

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	85,722	-	172,870	-53,753	6,014	4,717	206,136	0	0	838,671
Commercial	85,722	-	171,646	-	6,014	2,374	206,136	0	-	156,658
Strategic Petroleum Reserve (SPR)	-	-	1,224	-	-	2,343	-	-	-	682,013
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,224	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	34,435	8,541	4,171	-1,196	-	-5,537	7,230	644	43,614	54,618
Pentanes Plus	4,431	-	1,379	-157	-	-136	3,382	0	2,407	5,647
Liquefied Petroleum Gases	30,004	8,541	2,792	-1,039	-	-5,401	3,848	644	41,207	48,971
Ethane/Ethylene	14,518	468	0	3,909	-	1,136	0	0	17,759	18,629
Propane/Propylene	9,820	9,687	532	-4,815	-	-5,201	0	484	19,941	17,728
Normal Butane/Butylene	2,602	-1,301	1,613	-34	-	-1,585	1,811	160	2,494	8,630
Isobutane/Isobutylene	3,064	-313	647	-99	-	249	2,037	0	1,013	3,984
Other Liquids	-	-	8,453	-6,973	4,872	535	6,715	881	-1,779	70,192
Other Hydrocarbons/Oxygenates	-	-	54	0	3,303	90	2,732	535	0	4,098
Unfinished Oils	-	-	6,863	-331	-	172	8,138	0	-1,778	45,509
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,536	-6,642	1,569	267	-4,150	346	0	20,576
Reformulated	-	-	0	-4,791	2,156	-449	-2,186	0	0	1,244
Conventional	-	-	1,536	-1,851	-587	716	-1,964	346	0	19,332
Aviation Gasoline Blend. Comp.	-	-	0	0	-	6	-5	0	-1	9
Finished Petroleum Products	-	225,689	10,820	-111,341	-1,535	2,799	-	21,935	98,899	133,045
Finished Motor Gasoline	-	99,528	158	-57,426	-1,535	3,412	-	3,336	33,977	48,521
Reformulated	-	18,380	0	-6,966	-2,156	437	-	0	8,821	8,917
Conventional	-	81,148	158	-50,460	621	2,975	-	3,336	25,156	39,604
Finished Aviation Gasoline	-	310	0	-213	-	36	-	0	61	538
Kerosene-Type Jet Fuel	-	22,952	17	-19,407	-	-524	-	683	3,403	13,464
Kerosene	-	713	0	0	-	-52	-	0	765	690
Distillate Fuel Oil	-	50,937	0	-31,492	-	-404	-	1,977	17,872	29,268
15 ppm sulfur and under	-	108	0	-96	-	19	-	0	-7	208
Greater than 15 ppm to 500 ppm sulfur	-	36,766	0	-20,240	-	1,124	-	780	14,622	20,844
Greater than 500 ppm sulfur	-	14,063	0	-11,156	-	-1,547	-	1,197	3,257	8,216
Residual Fuel Oil ^e	-	10,423	1,028	-739	-	-21	-	6,763	3,970	17,593
Less than 0.31 percent sulfur	-	649	461	-340	-	-190	-	-	-	1,019
0.31 to 1.00 percent sulfur	-	891	105	-210	-	-785	-	-	-	4,244
Greater than 1.00 percent sulfur	-	8,883	462	-189	-	955	-	-	-	12,330
Petrochemical Feedstocks	-	10,900	8,593	-75	-	-143	-	-	19,561	2,025
Naphtha for Petro. Feed. Use	-	6,096	4,146	-63	-	-32	-	-	10,211	999
Other Oils for Petro. Feed. Use	-	4,804	4,447	-12	-	-111	-	-	9,350	1,026
Special Naphthas	-	546	279	-216	-	-227	-	586	250	1,359
Lubricants	-	3,061	232	-837	-	16	-	841	1,599	6,119
Waxes	-	235	1	0	-	-4	-	53	187	333
Petroleum Coke	-	12,945	512	-	-	462	-	7,324	5,671	6,992
Marketable	-	9,768	512	-	-	462	-	7,324	2,494	6,992
Catalyst	-	3,177	-	-	-	-	-	-	3,177	-
Asphalt and Road Oil	-	3,298	0	-932	-	286	-	4	2,076	5,207
Still Gas	-	8,866	-	-	-	-	-	-	8,866	-
Miscellaneous Products	-	975	0	-4	-	-38	-	368	641	936
Total	120,157	234,230	196,314	-173,263	9,351	2,514	220,081	23,460	140,734	1,096,526

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."