

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,805	-	141,590	781	-1,460	1,836	140,275	606	0	16,311
Natural Gas Liquids and LRGs	1,545	3,369	6,895	12,058	-	-3,698	459	149	26,957	3,015
Pentanes Plus	245	-	0	0	-	-3	0	1	247	9
Liquefied Petroleum Gases	1,300	3,369	6,895	12,058	-	-3,695	459	148	26,710	3,006
Ethane/Ethylene	56	28	0	0	-	0	0	0	84	0
Propane/Propylene	820	4,613	6,408	11,823	-	-3,491	0	72	27,083	2,103
Normal Butane/Butylene	231	-941	344	235	-	-213	98	76	-92	711
Isobutane/Isobutylene	193	-331	143	0	-	9	361	0	-365	192
Other Liquids	-	-	42,119	1,870	101	957	40,449	346	2,338	26,150
Other Hydrocarbons/Oxygenates	-	-	2,360	0	4,579	-269	6,992	216	0	2,080
Unfinished Oils	-	-	8,220	52	-	1,372	4,920	0	1,980	9,354
Motor Gasoline Blend. Comp. (MGBC)	-	-	31,539	1,818	-4,477	-196	28,945	131	0	14,548
Reformulated	-	-	5,176	1,261	3,364	-1,061	10,862	0	0	4,550
Conventional	-	-	26,363	557	-7,841	865	18,083	131	0	9,998
Aviation Gasoline Blend. Comp.	-	-	0	0	-	50	-408	0	358	168
Finished Petroleum Products	-	185,769	116,149	257,298	4,500	-20,739	-	5,075	579,380	109,401
Finished Motor Gasoline	-	107,050	44,151	131,332	4,500	-2,873	-	1,045	288,861	42,200
Reformulated	-	66,834	19,319	23,599	-3,364	-1,127	-	155	107,360	13,246
Conventional	-	40,216	24,832	107,733	7,864	-1,746	-	890	181,501	28,954
Finished Aviation Gasoline	-	-47	496	312	-	1	-	0	760	80
Kerosene-Type Jet Fuel	-	7,593	5,436	46,653	-	-131	-	484	59,329	8,730
Kerosene	-	1,580	250	56	-	-1,414	-	4	3,296	1,784
Distillate Fuel Oil	-	41,081	26,490	71,389	-	-16,001	-	5	154,956	34,080
15 ppm sulfur and under	-	0	329	25	-	21	-	0	333	412
Greater than 15 ppm to 500 ppm sulfur	-	18,145	11,045	42,083	-	-3,319	-	3	74,589	15,556
Greater than 500 ppm sulfur	-	22,936	15,116	29,281	-	-12,703	-	2	80,034	18,112
Residual Fuel Oil ^e	-	8,975	34,926	3,209	-	-3,775	-	1,949	48,936	13,245
Less than 0.31 percent sulfur	-	4,730	6,183	340	-	-757	-	-	-	3,371
0.31 to 1.00 percent sulfur	-	4,718	9,773	1,285	-	-1,309	-	-	-	6,044
Greater than 1.00 percent sulfur	-	-473	18,970	1,584	-	-1,709	-	-	-	3,830
Petrochemical Feedstocks	-	1,006	44	-179	-	132	-	-	739	437
Naphtha for Petro. Feed. Use	-	1,006	22	-47	-	132	-	-	849	437
Other Oils for Petro. Feed. Use	-	0	22	-132	-	0	-	-	-110	0
Special Naphthas	-	59	782	39	-	48	-	18	814	71
Lubricants	-	1,270	256	1,836	-	-53	-	307	3,108	1,767
Waxes	-	44	123	0	-	37	-	148	-18	202
Petroleum Coke	-	4,609	1,540	-	-	54	-	861	5,234	227
Marketable	-	1,647	1,540	-	-	54	-	861	2,272	227
Catalyst	-	2,962	-	-	-	-	-	-	2,962	-
Asphalt and Road Oil	-	7,008	1,655	2,151	-	3,125	-	201	7,488	6,340
Still Gas	-	5,467	-	-	-	-	-	-	5,467	-
Miscellaneous Products	-	74	0	500	-	111	-	55	408	238
Total	3,350	189,138	306,753	272,007	3,142	-21,644	181,183	6,176	608,675	154,877

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."