

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,788	-	9,339	-1,248	-411	1,006	16,415	47	0	13,029
Natural Gas Liquids and LRGs	6,652	209	167	-5,149	-	-23	444	20	1,438	1,382
Pentanes Plus	921	-	0	-516	-	7	191	19	188	169
Liquefied Petroleum Gases	5,731	209	167	-4,633	-	-30	253	1	1,250	1,213
Ethane/Ethylene	2,811	0	0	-2,669	-	-2	0	0	144	327
Propane/Propylene	1,843	243	151	-1,127	-	-105	0	1	1,214	346
Normal Butane/Butylene	772	22	16	-496	-	55	125	0	134	364
Isobutane/Isobutylene	305	-56	0	-341	-	22	128	0	-242	176
Other Liquids	-	-	0	0	176	65	116	0	-5	4,535
Other Hydrocarbons/Oxygenates	-	-	0	0	203	33	170	0	0	140
Unfinished Oils	-	-	0	0	-	458	-453	0	-5	2,711
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-27	-426	399	0	0	1,684
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-27	-426	399	0	0	1,684
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,337	212	1,740	52	330	-	36	18,975	12,099
Finished Motor Gasoline	-	8,134	17	1,075	52	-198	-	0	9,475	4,692
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,134	17	1,075	52	-198	-	0	9,475	4,692
Finished Aviation Gasoline	-	6	2	0	-	0	-	0	8	21
Kerosene-Type Jet Fuel	-	932	9	315	-	128	-	0	1,128	645
Kerosene	-	39	0	0	-	20	-	0	19	103
Distillate Fuel Oil	-	4,910	171	350	-	76	-	0	5,355	3,112
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,107	167	350	-	178	-	0	4,446	2,665
Greater than 500 ppm sulfur	-	803	4	0	-	-102	-	0	909	447
Residual Fuel Oil ^e	-	389	0	0	-	-30	-	7	412	348
Less than 0.31 percent sulfur	-	30	0	0	-	-8	-	-	-	9
0.31 to 1.00 percent sulfur	-	131	0	0	-	25	-	-	-	175
Greater than 1.00 percent sulfur	-	228	0	0	-	-47	-	-	-	164
Petrochemical Feedstocks	-	22	0	0	-	0	-	-	22	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	22	0	0	-	0	-	-	22	0
Special Naphthas	-	-1	0	0	-	-1	-	0	0	3
Lubricants	-	0	0	0	-	0	-	17	-17	0
Waxes	-	67	0	0	-	-2	-	0	69	18
Petroleum Coke	-	544	0	-	-	-13	-	4	553	47
Marketable	-	334	0	-	-	-13	-	4	343	47
Catalyst	-	210	-	-	-	-	-	-	210	-
Asphalt and Road Oil	-	1,592	13	0	-	348	-	7	1,250	3,084
Still Gas	-	634	-	-	-	-	-	-	634	-
Miscellaneous Products	-	69	0	0	-	2	-	0	67	26
Total	16,440	17,546	9,718	-4,657	-183	1,378	16,975	103	20,408	31,045

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the