

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	3,043	-	6,239	-1,856	282	363	7,346	0	0
Commercial	3,043	-	6,163	-	282	223	7,346	0	-
Strategic Petroleum Reserve (SPR)	-	-	76	-	-	139	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	76	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,218	334	116	-28	-	-131	238	18	1,515
Pentanes Plus	161	-	49	2	-	13	114	0	85
Liquefied Petroleum Gases	1,057	334	67	-31	-	-144	124	18	1,430
Ethane/Ethylene	509	19	0	148	-	37	0	0	638
Propane/Propylene	347	337	18	-170	-	-146	0	16	662
Normal Butane/Butylene	93	-14	33	-6	-	-39	56	2	88
Isobutane/Isobutylene	109	-9	16	-3	-	4	68	0	42
Other Liquids	-	-	292	-227	207	82	202	51	-63
Other Hydrocarbons/Oxygenates	-	-	1	0	128	5	100	24	0
Unfinished Oils	-	-	249	-12	-	34	266	0	-63
Motor Gasoline Blend. Comp. (MGBC)	-	-	41	-215	80	43	-165	27	0
Reformulated	-	-	0	-158	67	0	-92	0	0
Conventional	-	-	41	-56	12	43	-73	27	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,962	398	-4,034	-79	16	-	683	3,548
Finished Motor Gasoline	-	3,513	11	-2,141	-79	-15	-	120	1,199
Reformulated	-	625	0	-266	-67	-17	-	0	309
Conventional	-	2,888	11	-1,875	-11	3	-	120	890
Finished Aviation Gasoline	-	10	0	-6	-	0	-	0	4
Kerosene-Type Jet Fuel	-	783	1	-682	-	-7	-	22	87
Kerosene	-	42	0	0	-	1	-	1	40
Distillate Fuel Oil	-	1,839	0	-1,107	-	-13	-	76	670
15 ppm sulfur and under	-	10	0	-4	-	1	-	0	5
Greater than 15 ppm to 500 ppm sulfur	-	1,303	0	-734	-	-9	-	27	551
Greater than 500 ppm sulfur	-	526	0	-369	-	-5	-	49	114
Residual Fuel Oil ^e	-	326	51	-32	-	16	-	192	136
Less than 0.31 percent sulfur	-	23	10	-4	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	35	9	-14	-	0	-	-	-
Greater than 1.00 percent sulfur	-	269	33	-14	-	14	-	-	-
Petrochemical Feedstocks	-	373	310	2	-	0	-	-	686
Naphtha for Petro. Feed. Use	-	200	153	4	-	-1	-	-	359
Other Oils for Petro. Feed. Use	-	173	157	-2	-	0	-	-	327
Special Naphthas	-	25	4	-3	-	-3	-	16	13
Lubricants	-	114	7	-33	-	1	-	28	59
Waxes	-	8	0	0	-	0	-	2	7
Petroleum Coke	-	459	11	-	-	33	-	222	215
Marketable	-	351	11	-	-	33	-	222	107
Catalyst	-	108	-	-	-	-	-	-	108
Asphalt and Road Oil	-	116	2	-26	-	3	-	0	89
Still Gas	-	326	-	-	-	-	-	-	326
Miscellaneous Products	-	29	0	-6	-	1	-	5	19
Total	4,261	8,296	7,045	-6,146	411	330	7,785	752	5,000

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."