

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	606	-	46,160	168	-1,224	-1,427	47,137	0	0	13,048
Natural Gas Liquids and LRGs	558	963	2,214	4,788	-	-1,762	115	29	10,141	4,951
Pentanes Plus	83	-	0	0	-	0	0	0	83	12
Liquefied Petroleum Gases	475	963	2,214	4,788	-	-1,762	115	29	10,058	4,939
Ethane/Ethylene	24	8	0	0	-	0	0	0	32	0
Propane/Propylene	309	1,574	1,882	4,639	-	-1,701	0	22	10,083	3,893
Normal Butane/Butylene	77	-497	189	149	-	-135	19	7	27	789
Isobutane/Isobutylene	65	-122	143	0	-	74	96	0	-84	257
Other Liquids	-	-	11,609	418	87	-317	12,468	114	-151	24,876
Other Hydrocarbons/Oxygenates	-	-	889	0	1,467	-43	2,316	83	0	2,306
Unfinished Oils	-	-	2,611	9	-	703	2,158	0	-241	8,685
Motor Gasoline Blend. Comp. (MGBC)	-	-	8,109	409	-1,380	-937	8,044	31	0	13,807
Reformulated	-	-	1,736	387	1,661	-661	4,445	0	0	4,950
Conventional	-	-	6,373	22	-3,041	-276	3,599	31	0	8,857
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-40	-50	0	90	78
Finished Petroleum Products	-	61,672	39,090	91,047	1,393	-8,003	-	1,357	199,848	122,137
Finished Motor Gasoline	-	35,585	14,426	46,552	1,393	-474	-	447	97,983	44,599
Reformulated	-	22,177	6,609	8,632	-1,661	897	-	34	34,826	15,270
Conventional	-	13,408	7,817	37,920	3,054	-1,371	-	414	63,157	29,329
Finished Aviation Gasoline	-	-47	390	97	-	6	-	0	434	85
Kerosene-Type Jet Fuel	-	2,596	1,207	14,939	-	775	-	66	17,901	9,636
Kerosene	-	569	104	32	-	-577	-	3	1,279	2,621
Distillate Fuel Oil ^e	-	13,643	10,174	26,334	-	-5,057	-	2	55,206	45,024
15 ppm sulfur and under	-	0	0	25	-	-10	-	0	35	381
Greater than 15 ppm to 500 ppm sulfur	-	5,518	3,486	15,221	-	-629	-	1	24,853	18,246
Greater than 500 ppm sulfur	-	8,125	6,688	11,088	-	-4,418	-	1	30,318	26,397
Residual Fuel Oil ^f	-	4,133	11,310	1,292	-	-2,829	-	159	19,405	14,191
Less than 0.31 percent sulfur	-	1,933	2,093	0	-	-1,040	-	-	-	3,088
0.31 to 1.00 percent sulfur	-	1,860	3,863	540	-	-72	-	-	-	7,281
Greater than 1.00 percent sulfur	-	340	5,354	752	-	-1,717	-	-	-	3,822
Petrochemical Feedstocks	-	180	10	44	-	57	-	-	177	362
Naphtha for Petro. Feed. Use	-	180	1	22	-	57	-	-	146	362
Other Oils for Petro. Feed. Use	-	0	9	22	-	0	-	-	31	0
Special Naphthas	-	-4	387	8	-	-7	-	3	395	16
Lubricants	-	397	82	575	-	21	-	95	938	1,841
Waxes	-	20	73	0	-	4	-	49	40	169
Petroleum Coke	-	1,621	462	-	-	43	-	427	1,613	216
Marketable	-	571	462	-	-	43	-	427	563	216
Catalyst	-	1,050	-	-	-	-	-	-	1,050	-
Asphalt and Road Oil	-	1,149	465	680	-	117	-	82	2,095	3,332
Still Gas	-	1,840	-	-	-	-	-	-	1,840	-
Miscellaneous Products	-	-10	0	494	-	-82	-	24	542	45
Total	1,164	62,635	99,073	96,421	256	-11,509	59,720	1,500	209,838	165,012

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."