Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2005
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**40,643**	**2,470**	**43,113**	**58,817**	**11,290**	**20,087**	**90,194**
Natural Gas Liquids and LRGs	**193**	**0**	**193**	**2,071**	**223**	**633**	**2,927**
Pentanes Plus	0	0	0	589	67	511	1,167
Liquefied Petroleum Gases	193	0	193	1,482	156	122	1,760
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	61	0	61	1,042	92	16	1,150
Isobutane	132	0	132	440	64	106	610
Other Liquids	**142**	**-31**	**111**	**-11,009**	**-3,114**	**-1,104**	**-15,227**
Other Hydrocarbons/Oxygenates	1,037	0	1,037	96	115	42	253
Other Hydrocarbons/Hydrogen	0	0	0	96	58	42	196
Oxygenates	1,037	0	1,037	0	57	0	57
Fuel Ethanol (FE)	0	0	0	0	57	0	57
Methyl Tertiary Butyl Ether (MTBE)	1,037	0	1,037	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	2,566	-16	2,550	685	-102	-1,080	-497
Naphthas and Lighter	400	-13	387	500	-93	-89	318
Kerosene and Light Gas Oils	227	0	227	-227	6	-64	-285
Heavy Gas Oils	869	0	869	404	-5	-501	-102
Residuum	1,070	-3	1,067	8	-10	-426	-428
Motor Gasoline Blending Components (MGBC) (net)	-3,307	-15	-3,322	-11,779	-3,127	-66	-14,972
Reformulated	-3,474	0	-3,474	-7,647	-212	0	-7,859
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-3,474	0	-3,474	-7,647	-212	0	-7,859
Conventional	167	-15	152	-4,132	-2,915	-66	-7,113
CBOB for Blending with Alcohol	0	0	0	-3,392	-2,132	0	-5,524
GTAB	0	0	0	0	0	0	0
Other	167	-15	152	-740	-783	-66	-1,589
Aviation Gasoline Blending Components (net)	-154	0	-154	-11	0	0	-11
Total Input to Refineries	**40,978**	**2,439**	**43,417**	**49,879**	**8,399**	**19,616**	**77,894**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,446	88	1,534	2,105	403	718	3,226
Operable Capacity (daily average)	1,623	94	1,717	2,362	426	781	3,569
Operable Utilization Rate (percent)[b]	89.09	93.45	89.33	89.10	94.65	91.96	90.39
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	659	15	674	720	129	187	1,036
Catalytic Hydrocracking	45	0	45	123	0	6	130
Delayed and Fluid Coking	74	0	74	180	64	81	324
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.71	1.49	0.75	1.44	2.39	0.96	1.46
API Gravity, Weighted Average (degrees)	32.63	32.61	32.63	31.89	26.08	34.54	31.74
Operable Capacity (daily average)	**1,623**	**94**	**1,717**	**2,362**	**426**	**781**	**3,569**
Operating	1,572	94	1,666	2,362	426	781	3,569
Idle	51	0	51	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2005 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**14,704**	**102,340**	**81,750**	**4,702**	**2,640**	**206,136**	**14,943**	**68,700**	**423,086**
Natural Gas Liquids and LRGs	**837**	**3,209**	**2,565**	**260**	**263**	**7,134**	**378**	**1,996**	**12,628**
Pentanes Plus	421	1,339	1,325	162	135	3,382	115	798	5,462
Liquefied Petroleum Gases	416	1,870	1,240	98	128	3,752	263	1,198	7,166
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	260	683	718	54	0	1,715	170	778	3,874
Isobutane	156	1,187	522	44	128	2,037	93	420	3,292
Other Liquids	**-522**	**3,824**	**1,713**	**-218**	**-383**	**4,414**	**346**	**-23,990**	**-34,346**
Other Hydrocarbons/Oxygenates	107	1,881	669	0	9	2,666	90	958	5,004
Other Hydrocarbons/Hydrogen	88	387	419	0	0	894	35	899	2,024
Oxygenates	19	1,494	250	0	9	1,772	55	59	2,980
Fuel Ethanol (FE)	19	0	0	0	2	21	55	59	192
Methyl Tertiary Butyl Ether (MTBE)	0	1,436	250	0	7	1,693	0	0	2,730
All Other Oxygenates[a]	0	58	0	0	0	58	0	0	58
Unfinished Oils (net)	-359	5,764	2,749	-214	198	8,138	473	975	11,639
Naphthas and Lighter	-400	718	432	-57	148	841	112	148	1,806
Kerosene and Light Gas Oils	25	-1,967	638	-94	5	-1,393	-57	-875	-2,383
Heavy Gas Oils	125	5,491	1,033	-57	45	6,637	467	1,431	9,302
Residuum	-109	1,522	646	-6	0	2,053	-49	271	2,914
Motor Gasoline Blending Components (MGBC) (net)	-265	-3,821	-1,705	-4	-590	-6,385	-217	-25,923	-50,819
Reformulated	0	-1,586	0	0	-600	-2,186	0	-24,662	-38,181
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	-993	-993
RBOB for Blending with Alcohol	0	-1,586	0	0	-600	-2,186	0	-23,669	-37,188
Conventional	-265	-2,235	-1,705	-4	10	-4,199	-217	-1,261	-12,638
CBOB for Blending with Alcohol	-300	-571	0	0	0	-871	-235	-2,172	-8,802
GTAB	0	0	0	0	0	0	0	0	0
Other	35	-1,664	-1,705	-4	10	-3,328	18	911	-3,836
Aviation Gasoline Blending Components (net)	-5	0	0	0	0	-5	0	0	-170
Total Input to Refineries	**15,019**	**109,373**	**86,028**	**4,744**	**2,520**	**217,684**	**15,667**	**46,706**	**401,368**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	523	3,631	3,037	156	94	7,442	539	2,710	15,451
Operable Capacity (daily average)	626	3,918	3,138	206	113	8,001	588	3,174	17,049
Operable Utilization Rate (percent)[b,c]	83.44	92.68	96.79	75.80	83.74	93.01	91.72	85.38	90.63
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	171	1,482	1,002	19	32	2,706	151	656	5,223
Catalytic Hydrocracking	59	178	237	0	0	473	17	380	1,045
Delayed and Fluid Coking	4	638	455	12	0	1,108	44	469	2,019
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.75	1.77	1.56	1.93	0.59	1.60	1.38	1.34	1.43
API Gravity, Weighted Average (degrees)	37.41	28.16	29.31	27.39	39.29	29.39	32.44	27.45	30.03
Operable Capacity (daily average)	**626**	**3,918**	**3,138**	**206**	**113**	**8,001**	**588**	**3,174**	**17,049**
Operating	626	3,918	3,121	201	113	7,979	586	3,028	16,828
Idle	0	0	17	6	0	23	2	146	221
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**26,708**	**26,708**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."