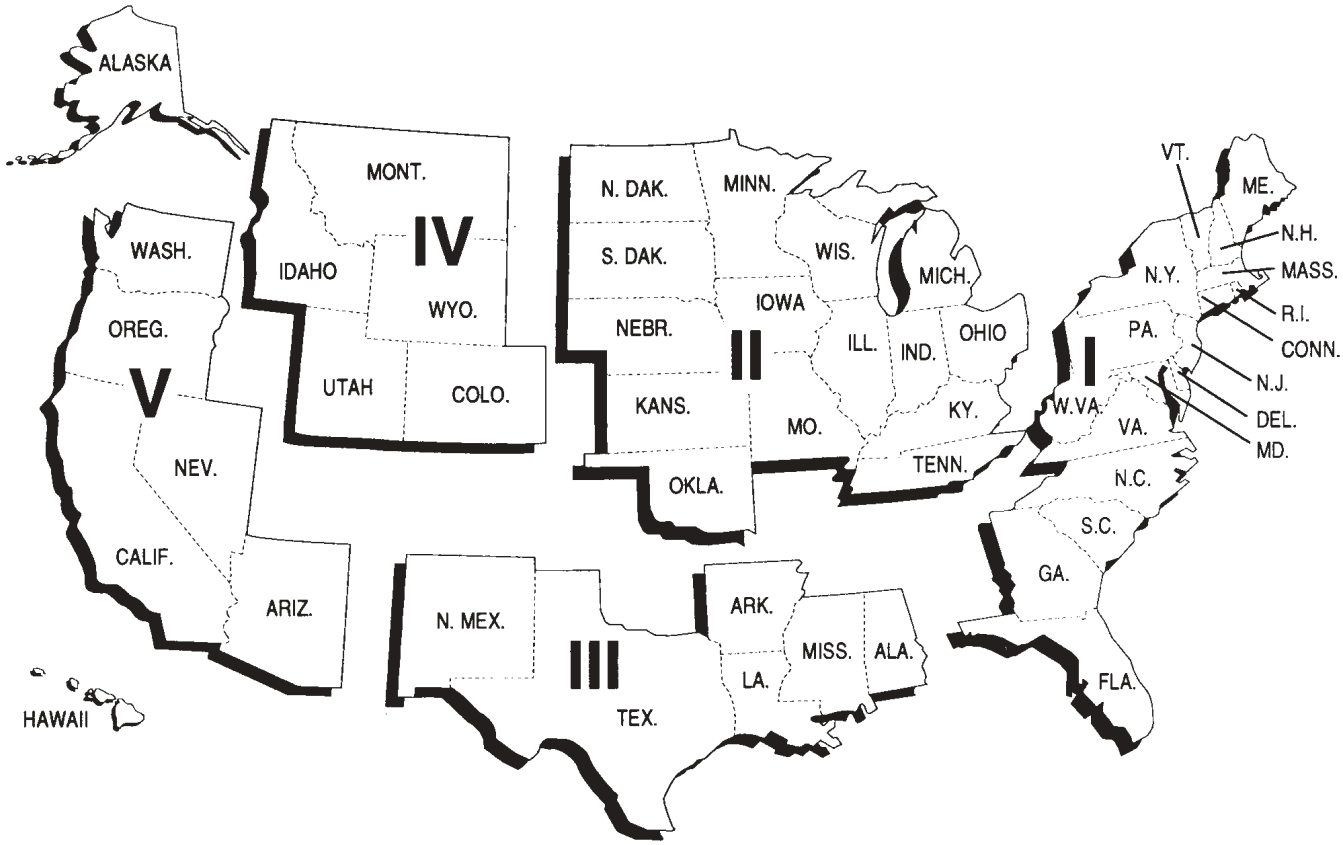
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

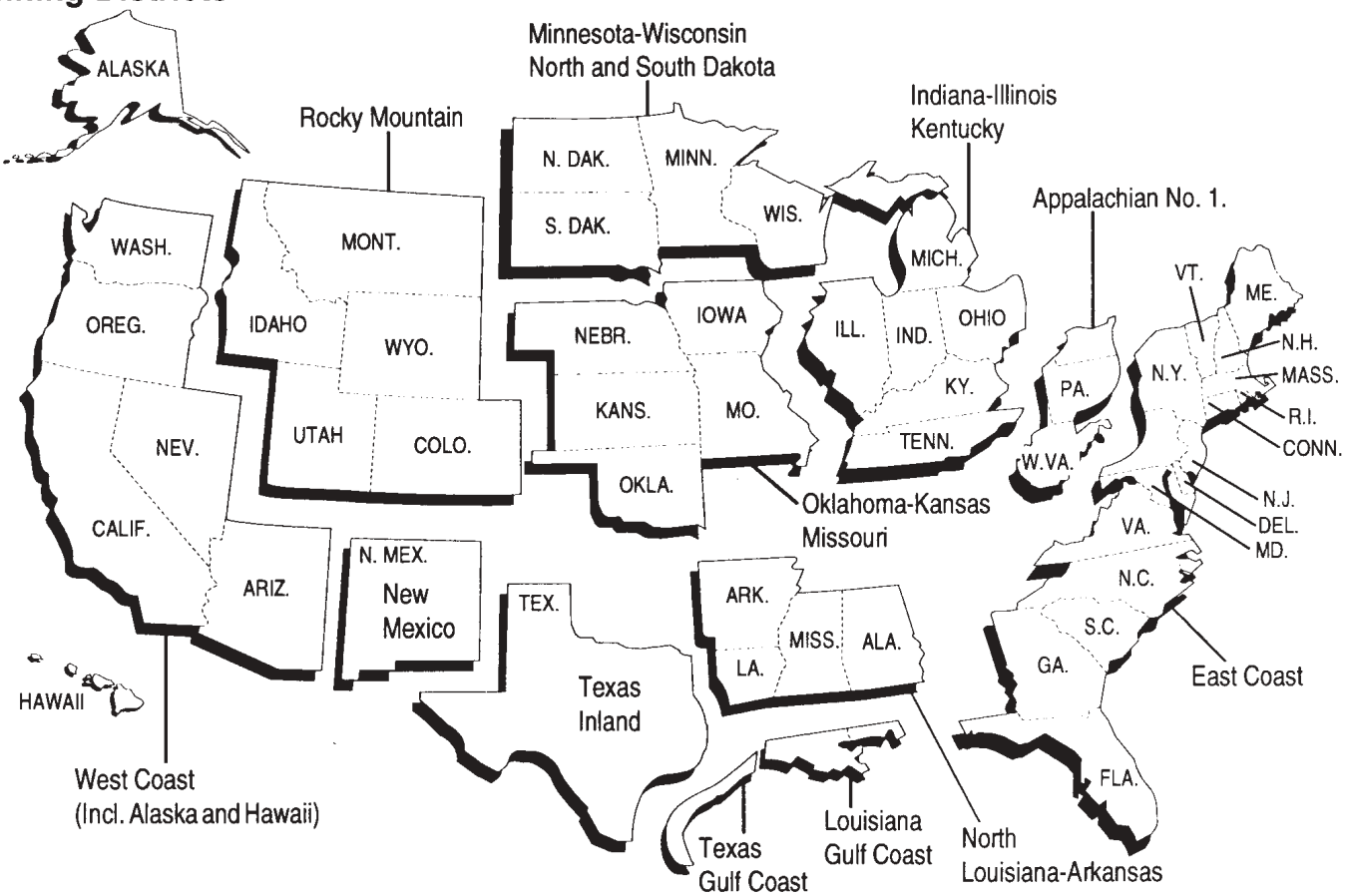
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Appendix B

Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

Note 1. Petroleum Supply Reporting System

Note 2. Monthly Petroleum Supply Reporting System

Note 3. Technical Notes for Detailed Statistics Tables

Note 4. Domestic Crude Oil Production

Note 5. Export Data

Note 6. Quality Control and Data Revision

Note 7. Frames Maintenance

Note 8. Practical Limitations of Data Collection Efforts

Note 9. 2004 Changes in the Petroleum Supply Monthly

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

Form Number	Name
EIA-800	"Weekly Refinery Report"
EIA-801	"Weekly Bulk Terminal Report"
EIA-802	"Weekly Product Pipeline Report"
EIA-803	"Weekly Crude Oil Stocks Report"
EIA-804	"Weekly Imports Report"
EIA-805	"Weekly Terminal Blenders Report"
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-815	"Monthly Terminal Blenders Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819	"Monthly Oxygenate Report"
EIA-820	"Annual Refinery Report"

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Accuracy of Petroleum Supply Data." The last article was published in the October 2004 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, "Annual Refinery Report," is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity section of the *PSA*, Volume 1.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-815	"Monthly Terminal Blenders Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819	"Monthly Oxygenate Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 170 respondents on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 236 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 78 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store over 500 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 146 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, "Monthly Terminal Blenders Report" - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 257 respondents report on the Form EIA-815.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 408 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, "Monthly Oxygenate Report" - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 87 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act

(FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol and finished motor gasoline. The crude oil adjustment (formerly called "unaccounted for crude oil") is a balancing item to account for the difference between the supply and disposition of crude oil. The motor gasoline blending components adjustment reclassifies (transfers) the calculated product supplied for motor gasoline blending components to the product supplied of finished motor gasoline. The fuel ethanol adjustment transfers the imbalance between the supply and disposition of fuel ethanol to the product supplied of finished motor gasoline. The finished motor gasoline adjustment is the result of the fuel ethanol and motor gasoline blending components adjustment. The adjustment to finished petroleum products is calculated by adding the amount of fuel ethanol that has been blended into finished motor gasoline, and adding or subtracting the product supplied for motor gasoline blending components to the product supplied for finished motor gasoline. Refer to Explanatory Note 8 for a further discussion of this calculation. A negative adjustment of motor gasoline blending components represents an understatement of the production of finished motor gasoline. A positive adjustment of motor gasoline blending components represents an overstatement of the production of finished motor gasoline.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA

using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used in Tables S1 and S2 of the *Petroleum Supply Monthly* (PSM) until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, and in Tables S1 and S2 until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA).

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

(1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

Crude Oil Adjustment (Formerly referred to as "Unaccounted for Crude Oil")

The crude oil adjustment is a balancing item to account for the difference between the supply and disposition of crude oil. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive difference indicates that refiners and exporters reported more use of crude oil than was reported to have been available. This occurs, for example, when imports are undercounted due to late reporting or refiners overstate their input of crude oil. This can occur when hydrocarbons such as natural gasoline are injected and commingled with crude oil in pipelines and refiners report this material as receipts and input of crude oil. A negative difference indicates that more crude oil was supplied to refiners and exporters than they reported to have received and input.

Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because

the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments beginning in 1993 (refer to Table B1). An adjustment for this underreporting is made on a monthly basis.

Fuel Ethanol Adjustment

The fuel ethanol adjustment transfers the imbalance between the supply and disposition of fuel ethanol to the product supplied for finished motor gasoline. The imbalance is calculated by comparing the supply (production and imports) with the disposition (stock change, exports, and input). Supply has always exceeded demand (reported usage) and the difference is added to finished motor gasoline product supplied. The adjustment is done on a U.S. and PAD District basis.

Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a "product supplied" value for motor gasoline blending components. Since there is no actual product supplied (demand) for this intermediate product, an adjustment was established in 1993 to reclassify (transfer) this erroneous demand to finished motor gasoline. Beginning in January 2005, this adjustment was reflected in Tables 1 through 24 by adding the calculated "product supplied" for motor gasoline blending components to the column labeled "Adjustments." Prior to January 2005 the adjustments were made in the "Field Production" column. In addition, with the additional product splits of motor gasoline blending components reported to EIA starting in January 2004, the adjustment is allocated between finished reformulated and conventional motor gasoline.

Fuel Ethanol Stock Adjustment

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore a reconciliation between preliminary and final stock levels are no longer needed.

Note 9. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. These changes are reflected in tables in the *Petroleum Supply Monthly*. They were made to provide more meaningful petroleum statistics. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates.

Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"– This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"- This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 "U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products" (Old Table 2) – The "Unaccounted for Crude Oil" header has been renamed "Adjustments." The motor gasoline blending conponent adjustment and fuel ethanol adjustment has been moved from the "Field Production" column to the new "Adjustments" column. A line item for "Commercial" and "Strategic Petroleum Reserve" (SPR) has been added to the "Crude Oil" breakout. There is a breakout under SPR for "Imports by SPR" and "Imports into SPR by Others."
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the "Other Products" category, which will provide more data for users, but will increase the number of pages for each table.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1993 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1993													
Fuel Ethanol Adj.	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Products Supplied	6,639	7,112	7,389	7,435	7,585	7,770	7,785	7,864	7,607	7,382	7,533	7,661	7,476
1994													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	61	74	57	74	85	74	90	59	61	52	76	58	68
Motor Gas Blending	167	234	172	213	351	281	290	241	243	156	255	274	240
Products Supplied	8,172	8,630	8,655	8,716	9,071	9,176	9,128	9,294	8,729	8,804	8,818	8,892	8,844
2003													
Fuel Ethanol Adj.	14	42	8	48	35	34	38	46	31	37	43	31	34
Motor Gas Blending	157	193	192	240	360	394	298	373	279	279	276	190	270
Products Supplied	8,504	8,540	8,585	8,785	9,097	9,165	9,209	9,410	8,927	9,037	8,949	9,004	8,937
2004													
Fuel Ethanol Adj.	27	19	15	40	38	38	31	29	50	23	24	17	29
Motor Gas Blending	386	398	322	541	494	544	426	505	467	411	401	310	433
Products Supplied	8,680	8,743	8,922	9,067	9,178	9,237	9,243	9,244	9,030	9,103	9,070	9,219	9,063
2005													
Fuel Ethanol Adj.	36	31	24	32	40								33
Motor Gas Blending	357	251	200	222	337								274
Products Supplied	8,775	8,798	8,996	9,130	9,257								8,994

Note: Totals may not equal sum of components due to independent rounding.

Source:1993 -2003, Energy Information Administration (EIA), *Petroleum Supply Annual* , Volumes 1 and 2 (Table 3); 2004, *Petroleum Supply Monthly* (Table 3); 2005, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA-819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U. S. Summary, May 2005

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year-to-Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	0	7,310	27	11	9	7,357	237	36,321	241
Stocks	978	3,188	868	109	1,619	6,762	-	-	-
Methyl Tertiary Butyl Ether									
Production	168	0	4,203	0	0	4,371	141	19,667	130
Merchant	0	0	2,532	0	0	2,532	82	11,959	79
Captive	168	0	1,671	0	0	1,839	59	7,708	51
Stocks	1,261	0	2,255	0	0	3,516	-	-	-

Note: Totals may not add due to independent rounding.
Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two-million-barrel reserve will provide relief from weather-related shortages for approximately ten days, which is the time for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as "Distillate Fuel Oil - Greater than 0.05 percent sulfur" are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the Distillate Watch.

Northeast Heating Oil Reserve
(Thousand Barrels)

Terminal Operator	Location	Week Ending July 1, 2005
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised May 2005)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; CH_3-(CH_2)n-OH (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$Degrees \quad API \quad \frac{141.5}{sp.gr.\ 60\ F / 60\ F} \quad 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see ***Barrels per Stream Day***) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See ***Motor or Aviation Gasoline Blending Components.***

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C_4H_{10}). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

> ***Normal Butane (C_4H_{10}).*** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.
>
> ***Refinery-Grade Butane (C_4H_{10}).*** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

> ***Fresh Feeds.*** Crude oil or petroleum distillates which are being fed to processing units for the first time.
>
> ***Recycled Feeds.*** Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

> ***Low Pressure.*** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.
>
> ***High Pressure.*** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See ***Kerosene-type Jet Fuel***.

Conventional Gasoline. See ***Motor Gasoline (Finished)***.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

> Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a

liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g. naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g. sulfur reduction to 10 ppm). See ***Catalytic Hydrotreating***.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See ***No. 1 Distillate***.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See ***No. 1 Distillate***.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See ***No. 2 Distillate***.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets

the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See ***No. 2 Distillate***.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See ***No. 4 Fuel***.

No. 4 Fuel Oil. See ***No. 4 Fuel***.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) $(CH_3)_3COC_2H_5$. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C_2H_6). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C_2H_4). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/ oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C_2H_5OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See ***Oxygenates***.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C_4H_{10}). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C_6H_{14}). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit .

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C_4), an alkylation process feedstock, and normal pentane and hexane into isopentane (C_5) and isohexane (C_6), high-octane gasoline components.

Isopentane. See ***Natural Gasoline*** and ***Isopentane***.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See ***Kerosene-Type Jet Fuel***.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

> ***Commercial.*** Kerosene-type jet fuel intended for use in commercial aircraft.
>
> ***Military.*** Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See ***Natural Gas Liquids***.

Light Gas Oils. Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or nautral gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH_3OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See ***Kerosene-Type Jet Fuel.***

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10

percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g. oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g. methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g. fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending(RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g. California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g. methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g. fuel ethanol) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g. straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or

compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) $(CH_3)_3COCH_3$. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See ***Petrochemical Feedstocks.***

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in ***Miscellaneous Products***.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see ***Natural Gas Plant Liquids***) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see ***Lease Condensate***).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C_5H_{12}), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See ***Butane***.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See ***Petrochemical Feedstocks***.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See ***Motor Gasoline (Finished)***.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

Naphtha less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This "green" coke may be sold as is or further purified by calcining.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C_3H_8). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C_3H_6). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

> ***Propylene (C_3H_6) (nonfuel use).*** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See ***Butane***.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See ***Motor Gasoline (Finished)***.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust pallative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most

commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off- highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene ($C_6H_5CH_3$). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.