

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
December 2004**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 168,888	—	310,560	7,322	-2,441	0	488,278	933	0	961,880
Natural Gas Liquids and LRGs	56,373	13,568	9,541	—	-15,403	—	15,096	1,835	77,954	111,021
Pentanes Plus	8,228	—	1,560	—	172	—	5,755	76	3,785	7,280
Liquefied Petroleum Gases	48,145	13,568	7,981	—	-15,575	—	9,341	1,759	74,169	103,741
Ethane/Ethylene	22,072	706	11	—	2,378	—	0	0	20,411	21,080
Propane/Propylene	16,202	19,006	6,878	—	-10,662	—	0	903	51,845	54,962
Normal Butane/Butylene	5,164	-5,471	693	—	-7,317	—	6,002	856	845	21,596
Isobutane/Isobutylene	4,707	-673	399	—	26	—	3,339	0	1,068	6,103
Other Liquids	1,851	—	27,681	—	-1,407	—	33,842	2,467	-5,370	166,126
Other Hydrocarbons/Oxygenates	11,466	—	1,476	—	-1,147	—	12,989	1,100	0	10,132
Unfinished Oils	—	—	15,370	—	-2,880	—	23,831	0	-5,581	83,981
Motor Gasoline Blend. Comp.	-9,615	—	10,835	—	2,647	—	-2,794	1,367	0	71,876
Aviation Gasoline Blend. Comp.	—	—	0	—	-27	—	-184	0	211	137
Finished Petroleum Products	10,127	558,902	53,082	—	6,673	—	—	34,555	580,884	405,641
Finished Motor Gasoline	10,127	268,328	14,856	—	1,844	—	—	5,688	285,779	143,122
Reformulated	—	90,902	6,549	—	379	—	—	8	97,064	24,714
Oxygenated	5,120	0	0	—	0	—	—	0	5,120	0
Other	5,007	177,426	8,307	—	1,465	—	—	5,680	183,595	118,408
Finished Aviation Gasoline	—	339	2	—	-87	—	—	0	428	1,343
Jet Fuel	—	49,495	3,254	—	-880	—	—	2,579	51,050	40,183
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	49,495	3,254	—	-880	—	—	2,579	51,050	40,183
Kerosene	—	2,873	215	—	-289	—	—	17	3,360	4,887
Distillate Fuel Oil	—	129,182	9,033	—	3,181	—	—	5,468	129,566	126,046
0.05 percent sulfur and under	—	93,106	3,882	—	4,537	—	—	1,686	90,765	76,746
Greater than 0.05 percent sulfur	—	36,076	5,151	—	-1,356	—	—	3,782	38,801	49,300
Residual Fuel Oil	—	22,132	12,001	—	7	—	—	6,913	27,213	42,363
Naphtha For Petro. Feed. Use	—	7,558	5,372	—	-379	—	—	0	13,309	1,685
Other Oils For Petro. Feed. Use	—	6,537	5,394	—	-93	—	—	0	12,024	1,313
Special Naphthas	—	905	309	—	-18	—	—	402	830	1,800
Lubricants	—	5,167	262	—	253	—	—	1,249	3,927	10,368
Waxes	—	359	97	—	-50	—	—	137	369	640
Petroleum Coke	—	27,599	1,328	—	-778	—	—	11,840	17,865	8,183
Asphalt and Road Oil	—	14,485	955	—	4,022	—	—	206	11,212	22,075
Still Gas	—	21,838	0	—	0	—	—	0	21,838	0
Miscellaneous Products	—	2,105	4	—	-60	—	—	55	2,114	1,633
Total	237,240	572,470	400,864	7,322	-12,578	0	537,216	39,790	653,467	1,644,668

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."