

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-February 2005**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,429	-	9,993	170	403	15,158	31	0
Commercial	5,429	-	9,934	170	294	-	31	-
Alaskan	918	-	-	-	-	-	-	-
Lower 48 States	4,512	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	59	-	109	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	59	-	-	-	-	-
Natural Gas Liquids and LRGs	1,832	452	366	-	-472	450	48	2,626
Pentanes Plus	259	-	50	-	12	189	3	106
Liquefied Petroleum Gases	1,574	452	316	-	-485	261	45	2,521
Ethane/Ethylene	724	20	0	-	22	0	0	721
Propane/Propylene	531	570	245	-	-383	0	32	1,697
Normal Butane/Butylene	169	-106	49	-	-135	150	14	84
Isobutane/Isobutylene	151	-32	22	-	12	110	0	18
Other Liquids	-	-	841	88	255	693	51	-70
Other Hydrocarbons/Oxygenates	-	-	33	395	10	383	35	0
Unfinished Oils	-	-	394	-	131	337	0	-73
Motor Gasoline Blend. Comp. (MGBC)	-	-	414	-306	114	-23	16	0
Reformulated	-	-	69	53	-2	125	0	0
Conventional	-	-	345	-360	116	-147	16	0
Aviation Gasoline Blend. Comp.	-	-	0	-	1	-4	0	3
Finished Petroleum Products	-	16,859	1,876	340	99	-	949	18,028
Finished Motor Gasoline	-	8,146	532	340	90	-	142	8,786
Reformulated	-	2,820	236	-49	43	-	1	2,963
Conventional	-	5,326	296	389	48	-	141	5,822
Finished Aviation Gasoline	-	12	8	-	-2	-	0	23
Kerosene-Type Jet Fuel	-	1,556	84	-	3	-	47	1,591
Kerosene	-	85	3	-	-10	-	0	98
Distillate Fuel Oil	-	3,777	348	-	-164	-	74	4,215
15 ppm sulfur and under	-	32	1	-	-3	-	0	36
Greater than 15 ppm to 500 ppm sulfur	-	2,667	149	-	-62	-	30	2,849
Greater than 500 ppm sulfur	-	1,077	199	-	-99	-	44	1,331
Residual Fuel Oil ^d	-	692	513	-	-29	-	275	959
Less than 0.31 percent sulfur	-	88	102	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	147	145	-	-4	-	-	-
Greater than 1.00 percent sulfur	-	456	266	-	-7	-	-	-
Petrochemical Feedstocks	-	419	298	-	3	-	-	715
Naphtha for Petro. Feed. Use	-	237	144	-	4	-	-	377
Other Oils for Petro. Feed. Use	-	182	155	-	-1	-	-	337
Special Naphthas	-	25	15	-	-2	-	22	20
Lubricants	-	154	14	-	2	-	36	129
Waxes	-	12	4	-	-1	-	4	12
Petroleum Coke	-	829	33	-	49	-	331	482
Marketable	-	597	33	-	49	-	331	250
Catalyst	-	232	-	-	-	-	-	232
Asphalt and Road Oil	-	453	24	-	157	-	10	310
Still Gas	-	664	-	-	-	-	-	664
Miscellaneous Products	-	33	0	-	2	-	7	23
Total	7,262	17,311	13,077	598	285	16,300	1,079	20,584

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."