

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	12,193	-	28,206	55,502	-2,314	3,188	90,194	205	0	64,058
Cushing, Oklahoma	-	-	-	-	-	947	-	-	-	18,341
Natural Gas Liquids and LRGs	8,932	2,178	3,469	0	-	-3,513	2,927	594	16,473	21,126
Pentanes Plus	847	-	35	611	-	-23	1,167	64	285	2,154
Liquefied Petroleum Gases	8,085	2,178	3,434	1,291	-	-3,490	1,760	530	16,188	18,972
Ethane/Ethylene	3,650	0	8	-1,467	-	10	0	0	2,181	3,428
Propane/Propylene	2,979	3,214	3,100	1,962	-	-2,908	0	27	14,136	10,635
Normal Butane/Butylene	1,036	-595	192	381	-	-639	1,150	502	1	3,104
Isobutane/Isobutylene	420	-441	134	415	-	47	610	0	-129	1,805
Other Liquids	-	-	0	4,025	-5,106	3,131	-3,601	30	-641	33,792
Other Hydrocarbons/Oxygenates	-	-	0	0	2,731	-4	2,705	30	0	3,054
Unfinished Oils	-	-	0	313	-	1,451	-497	0	-641	14,000
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,712	-7,837	1,673	-5,798	0	0	16,708
Reformulated	-	-	0	2,322	-625	618	1,079	0	0	5,849
Conventional	-	-	0	1,390	-7,212	1,055	-6,877	0	0	10,859
Aviation Gasoline Blend. Comp.	-	-	0	0	-	11	-11	0	0	30
Finished Petroleum Products	-	93,111	527	27,353	8,558	1,893	-	769	126,887	102,683
Reformed Motor Gasoline	-	45,879	22	14,231	8,558	-495	-	2	69,183	40,605
Reformulated	-	9,935	0	0	684	-75	-	0	10,694	116
Conventional	-	35,944	22	14,231	7,874	-420	-	2	58,489	40,489
Finished Aviation Gasoline	-	94	2	50	-	-4	-	0	150	375
Kerosene-Type Jet Fuel	-	6,042	34	4,027	-	116	-	26	9,961	7,489
Kerosene	-	552	0	-10	-	60	-	0	482	865
Distillate Fuel Oil	-	23,371	92	8,611	-	-474	-	158	32,390	31,408
15 ppm sulfur and under	-	219	0	96	-	-37	-	0	352	139
Greater than 15 ppm to 500 ppm sulfur	-	18,773	80	7,169	-	-536	-	79	26,479	23,750
Greater than 500 ppm sulfur	-	4,379	12	1,346	-	99	-	79	5,559	7,519
Residual Fuel Oil ^e	-	1,628	207	-163	-	-303	-	172	1,803	1,862
Less than 0.31 percent sulfur	-	0	0	0	-	-123	-	-	-	230
0.31 to 1.00 percent sulfur	-	74	72	-38	-	-205	-	-	-	356
Greater than 1.00 percent sulfur	-	1,554	135	-125	-	25	-	-	-	1,276
Petrochemical Feedstocks	-	1,014	32	41	-	-44	-	-	1,131	552
Naphtha for Petro. Feed. Use	-	828	16	-18	-	-65	-	-	891	409
Other Oils for Petro. Feed. Use	-	186	16	59	-	21	-	-	240	143
Special Naphthas	-	260	35	192	-	25	-	0	462	290
Lubricants	-	396	53	338	-	-38	-	94	731	1,176
Waxes	-	81	45	0	-	1	-	28	97	54
Petroleum Coke	-	4,223	0	-	-	121	-	157	3,945	1,902
Marketable	-	2,952	0	-	-	121	-	157	2,674	1,902
Catalyst	-	1,271	-	-	-	-	-	-	1,271	-
Asphalt and Road Oil	-	5,553	0	36	-	2,876	-	131	2,582	15,657
Still Gas	-	3,636	-	-	-	-	-	-	3,636	-
Miscellaneous Products	-	382	5	0	-	52	-	0	335	448
Total	21,125	95,289	32,202	88,782	1,138	4,699	89,520	1,597	142,719	221,659

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."