

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,580	7	-8	-81	1,640	41	0
Natural Gas Liquids and LRGs	17	87	57	58	-	45	5	7	161
Pentanes Plus	3	-	0	0	-	1	0	0	2
Liquefied Petroleum Gases	14	87	57	58	-	44	5	7	159
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	56	45	58	-	14	0	0	154
Normal Butane/Butylene	2	33	4	0	-	21	0	7	11
Isobutane/Isobutylene	2	-3	7	0	-	9	5	0	-7
Other Liquids	-	-	490	21	90	-49	574	18	58
Other Hydrocarbons/Oxygenates	-	-	28	0	76	6	88	11	0
Unfinished Oils	-	-	142	0	-	-51	143	0	49
Motor Gasoline Blend. Comp. (MGBC)	-	-	319	22	14	-1	349	7	0
Reformulated	-	-	47	15	30	6	87	0	0
Conventional	-	-	272	6	-17	-7	263	7	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	-7	0	9
Finished Petroleum Products	-	2,236	1,135	2,692	-14	78	-	100	5,871
Finished Motor Gasoline	-	1,251	594	1,484	-14	109	-	6	3,200
Reformulated	-	780	270	274	-30	26	-	5	1,263
Conventional	-	471	324	1,210	17	84	-	0	1,937
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	124	35	455	-	40	-	28	547
Kerosene	-	3	1	0	-	-3	-	0	6
Distillate Fuel Oil ^e	-	501	201	674	-	-37	-	4	1,409
Greater than 15 ppm to 500 ppm sulfur	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm	-	273	66	451	-	-68	-	4	853
Greater than 500 ppm sulfur	-	228	135	223	-	31	-	0	555
Residual Fuel Oil ^f	-	112	265	33	-	-27	-	26	411
Less than 0.31 percent sulfur	-	41	31	12	-	-6	-	-	-
0.31 to 1.00 percent sulfur	-	57	102	8	-	14	-	-	-
Greater than 1.00 percent sulfur	-	14	133	14	-	-36	-	-	-
Petrochemical Feedstocks	-	15	0	4	-	0	-	-	20
Naphtha for Petro. Feed. Use	-	15	0	6	-	0	-	-	21
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-2
Special Naphthas	-	1	7	0	-	0	-	1	7
Lubricants	-	18	3	19	-	1	-	4	35
Waxes	-	1	1	0	-	0	-	1	1
Petroleum Coke	-	54	18	-	-	0	-	30	42
Marketable	-	20	18	-	-	0	-	30	8
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	84	12	21	-	0	-	0	117
Still Gas	-	71	-	-	-	-	-	-	71
Miscellaneous Products	-	2	0	0	-	-3	-	0	4
Total	38	2,323	3,261	2,778	68	-7	2,218	166	6,091

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."