

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	633	-	47,392	218	-242	-2,442	49,202	1,241	0	13,869
Natural Gas Liquids and LRGs	495	2,600	1,698	1,741	-	1,341	138	213	4,842	4,356
Pentanes Plus	83	-	0	0	-	17	0	0	66	26
Liquefied Petroleum Gases	412	2,600	1,698	1,741	-	1,324	138	213	4,776	4,330
Ethane/Ethylene	10	6	0	0	-	0	0	0	16	0
Propane/Propylene	271	1,691	1,350	1,741	-	416	0	11	4,626	2,519
Normal Butane/Butylene	73	981	128	0	-	641	1	202	338	1,352
Isobutane/Isobutylene	58	-78	220	0	-	267	137	0	-204	459
Other Liquids	-	-	14,690	639	2,697	-1,459	17,214	526	1,745	24,691
Other Hydrocarbons/Oxygenates	-	-	854	0	2,281	178	2,627	330	0	2,258
Unfinished Oils	-	-	4,259	-6	-	-1,520	4,301	0	1,472	7,834
Motor Gasoline Blend. Comp. (MGBC)	-	-	9,577	645	416	-42	10,484	196	0	14,506
Reformulated	-	-	1,408	461	914	180	2,603	0	0	4,730
Conventional	-	-	8,169	184	-498	-222	7,881	196	0	9,776
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-75	-198	0	273	93
Finished Petroleum Products	-	67,090	34,063	80,747	-409	2,347	-	3,013	176,131	111,748
Finished Motor Gasoline	-	37,530	17,817	44,506	-409	3,279	-	169	95,997	45,479
Reformulated	-	23,406	8,110	8,214	-914	765	-	163	37,888	14,011
Conventional	-	14,124	9,707	36,292	505	2,514	-	5	58,109	31,468
Finished Aviation Gasoline	-	0	0	51	-	-13	-	0	64	67
Kerosene-Type Jet Fuel	-	3,717	1,043	13,657	-	1,189	-	827	16,401	9,919
Kerosene	-	76	23	0	-	-86	-	1	184	1,698
Distillate Fuel Oil ^e	-	15,015	6,033	20,221	-	-1,121	-	131	42,259	32,959
15 ppm sulfur and under	-	0	0	0	-	-13	-	0	13	399
Greater than 15 ppm to 500 ppm sulfur	-	8,183	1,984	13,520	-	-2,038	-	130	25,595	13,518
Greater than 500 ppm sulfur	-	6,832	4,049	6,701	-	930	-	1	16,651	19,042
Residual Fuel Oil ^f	-	3,350	7,955	1,003	-	-812	-	793	12,327	12,433
Less than 0.31 percent sulfur	-	1,243	921	359	-	-173	-	-	-	3,198
0.31 to 1.00 percent sulfur	-	1,698	3,050	228	-	434	-	-	-	6,478
Greater than 1.00 percent sulfur	-	409	3,984	416	-	-1,073	-	-	-	2,757
Petrochemical Feedstocks	-	456	8	112	-	-9	-	-	585	428
Naphtha for Petro. Feed. Use	-	456	2	174	-	-9	-	-	641	428
Other Oils for Petro. Feed. Use	-	0	6	-62	-	0	-	-	-56	0
Special Naphthas	-	42	199	6	-	8	-	17	222	79
Lubricants	-	547	79	568	-	35	-	110	1,049	1,802
Waxes	-	17	19	0	-	-7	-	27	16	195
Petroleum Coke	-	1,623	535	-	-	-14	-	911	1,261	213
Marketable	-	609	535	-	-	-14	-	911	247	213
Catalyst	-	1,014	-	-	-	-	-	-	1,014	-
Asphalt and Road Oil	-	2,533	352	621	-	-11	-	14	3,503	6,329
Still Gas	-	2,139	-	-	-	-	-	-	2,139	-
Miscellaneous Products	-	45	0	2	-	-91	-	14	124	147
Total	1,128	69,690	97,843	83,345	2,046	-213	66,554	4,993	182,718	154,664

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."