

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	3,056	-	6,257	-1,853	314	383	7,391	0	0
Commercial	3,056	-	6,178	-	314	247	7,391	0	-
Strategic Petroleum Reserve (SPR)	-	-	79	-	-	136	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	79	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,220	373	135	4	-	8	231	19	1,473
Pentanes Plus	163	-	50	1	-	12	113	0	88
Liquefied Petroleum Gases	1,056	373	85	3	-	-4	118	19	1,385
Ethane/Ethylene	507	19	0	148	-	57	0	0	616
Propane/Propylene	347	342	28	-140	-	-78	0	17	638
Normal Butane/Butylene	93	21	39	-2	-	10	48	2	91
Isobutane/Isobutylene	109	-9	18	-3	-	7	69	0	40
Other Liquids	-	-	320	-248	213	4	336	57	-112
Other Hydrocarbons/Oxygenates	-	-	2	0	124	-4	106	24	0
Unfinished Oils	-	-	265	-45	-	-3	335	0	-112
Motor Gasoline Blend. Comp. (MGBC)	-	-	53	-203	88	11	-105	32	0
Reformulated	-	-	0	-148	54	1	-95	0	0
Conventional	-	-	53	-55	34	10	-10	32	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,106	397	-4,013	-87	1	-	733	3,668
Finished Motor Gasoline	-	3,596	14	-2,147	-87	-3	-	113	1,264
Reformulated	-	644	0	-281	-54	-8	-	0	316
Conventional	-	2,952	14	-1,867	-33	5	-	113	948
Finished Aviation Gasoline	-	10	0	-5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	798	1	-669	-	-10	-	31	109
Kerosene	-	47	0	0	-	3	-	5	38
Distillate Fuel Oil	-	1,865	0	-1,093	-	-7	-	100	679
15 ppm sulfur and under	-	9	0	-4	-	0	-	0	5
Greater than 15 ppm to 500 ppm sulfur	-	1,332	0	-746	-	-8	-	30	564
Greater than 500 ppm sulfur	-	524	0	-343	-	1	-	70	111
Residual Fuel Oil ^e	-	320	66	-32	-	-9	-	208	156
Less than 0.31 percent sulfur	-	21	7	-6	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	37	15	-12	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	262	44	-14	-	-4	-	-	-
Petrochemical Feedstocks	-	377	293	1	-	1	-	-	669
Naphtha for Petro. Feed. Use	-	204	143	3	-	0	-	-	351
Other Oils for Petro. Feed. Use	-	173	149	-2	-	1	-	-	319
Special Naphthas	-	28	3	-3	-	-3	-	13	18
Lubricants	-	118	7	-35	-	1	-	32	58
Waxes	-	9	0	0	-	0	-	2	8
Petroleum Coke	-	461	11	-	-	26	-	226	219
Marketable	-	350	11	-	-	26	-	226	109
Catalyst	-	110	-	-	-	-	-	-	110
Asphalt and Road Oil	-	118	1	-25	-	4	-	0	90
Still Gas	-	329	-	-	-	-	-	-	329
Miscellaneous Products	-	30	0	-4	-	-2	-	4	24
Total	4,276	8,479	7,108	-6,110	439	397	7,958	809	5,029

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

-- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."