

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,030	—	6,195	198	-1,852	130	0	7,441	(s)	0
Natural Gas Liquids and LRGs	1,192	427	142	—	36	32	—	228	20	1,517
Pentanes Plus	171	—	41	—	1	2	—	105	0	106
Liquefied Petroleum Gases	1,021	427	102	—	35	30	—	123	20	1,411
Ethane/Ethylene	479	22	(s)	—	131	5	—	0	0	627
Propane/Propylene	341	358	62	—	-100	20	—	0	19	622
Normal Butane/Butylene	79	45	30	—	11	6	—	46	2	111
Isobutane/Isobutylene	122	1	10	—	-7	-1	—	77	0	50
Other Liquids	126	—	365	—	-212	16	—	278	52	-67
Other Hydrocarbons/Oxygenates	141	—	4	—	0	-3	—	124	23	0
Unfinished Oils	—	—	325	—	-7	12	—	373	0	-67
Motor Gasoline Blend. Comp.	-15	—	37	—	-205	7	—	-219	29	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	17	8,086	322	—	-3,961	6	—	—	614	3,843
Finished Motor Gasoline	17	3,597	7	—	-2,144	2	—	—	110	1,365
Reformulated	—	669	0	—	-317	1	—	—	1	351
Oxygenated	15	0	0	—	0	0	—	—	(s)	15
Other	2	2,928	7	—	-1,827	1	—	—	110	999
Finished Aviation Gasoline	—	10	(s)	—	-5	(s)	—	—	0	5
Jet Fuel	—	780	1	—	-643	5	—	—	17	116
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	780	1	—	-643	5	—	—	17	116
Kerosene	—	37	0	—	-1	(s)	—	—	3	34
Distillate Fuel Oil	—	1,837	12	—	-1,055	-5	—	—	68	731
0.05 percent sulfur and under	—	1,354	6	—	-749	-1	—	—	22	589
Greater than 0.05 percent sulfur ...	—	483	7	—	-306	-4	—	—	46	142
Residual Fuel Oil	—	303	44	—	-47	4	—	—	143	154
Petrochemical Feedstocks ^e	—	403	233	—	-6	1	—	—	0	628
Special Naphthas	—	39	9	—	-2	(s)	—	—	11	35
Lubricants	—	118	3	—	-34	2	—	—	28	57
Waxes	—	8	(s)	—	0	(s)	—	—	1	7
Petroleum Coke	—	463	13	—	0	-5	—	—	230	251
Asphalt and Road Oil	—	116	(s)	—	-23	3	—	—	1	89
Still Gas	—	335	0	—	0	0	—	—	0	335
Miscellaneous Products	—	40	(s)	—	-1	1	—	—	2	36
Total	4,364	8,512	7,025	198	-5,989	184	0	7,947	687	5,293

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."