

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	25,503	-	62,143	113,905	-4,356	3,148	192,629	1,418	0	64,058
Cushing, Oklahoma	-	-	-	-	-	1,784	-	-	-	18,341
Natural Gas Liquids and LRGs	18,416	3,753	8,360	5,153	-	-10,837	6,551	801	39,167	21,126
Pentanes Plus	1,759	-	35	1,113	-	-140	2,473	135	439	2,154
Liquefied Petroleum Gases	16,657	3,753	8,325	4,040	-	-10,697	4,078	666	38,728	18,972
Ethane/Ethylene	7,498	0	17	-3,235	-	-123	0	0	4,403	3,428
Propane/Propylene	6,134	6,765	7,635	5,073	-	-7,819	0	56	33,370	10,635
Normal Butane/Butylene	2,146	-2,228	427	1,327	-	-2,808	2,766	610	1,104	3,104
Isobutane/Isobutylene	879	-784	246	875	-	53	1,312	0	-149	1,805
Other Liquids	-	-	0	8,024	-11,040	4,917	-6,614	156	-1,475	33,792
Other Hydrocarbons/Oxygenates	-	-	0	0	6,177	473	5,549	155	0	3,054
Unfinished Oils	-	-	0	662	-	1,647	490	0	-1,475	14,000
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	7,362	-17,217	2,781	-12,637	1	0	16,708
Reformulated	-	-	0	4,994	-1,737	848	2,409	0	0	5,849
Conventional	-	-	0	2,368	-15,480	1,933	-15,046	1	0	10,859
Aviation Gasoline Blend. Comp.	-	-	0	0	-	16	-16	0	0	30
Finished Petroleum Products	-	200,470	1,033	57,434	18,852	8,627	-	1,441	267,721	102,683
Finished Motor Gasoline	-	99,032	57	30,454	18,852	926	-	3	147,466	40,605
Reformulated	-	20,563	0	73	1,909	-79	-	0	22,624	116
Conventional	-	78,469	57	30,381	16,943	1,005	-	3	124,842	40,489
Finished Aviation Gasoline	-	202	2	91	-	-59	-	0	354	375
Kerosene-Type Jet Fuel	-	12,511	65	8,439	-	591	-	28	20,396	7,489
Kerosene	-	1,277	0	-6	-	-83	-	0	1,354	865
Distillate Fuel Oil	-	51,976	220	17,563	-	1,757	-	333	67,669	31,408
15 ppm sulfur and under	-	507	0	246	-	-21	-	0	774	139
Greater than 15 ppm to 500 ppm sulfur	-	42,009	189	14,751	-	649	-	179	56,121	23,750
Greater than 500 ppm sulfur	-	9,460	31	2,566	-	1,129	-	154	10,774	7,519
Residual Fuel Oil ^e	-	3,209	324	-273	-	-155	-	243	3,172	1,862
Less than 0.31 percent sulfur	-	0	0	0	-	-114	-	-	-	230
0.31 to 1.00 percent sulfur	-	154	138	-38	-	-14	-	-	-	356
Greater than 1.00 percent sulfur	-	3,055	186	-235	-	-27	-	-	-	1,276
Petrochemical Feedstocks	-	2,039	70	233	-	72	-	-	2,270	552
Naphtha for Petro. Feed. Use	-	1,606	29	44	-	72	-	-	1,607	409
Other Oils for Petro. Feed. Use	-	433	41	189	-	0	-	-	663	143
Special Naphthas	-	250	65	234	-	11	-	0	538	290
Lubricants	-	755	129	581	-	-1	-	187	1,279	1,176
Waxes	-	146	92	0	-	-31	-	55	214	54
Petroleum Coke	-	9,020	0	-	-	218	-	294	8,508	1,902
Marketable	-	6,238	0	-	-	218	-	294	5,726	1,902
Catalyst	-	2,782	-	-	-	-	-	-	2,782	-
Asphalt and Road Oil	-	11,804	1	118	-	5,381	-	297	6,245	15,657
Still Gas	-	7,741	-	-	-	-	-	-	7,741	-
Miscellaneous Products	-	508	8	0	-	0	-	0	516	448
Total	43,919	204,223	71,536	184,516	3,456	5,855	192,566	3,815	305,414	221,659

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."