

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2004
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,429	—	10,040	184	173	0	15,454	26	0
Natural Gas Liquids and LRGs	1,810	664	302	—	76	—	406	44	2,249
Pentanes Plus	278	—	42	—	2	—	183	2	132
Liquefied Petroleum Gases	1,532	664	261	—	74	—	223	42	2,117
Ethane/Ethylene	685	23	(s)	—	1	—	0	0	707
Propane/Propylene	526	582	205	—	48	—	0	28	1,237
Normal Butane/Butylene	151	83	38	—	25	—	97	14	137
Isobutane/Isobutylene	169	-24	16	—	(s)	—	126	0	36
Other Liquids	-47	—	965	—	62	—	836	61	-41
Other Hydrocarbons/Oxygenates	398	—	42	—	1	—	410	30	0
Unfinished Oils	—	—	473	—	33	—	487	0	-47
Motor Gasoline Blend. Comp.	-445	—	450	—	28	—	-54	31	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-6	0	6
Finished Petroleum Products	475	17,046	1,589	—	-42	—	—	895	18,257
Finished Motor Gasoline	475	8,194	482	—	-16	—	—	119	9,048
Reformulated	—	2,812	211	—	-17	—	—	2	3,039
Oxygenated	302	0	0	—	-1	—	—	(s)	303
Other	173	5,382	270	—	2	—	—	117	5,706
Finished Aviation Gasoline	—	17	(s)	—	1	—	—	0	17
Jet Fuel	—	1,543	115	—	7	—	—	36	1,614
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,543	115	—	7	—	—	36	1,614
Kerosene	—	61	2	—	-1	—	—	4	60
Distillate Fuel Oil	—	3,786	323	—	-41	—	—	103	4,047
0.05 percent sulfur and under	—	2,848	149	—	-28	—	—	31	2,994
Greater than 0.05 percent sulfur ...	—	938	174	—	-14	—	—	73	1,054
Residual Fuel Oil	—	644	370	—	14	—	—	203	797
Naphtha For Petro. Feed. Use	—	254	90	—	1	—	—	0	344
Other Oils For Petro. Feed. Use	—	208	140	—	1	—	—	0	347
Special Naphthas	—	47	15	—	-1	—	—	28	34
Lubricants	—	170	8	—	(s)	—	—	41	136
Waxes	—	14	3	—	(s)	—	—	4	13
Petroleum Coke	—	831	25	—	-3	—	—	347	512
Asphalt and Road Oil	—	511	17	—	-4	—	—	6	525
Still Gas	—	704	0	—	0	—	—	0	704
Miscellaneous Products	—	63	(s)	—	2	—	—	3	58
Total	7,667	17,710	12,896	184	270	0	16,696	1,026	20,465

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."