

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 595	—	40,668	3,797	226	-3,046	0	47,814	519	0	13,291
Natural Gas Liquids and LRGs	575	392	1,929	—	3,447	-232	—	172	26	6,377	8,015
Pentanes Plus	92	—	0	—	0	-3	—	0	3	92	19
Liquefied Petroleum Gases	483	392	1,929	—	3,447	-229	—	172	23	6,285	7,996
Ethane/Ethylene	14	15	0	—	0	0	—	0	0	29	0
Propane/Propylene	315	1,448	1,659	—	3,317	383	—	0	17	6,339	6,285
Normal Butane/Butylene	83	-867	0	—	130	-612	—	25	6	-73	1,475
Isobutane/Isobutylene	71	-204	270	—	0	0	—	147	0	-10	236
Other Liquids	1,997	—	11,136	—	-141	-304	—	12,509	135	652	24,394
Other Hydrocarbons/Oxygenates ...	1,683	—	995	—	0	238	—	2,370	70	0	2,405
Unfinished Oils	—	—	1,541	—	-460	-1,529	—	2,140	0	470	8,552
Motor Gasoline Blend. Comp.	314	—	8,600	—	319	983	—	8,185	65	0	13,301
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-186	0	182	136
Finished Petroleum Products	-256	62,879	40,212	—	89,857	2,948	—	—	1,839	187,905	131,235
Finished Motor Gasoline	-256	33,943	17,314	—	47,072	215	—	—	332	97,526	44,982
Reformulated	—	22,258	6,615	—	9,312	-1,525	—	—	6	39,704	13,476
Oxygenated	578	0	0	—	0	0	—	—	0	578	0
Other	-834	11,685	10,699	—	37,760	1,740	—	—	326	57,244	31,506
Finished Aviation Gasoline	—	0	0	—	99	23	—	—	0	76	116
Jet Fuel	—	2,856	1,932	—	16,427	-912	—	—	2	22,125	9,423
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,856	1,932	—	16,427	-912	—	—	2	22,125	9,423
Kerosene	—	569	55	—	0	553	—	—	0	71	3,160
Distillate Fuel Oil	—	14,243	7,726	—	23,730	2,643	—	—	201	42,855	51,020
0.05 percent sulfur and under	—	7,431	3,321	—	15,177	1,741	—	—	2	24,186	18,510
Greater than 0.05 percent sulfur	—	6,812	4,405	—	8,553	902	—	—	199	18,669	32,510
Residual Fuel Oil	—	3,614	11,751	—	1,045	1,400	—	—	770	14,240	16,404
Petrochemical Feedstocks ^e	—	360	144	—	134	-1	—	—	0	639	396
Special Naphthas	—	52	227	—	15	-7	—	—	68	233	18
Lubricants	—	579	95	—	708	122	—	—	104	1,156	1,783
Waxes	—	16	19	—	0	-12	—	—	39	8	194
Petroleum Coke	—	1,705	448	—	0	-468	—	—	288	2,333	102
Asphalt and Road Oil	—	3,032	501	—	624	-644	—	—	21	4,780	3,491
Still Gas	—	1,862	0	—	0	0	—	—	0	1,862	0
Miscellaneous Products	—	48	0	—	3	36	—	—	15	(s)	146
Total	2,912	63,271	93,945	3,797	93,389	-634	0	60,495	2,519	194,934	176,935

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."