

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	170,427	-	314,461	6,841	21,266	469,352	1,111	0	1,006,901
Commercial	170,427	-	311,100	6,841	15,129	-	1,111	-	318,751
Alaskan	28,537	-	-	-	-	-	-	-	-
Lower 48 States	141,890	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	3,361	-	6,137	-	-	-	688,150
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	3,361	-	-	-	-	-	-
Natural Gas Liquids and LRGs	57,605	18,649	8,262	-	-1,743	11,595	1,745	72,919	81,411
Pentanes Plus	8,256	-	1,559	-	429	5,390	154	3,842	8,430
Liquefied Petroleum Gases	49,349	18,649	6,703	-	-2,172	6,205	1,592	69,076	72,981
Ethane/Ethylene	22,726	547	13	-	1,642	0	0	21,644	24,029
Propane/Propylene	16,605	17,035	4,662	-	-5,195	0	1,049	42,448	27,165
Normal Butane/Butylene	5,328	2,472	1,354	-	1,636	2,790	542	4,186	15,256
Isobutane/Isobutylene	4,690	-1,405	674	-	-255	3,415	0	799	6,531
Other Liquids	-	-	24,599	6,604	-356	30,087	2,516	-1,044	180,833
Other Hydrocarbons/Oxygenates	-	-	624	12,808	387	12,131	914	0	11,089
Unfinished Oils	-	-	10,442	-	3,901	7,775	0	-1,234	95,602
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,533	-6,204	-4,635	10,362	1,602	0	73,960
Reformulated	-	-	1,913	324	-3,968	6,205	0	0	20,936
Conventional	-	-	11,620	-6,528	-667	4,157	1,602	0	53,024
Aviation Gasoline Blend. Comp.	-	-	0	-	-9	-181	0	190	182
Finished Petroleum Products	-	522,067	53,182	6,933	-23,813	-	35,181	570,814	387,664
Finished Motor Gasoline	-	249,253	16,433	6,933	-10,657	-	4,413	278,862	137,779
Reformulated	-	86,191	5,407	-229	-4,697	-	471	95,595	22,528
Conventional	-	163,062	11,026	7,162	-5,960	-	3,943	183,267	115,251
Finished Aviation Gasoline	-	443	6	-	-70	-	0	519	1,151
Kerosene-Type Jet Fuel	-	46,221	3,588	-	-2,467	-	2,235	50,041	37,866
Kerosene	-	2,049	67	-	-1,030	-	93	3,053	3,254
Distillate Fuel Oil ^d	-	119,413	7,856	-	-11,857	-	5,122	134,004	104,498
15 ppm sulfur and under	-	385	393	-	-68	-	0	846	1,033
Greater than 15 ppm to 500 ppm sulfur	-	87,079	3,859	-	-4,569	-	1,750	93,757	67,221
Greater than 500 ppm sulfur	-	31,949	3,604	-	-7,220	-	3,371	39,402	36,244
Residual Fuel Oil ^e	-	19,498	12,709	-	-1,244	-	9,337	24,114	39,414
Less than 0.31 percent sulfur	-	2,289	1,772	-	97	-	-	-	4,944
0.31 to 1.00 percent sulfur	-	4,026	2,182	-	-1,015	-	-	-	13,212
Greater than 1.00 percent sulfur	-	13,183	8,755	-	-337	-	-	-	21,217
Petrochemical Feedstocks	-	14,136	10,482	-	63	-	-	24,555	3,229
Naphtha for Petro. Feed. Use	-	7,539	5,395	-	-90	-	-	13,024	1,807
Other Oils for Petro. Feed. Use	-	6,597	5,087	-	153	-	-	11,531	1,422
Special Naphthas	-	1,329	369	-	-89	-	1,006	781	1,604
Lubricants	-	5,040	341	-	-195	-	1,377	4,199	10,309
Waxes	-	419	104	-	-20	-	165	378	588
Petroleum Coke	-	26,896	640	-	996	-	11,179	15,361	12,072
Marketable	-	19,634	640	-	996	-	11,179	8,099	12,072
Catalyst	-	7,262	-	-	-	-	-	7,262	-
Asphalt and Road Oil	-	14,154	584	-	2,731	-	187	11,820	34,097
Still Gas	-	20,939	-	-	-	-	-	20,939	-
Miscellaneous Products	-	2,277	3	-	26	-	69	2,185	1,803
Total	228,032	540,716	400,504	20,378	-4,646	511,034	40,553	642,688	1,656,809

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."