

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,574	-	9,488	-2,051	-309	-276	16,952	26	0	12,096
Natural Gas Liquids and LRGs	6,588	15	544	-5,046	-	-4	499	2	1,604	1,547
Pentanes Plus	900	-	33	-589	-	5	156	1	182	171
Liquefied Petroleum Gases	5,688	15	511	-4,457	-	-9	343	0	1,423	1,376
Ethane/Ethylene	2,797	0	0	-2,789	-	1	0	0	7	330
Propane/Propylene	1,828	292	419	-1,080	-	-100	0	0	1,559	536
Normal Butane/Butylene	775	-234	92	-232	-	86	259	0	56	351
Isobutane/Isobutylene	288	-43	0	-356	-	4	84	0	-199	159
Other Liquids	-	-	0	0	286	157	247	0	-118	4,855
Other Hydrocarbons/Oxygenates	-	-	0	0	212	-7	219	0	0	98
Unfinished Oils	-	-	0	0	-	53	65	0	-118	2,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	74	111	-37	0	0	2,114
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	74	111	-37	0	0	2,114
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,274	221	2,965	-34	1,040	-	40	20,346	11,678
Finished Motor Gasoline	-	8,893	11	2,375	-34	421	-	0	10,824	5,082
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,893	11	2,375	-34	421	-	0	10,824	5,082
Finished Aviation Gasoline	-	3	1	0	-	-28	-	0	32	27
Kerosene-Type Jet Fuel	-	897	10	750	-	115	-	0	1,542	679
Kerosene	-	169	0	-36	-	33	-	0	100	90
Distillate Fuel Oil	-	4,935	171	-124	-	-198	-	0	5,180	3,084
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,258	156	-95	-	-162	-	0	4,481	2,508
Greater than 500 ppm sulfur	-	677	15	-29	-	-36	-	0	699	576
Residual Fuel Oil ^e	-	505	0	0	-	38	-	5	462	379
Less than 0.31 percent sulfur	-	48	0	0	-	-2	-	-	-	12
0.31 to 1.00 percent sulfur	-	171	0	0	-	37	-	-	-	145
Greater than 1.00 percent sulfur	-	286	0	0	-	3	-	-	-	222
Petrochemical Feedstocks	-	18	0	0	-	0	-	-	18	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	18	0	0	-	0	-	-	18	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	4
Lubricants	-	0	0	0	-	0	-	18	-18	0
Waxes	-	49	0	0	-	-13	-	0	62	18
Petroleum Coke	-	550	0	-	-	5	-	2	543	63
Marketable	-	332	0	-	-	5	-	2	325	63
Catalyst	-	218	-	-	-	-	-	-	218	-
Asphalt and Road Oil	-	1,479	28	0	-	670	-	15	822	2,221
Still Gas	-	705	-	-	-	-	-	-	705	-
Miscellaneous Products	-	71	0	0	-	-3	-	0	74	31
Total	16,162	18,289	10,253	-4,132	-57	917	17,698	68	21,832	30,176

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810 "Monthly Refinery Report."