

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,190	-	30,428	57,287	-173	2,398	96,696	1,638	0	71,842
Cushing, Oklahoma	-	-	-	-	-	568	-	-	-	22,670
Natural Gas Liquids and LRGs	9,125	4,414	2,023	0	-	4,395	2,380	451	8,331	23,340
Pentanes Plus	941	-	36	639	-	137	1,110	76	293	2,390
Liquefied Petroleum Gases	8,184	4,414	1,987	-644	-	4,258	1,270	375	8,038	20,950
Ethane/Ethylene	3,659	0	11	-2,153	-	-861	0	0	2,378	2,322
Propane/Propylene	3,013	3,306	1,794	1,008	-	3,398	0	33	5,690	11,856
Normal Butane/Butylene	985	1,312	131	105	-	1,869	177	342	145	4,983
Isobutane/Isobutylene	527	-204	51	396	-	-148	1,093	0	-175	1,789
Other Liquids	-	-	6	8,004	-5,377	-422	874	22	2,159	33,491
Other Hydrocarbons/Oxygenates	-	-	0	0	3,209	190	2,997	22	0	3,244
Unfinished Oils	-	-	6	4,271	-	-690	2,808	0	2,159	15,189
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,733	-8,585	72	-4,925	1	0	15,040
Reformulated	-	-	0	2,537	-780	339	1,418	0	0	5,087
Conventional	-	-	0	1,196	-7,805	-267	-6,343	1	0	9,953
Aviation Gasoline Blend. Comp.	-	-	0	0	-	6	-6	0	0	18
Finished Petroleum Products	-	101,160	757	31,984	9,388	-91	-	793	142,587	96,569
Reformed Motor Gasoline	-	50,074	96	16,051	9,388	-842	-	0	76,450	36,683
Reformulated	-	10,554	0	75	867	-137	-	0	11,632	79
Conventional	-	39,520	96	15,976	8,521	-705	-	0	64,818	36,604
Finished Aviation Gasoline	-	138	3	13	-	-21	-	0	175	290
Kerosene-Type Jet Fuel	-	6,516	4	4,484	-	-123	-	2	11,125	7,125
Kerosene	-	117	0	0	-	35	-	1	81	605
Distillate Fuel Oil	-	26,249	212	10,849	-	-311	-	333	37,288	27,288
15 ppm sulfur and under	-	48	0	96	-	-25	-	0	169	69
Greater than 15 ppm to 500 ppm sulfur	-	19,913	172	9,502	-	-327	-	25	29,889	20,264
Greater than 500 ppm sulfur	-	6,288	40	1,251	-	41	-	308	7,230	6,955
Residual Fuel Oil ^e	-	1,605	186	-92	-	220	-	32	1,447	2,220
Less than 0.31 percent sulfur	-	0	7	0	-	68	-	-	-	308
0.31 to 1.00 percent sulfur	-	115	74	0	-	73	-	-	-	441
Greater than 1.00 percent sulfur	-	1,490	105	-92	-	79	-	-	-	1,471
Petrochemical Feedstocks	-	1,183	10	-22	-	81	-	-	1,090	588
Naphtha for Petro. Feed. Use	-	902	5	-140	-	59	-	-	708	438
Other Oils for Petro. Feed. Use	-	281	5	118	-	22	-	-	382	150
Special Naphthas	-	170	39	5	-	-4	-	0	218	271
Lubricants	-	421	62	613	-	74	-	110	912	1,249
Waxes	-	85	45	0	-	-2	-	24	108	50
Petroleum Coke	-	4,464	18	-	-	-82	-	168	4,396	2,003
Marketable	-	3,045	18	-	-	-82	-	168	2,977	2,003
Catalyst	-	1,419	-	-	-	-	-	-	1,419	-
Asphalt and Road Oil	-	5,620	75	83	-	1,028	-	121	4,629	17,883
Still Gas	-	4,115	-	-	-	-	-	-	4,115	-
Miscellaneous Products	-	403	7	0	-	-144	-	0	554	314
Total	22,315	105,574	33,214	97,270	3,838	6,280	99,950	2,904	153,077	225,242

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."