

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,310	-	33,937	58,403	-2,042	-40	102,435	1,213	0	60,870
Cushing, Oklahoma	-	-	-	-	-	837	-	-	-	17,394
Natural Gas Liquids and LRGs	9,484	1,575	4,891	3,251	-	-7,324	3,624	207	22,694	24,639
Pentanes Plus	912	-	0	502	-	-117	1,306	71	154	2,177
Liquefied Petroleum Gases	8,572	1,575	4,891	2,749	-	-7,207	2,318	136	22,540	22,462
Ethane/Ethylene	3,848	0	9	-1,768	-	-133	0	0	2,222	3,418
Propane/Propylene	3,155	3,551	4,535	3,111	-	-4,911	0	29	19,234	13,543
Normal Butane/Butylene	1,110	-1,633	235	946	-	-2,169	1,616	107	1,104	3,743
Isobutane/Isobutylene	459	-343	112	460	-	6	702	0	-20	1,758
Other Liquids	-	-	0	3,999	-5,934	1,786	-3,013	126	-834	30,661
Other Hydrocarbons/Oxygenates	-	-	0	0	3,446	477	2,844	125	0	3,058
Unfinished Oils	-	-	0	349	-	196	987	0	-834	12,549
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,650	-9,381	1,108	-6,839	0	0	15,035
Reformulated	-	-	0	2,672	-1,112	230	1,330	0	0	5,231
Conventional	-	-	0	978	-8,269	878	-8,169	0	0	9,804
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0	19
Finished Petroleum Products	-	107,359	506	30,081	10,294	6,734	-	672	140,834	100,790
Finished Motor Gasoline	-	53,153	35	16,223	10,294	1,421	-	1	78,283	41,100
Reformulated	-	10,628	0	73	1,225	-4	-	0	11,930	191
Conventional	-	42,525	35	16,150	9,069	1,425	-	1	66,353	40,909
Finished Aviation Gasoline	-	108	0	41	-	-55	-	0	204	379
Kerosene-Type Jet Fuel	-	6,469	31	4,412	-	475	-	2	10,435	7,373
Kerosene	-	725	0	4	-	-143	-	0	872	805
Distillate Fuel Oil	-	28,605	128	8,952	-	2,231	-	174	35,280	31,882
15 ppm sulfur and under	-	288	0	150	-	16	-	0	422	176
Greater than 15 ppm to 500 ppm sulfur	-	23,236	109	7,582	-	1,185	-	100	29,642	24,286
Greater than 500 ppm sulfur	-	5,081	19	1,220	-	1,030	-	75	5,215	7,420
Residual Fuel Oil ^e	-	1,581	117	-110	-	148	-	71	1,369	2,165
Less than 0.31 percent sulfur	-	0	0	0	-	9	-	-	-	353
0.31 to 1.00 percent sulfur	-	80	66	0	-	191	-	-	-	561
Greater than 1.00 percent sulfur	-	1,501	51	-110	-	-52	-	-	-	1,251
Petrochemical Feedstocks	-	1,025	38	192	-	116	-	-	1,139	596
Naphtha for Petro. Feed. Use	-	778	13	62	-	137	-	-	716	474
Other Oils for Petro. Feed. Use	-	247	25	130	-	-21	-	-	423	122
Special Naphthas	-	-10	30	42	-	-14	-	0	76	265
Lubricants	-	359	76	243	-	37	-	93	548	1,214
Waxes	-	65	47	0	-	-32	-	27	117	53
Petroleum Coke	-	4,797	0	-	-	97	-	137	4,563	1,781
Marketable	-	3,286	0	-	-	97	-	137	3,052	1,781
Catalyst	-	1,511	-	-	-	-	-	-	1,511	-
Asphalt and Road Oil	-	6,251	1	82	-	2,505	-	166	3,663	12,781
Still Gas	-	4,105	-	-	-	-	-	-	4,105	-
Miscellaneous Products	-	126	3	0	-	-52	-	0	181	396
Total	22,794	108,934	39,334	95,734	2,318	1,156	103,046	2,218	162,694	216,960

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."