

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>657</b>	<b>-</b>	<b>47,372</b>	<b>331</b>	<b>1,019</b>	<b>-884</b>	<b>50,025</b>	<b>238</b>	<b>0</b>	<b>16,311</b>
<b>Natural Gas Liquids and LRGs</b>	<b>565</b>	<b>1,440</b>	<b>2,067</b>	<b>3,416</b>	<b>-</b>	<b>-916</b>	<b>140</b>	<b>94</b>	<b>8,170</b>	<b>3,015</b>
Pentanes Plus	88	-	0	0	-	-7	0	1	94	9
Liquefied Petroleum Gases	477	1,440	2,067	3,416	-	-909	140	92	8,077	3,006
Ethane/Ethylene	20	10	0	0	-	0	0	0	30	0
Propane/Propylene	311	1,575	2,005	3,384	-	-933	0	27	8,181	2,103
Normal Butane/Butylene	79	11	62	32	-	69	7	65	43	711
Isobutane/Isobutylene	67	-156	0	0	-	-45	133	0	-177	192
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>13,393</b>	<b>946</b>	<b>259</b>	<b>-990</b>	<b>13,342</b>	<b>141</b>	<b>2,105</b>	<b>26,150</b>
Other Hydrocarbons/Oxygenates	-	-	558	0	1,960	138	2,278	102	0	2,080
Unfinished Oils	-	-	2,329	25	-	225	212	0	1,917	9,354
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,506	921	-1,701	-1,369	11,056	39	0	14,548
Reformulated	-	-	1,600	503	-388	-1,093	2,808	0	0	4,550
Conventional	-	-	8,906	418	-1,313	-276	8,248	39	0	9,998
Aviation Gasoline Blend. Comp.	-	-	0	0	-	16	-204	0	188	168
<b>Finished Petroleum Products</b>	<b>-</b>	<b>64,503</b>	<b>33,746</b>	<b>86,634</b>	<b>1,704</b>	<b>-12,843</b>	<b>-</b>	<b>2,530</b>	<b>196,900</b>	<b>109,401</b>
Finished Motor Gasoline	-	36,444	14,498	45,175	1,704	-3,831	-	411	101,241	42,200
Reformulated	-	21,416	5,407	8,001	388	-3,999	-	112	39,099	13,246
Conventional	-	15,028	9,091	37,174	1,316	168	-	299	62,142	28,954
Finished Aviation Gasoline	-	0	0	102	-	-3	-	0	105	80
Kerosene-Type Jet Fuel	-	2,704	2,002	16,777	-	-729	-	68	22,144	8,730
Kerosene	-	488	67	0	-	-772	-	0	1,327	1,784
Distillate Fuel Oil <sup>e</sup>	-	14,212	7,034	22,476	-	-6,956	-	2	50,676	34,080
15 ppm sulfur and under	-	0	329	0	-	101	-	0	228	412
Greater than 15 ppm to 500 ppm sulfur	-	7,052	3,129	14,093	-	-478	-	1	24,751	15,556
Greater than 500 ppm sulfur	-	7,160	3,576	8,383	-	-6,579	-	1	25,697	18,112
Residual Fuel Oil <sup>f</sup>	-	2,807	8,885	1,015	-	-2,070	-	1,452	13,325	13,245
Less than 0.31 percent sulfur	-	1,437	1,295	0	-	16	-	-	-	3,371
0.31 to 1.00 percent sulfur	-	1,402	1,822	497	-	-1,475	-	-	-	6,044
Greater than 1.00 percent sulfur	-	-32	5,768	518	-	-611	-	-	-	3,830
Petrochemical Feedstocks	-	444	13	-257	-	-49	-	-	249	437
Naphtha for Petro. Feed. Use	-	444	5	-150	-	-49	-	-	348	437
Other Oils for Petro. Feed. Use	-	0	8	-107	-	0	-	-	-99	0
Special Naphthas	-	21	245	7	-	50	-	12	211	71
Lubricants	-	431	98	762	-	16	-	117	1,158	1,767
Waxes	-	4	18	0	-	1	-	67	-46	202
Petroleum Coke	-	1,598	442	-	-	38	-	330	1,672	227
Marketable	-	604	442	-	-	38	-	330	678	227
Catalyst	-	994	-	-	-	-	-	-	994	-
Asphalt and Road Oil	-	3,489	444	575	-	1,445	-	50	3,013	6,340
Still Gas	-	1,822	-	-	-	-	-	-	1,822	-
Miscellaneous Products	-	39	0	2	-	17	-	21	3	238
<b>Total</b>	<b>1,222</b>	<b>65,943</b>	<b>96,578</b>	<b>91,327</b>	<b>2,983</b>	<b>-15,633</b>	<b>63,507</b>	<b>3,003</b>	<b>207,176</b>	<b>154,877</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."