

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,489	5	-39	-46	1,521	0	0
Natural Gas Liquids and LRGs	18	31	71	154	-	-57	4	1	327
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	31	71	154	-	-57	4	1	324
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	51	61	150	-	-55	0	1	325
Normal Butane/Butylene	2	-16	6	5	-	-4	1	0	1
Isobutane/Isobutylene	2	-4	5	0	-	2	3	0	-3
Other Liquids	-	-	374	13	3	-10	402	4	-5
Other Hydrocarbons/Oxygenates	-	-	29	0	47	-1	75	3	0
Unfinished Oils	-	-	84	0	-	23	70	0	-8
Motor Gasoline Blend. Comp. (MGBC)	-	-	262	13	-45	-30	259	1	0
Reformulated	-	-	56	12	54	-21	143	0	0
Conventional	-	-	206	1	-98	-9	116	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-2	0	3
Finished Petroleum Products	-	1,989	1,261	2,937	45	-258	-	44	6,447
Finished Motor Gasoline	-	1,148	465	1,502	45	-15	-	14	3,161
Reformulated	-	715	213	278	-54	29	-	1	1,123
Conventional	-	433	252	1,223	99	-44	-	13	2,037
Finished Aviation Gasoline	-	-2	13	3	-	0	-	0	14
Kerosene-Type Jet Fuel	-	84	39	482	-	25	-	2	577
Kerosene	-	18	3	1	-	-19	-	0	41
Distillate Fuel Oil ^e	-	440	328	849	-	-163	-	0	1,781
Greater than 15 ppm to 500 ppm sulfur	-	0	0	1	-	0	-	0	1
Greater than 15 ppm to 500 ppm	-	178	112	491	-	-20	-	0	802
Greater than 500 ppm sulfur	-	262	216	358	-	-143	-	0	978
Residual Fuel Oil ^f	-	133	365	42	-	-91	-	5	626
Less than 0.31 percent sulfur	-	62	68	0	-	-34	-	-	-
0.31 to 1.00 percent sulfur	-	60	125	17	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	11	173	24	-	-55	-	-	-
Petrochemical Feedstocks	-	6	0	1	-	2	-	-	6
Naphtha for Petro. Feed. Use	-	6	0	1	-	2	-	-	5
Other Oils for Petro. Feed. Use	-	0	0	1	-	0	-	-	1
Special Naphthas	-	0	12	0	-	0	-	0	13
Lubricants	-	13	3	19	-	1	-	3	30
Waxes	-	1	2	0	-	0	-	2	1
Petroleum Coke	-	52	15	-	-	1	-	14	52
Marketable	-	18	15	-	-	1	-	14	18
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	37	15	22	-	4	-	3	68
Still Galt	-	59	-	-	-	-	-	-	59
Miscellaneous Products	-	0	0	16	-	-3	-	1	17
Total	38	2,020	3,196	3,110	8	-371	1,926	48	6,769

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."