

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>28,144</b>	<b>-</b>	<b>27,017</b>	<b>-5,330</b>	<b>-754</b>	<b>657</b>	<b>48,310</b>	<b>110</b>	<b>0</b>	<b>13,029</b>
<b>Natural Gas Liquids and LRGs</b>	<b>19,262</b>	<b>288</b>	<b>940</b>	<b>-14,755</b>	<b>-</b>	<b>-169</b>	<b>1,342</b>	<b>31</b>	<b>4,531</b>	<b>1,382</b>
Pentanes Plus	2,665	-	33	-1,559	-	3	482	28	626	169
Liquefied Petroleum Gases	16,597	288	907	-13,196	-	-172	860	3	3,905	1,213
Ethane/Ethylene	8,148	0	0	-7,900	-	-2	0	0	250	327
Propane/Propylene	5,338	800	782	-3,154	-	-290	0	3	4,053	346
Normal Butane/Butylene	2,244	-386	125	-1,129	-	99	555	0	200	364
Isobutane/Isobutylene	867	-126	0	-1,013	-	21	305	0	-598	176
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>657</b>	<b>-163</b>	<b>1,022</b>	<b>4</b>	<b>-206</b>	<b>4,535</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	587	35	548	4	0	140
Unfinished Oils	-	-	0	0	-	121	85	0	-206	2,711
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	70	-319	389	0	0	1,684
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	70	-319	389	0	0	1,684
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>52,220</b>	<b>602</b>	<b>5,671</b>	<b>25</b>	<b>1,461</b>	<b>-</b>	<b>107</b>	<b>56,950</b>	<b>12,099</b>
Finished Motor Gasoline	-	25,026	36	4,099	25	31	-	0	29,155	4,692
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	25,026	36	4,099	25	31	-	0	29,155	4,692
Finished Aviation Gasoline	-	14	4	0	-	-34	-	0	52	21
Kerosene-Type Jet Fuel	-	2,622	25	1,364	-	81	-	0	3,930	645
Kerosene	-	250	0	-50	-	46	-	0	154	103
Distillate Fuel Oil	-	14,461	467	258	-	-170	-	0	15,356	3,112
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	12,303	442	294	-	-5	-	0	13,044	2,665
Greater than 500 ppm sulfur	-	2,158	25	-36	-	-165	-	0	2,312	447
Residual Fuel Oil <sup>e</sup>	-	1,299	0	0	-	7	-	13	1,279	348
Less than 0.31 percent sulfur	-	115	0	0	-	-5	-	-	-	9
0.31 to 1.00 percent sulfur	-	414	0	0	-	67	-	-	-	175
Greater than 1.00 percent sulfur	-	770	0	0	-	-55	-	-	-	164
Petrochemical Feedstocks	-	60	0	0	-	0	-	-	60	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	60	0	0	-	0	-	-	60	0
Special Naphthas	-	-1	0	0	-	-1	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	56	-56	0
Waxes	-	187	0	0	-	-13	-	2	198	18
Petroleum Coke	-	1,635	0	-	-	-11	-	7	1,639	47
Marketable	-	998	0	-	-	-11	-	7	1,002	47
Catalyst	-	637	-	-	-	-	-	-	637	-
Asphalt and Road Oil	-	4,468	70	0	-	1,533	-	28	2,977	3,084
Still Gas	-	1,990	-	-	-	-	-	-	1,990	-
Miscellaneous Products	-	209	0	0	-	-8	-	0	217	26
<b>Total</b>	<b>47,406</b>	<b>52,508</b>	<b>28,559</b>	<b>-14,414</b>	<b>-72</b>	<b>1,786</b>	<b>50,674</b>	<b>252</b>	<b>61,275</b>	<b>31,045</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."