

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>178,481</b>	<b>-</b>	<b>362,422</b>	<b>-110,273</b>	<b>17,243</b>	<b>17,468</b>	<b>430,405</b>	<b>0</b>	<b>0</b>	<b>838,671</b>
Commercial	178,481	-	358,946	-	17,243	11,055	430,405	0	-	156,658
Strategic Petroleum Reserve (SPR)	-	-	3,476	-	-	6,413	-	-	-	682,013
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	3,476	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>71,365</b>	<b>17,844</b>	<b>7,457</b>	<b>-4,189</b>	<b>-</b>	<b>-13,049</b>	<b>14,289</b>	<b>1,126</b>	<b>90,111</b>	<b>54,618</b>
Pentanes Plus	9,357	-	2,907	-70	-	859	6,622	0	4,713	5,647
Liquefied Petroleum Gases	62,008	17,844	4,550	-4,119	-	-13,908	7,667	1,126	85,398	48,971
Ethane/Ethylene	29,818	1,135	0	8,466	-	1,430	0	0	37,989	18,629
Propane/Propylene	20,370	19,831	1,583	-11,485	-	-11,288	0	947	40,640	17,728
Normal Butane/Butylene	5,396	-2,738	2,086	-897	-	-4,633	3,714	178	4,588	8,630
Isobutane/Isobutylene	6,424	-384	881	-203	-	583	3,953	0	2,182	3,984
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>16,899</b>	<b>-13,022</b>	<b>10,776</b>	<b>5,002</b>	<b>11,024</b>	<b>2,400</b>	<b>-3,773</b>	<b>70,192</b>
Other Hydrocarbons/Oxygenates	-	-	54	0	7,539	382	5,676	1,535	0	4,098
Unfinished Oils	-	-	14,721	-689	-	2,641	15,162	0	-3,771	45,509
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,124	-12,333	3,237	1,975	-9,812	865	0	20,576
Reformulated	-	-	0	-9,482	3,638	-365	-5,479	0	0	1,244
Conventional	-	-	2,124	-2,851	-401	2,340	-4,333	865	0	19,332
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-2	0	-2	9
<b>Finished Petroleum Products</b>	<b>-</b>	<b>468,287</b>	<b>22,228</b>	<b>-238,884</b>	<b>-3,129</b>	<b>7,475</b>	<b>-</b>	<b>37,242</b>	<b>203,786</b>	<b>133,045</b>
Finished Motor Gasoline	-	208,913	722	-125,412	-3,129	3,733	-	7,153	70,208	48,521
Reformulated	-	37,944	0	-15,671	-	-3,638	-	0	18,993	8,917
Conventional	-	170,969	722	-109,741	509	4,091	-	7,153	51,215	39,604
Finished Aviation Gasoline	-	562	0	-351	-	31	-	0	180	538
Kerosene-Type Jet Fuel	-	47,194	34	-39,683	-	140	-	805	6,600	13,464
Kerosene	-	2,415	0	0	-	107	-	1	2,307	690
Distillate Fuel Oil	-	106,667	0	-67,093	-	-587	-	2,361	37,800	29,268
15 ppm sulfur and under	-	840	0	-271	-	84	-	0	485	208
Greater than 15 ppm to 500 ppm sulfur	-	74,591	0	-43,364	-	78	-	916	30,233	20,844
Greater than 500 ppm sulfur	-	31,236	0	-23,458	-	-749	-	1,445	7,082	8,216
Residual Fuel Oil <sup>e</sup>	-	20,305	2,279	-1,921	-	1,436	-	10,835	8,392	17,593
Less than 0.31 percent sulfur	-	1,402	868	-340	-	57	-	-	-	1,019
0.31 to 1.00 percent sulfur	-	2,152	480	-750	-	-507	-	-	-	4,244
Greater than 1.00 percent sulfur	-	16,751	931	-831	-	1,887	-	-	-	12,330
Petrochemical Feedstocks	-	21,452	17,501	-311	-	-69	-	-	38,711	2,025
Naphtha for Petro. Feed. Use	-	11,821	8,431	-147	-	-42	-	-	20,147	999
Other Oils for Petro. Feed. Use	-	9,631	9,070	-164	-	-27	-	-	18,564	1,026
Special Naphthas	-	1,191	279	-266	-	-111	-	908	407	1,359
Lubricants	-	6,420	500	-1,655	-	136	-	1,540	3,589	6,119
Waxes	-	422	4	0	-	-26	-	98	354	333
Petroleum Coke	-	26,306	821	-	-	2,121	-	13,159	11,847	6,992
Marketable	-	20,137	821	-	-	2,121	-	13,159	5,678	6,992
Catalyst	-	6,169	-	-	-	-	-	-	6,169	-
Asphalt and Road Oil	-	6,723	88	-1,694	-	503	-	11	4,603	5,207
Still Gas	-	18,653	-	-	-	-	-	-	18,653	-
Miscellaneous Products	-	1,064	0	-498	-	61	-	371	134	936
<b>Total</b>	<b>249,846</b>	<b>486,131</b>	<b>409,006</b>	<b>-366,368</b>	<b>24,891</b>	<b>16,896</b>	<b>455,718</b>	<b>40,768</b>	<b>290,124</b>	<b>1,096,526</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."