

**Table 1. U.S. Petroleum Balance, November 2004**

Commodity	Current Month		Year to Date	
	Thousand Barrels	Thousand Barrels per Day	Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>				
Field Production				
(1) Alaska	E 28,407	E 947	E 303,246	E 905
(2) Lower 48 States	E 133,496	E 4,450	E 1,515,366	E 4,523
(3) <b>Total U.S.</b>	<b>E 161,903</b>	<b>E 5,397</b>	<b>E 1,818,612</b>	<b>E 5,429</b>
Net Imports				
(4) Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	303,244	10,108	3,363,498	10,040
(5) SPR Imports	0	0	0	0
(6) Exports	1,253	42	8,849	26
(7) <b>Imports (Net Including SPR)</b>	<b>301,991</b>	<b>10,066</b>	<b>3,354,649</b>	<b>10,014</b>
Other Sources				
(8) SPR Stock Change (Withdrawal (+), Addition (-))	-2,442	-81	-34,376	-103
(9) Other Stock Change (Withdrawal (+), Addition (-))	-3,170	-106	-23,605	-70
(10) Product Supplied and Losses	0	0	0	0
(11) Unaccounted for <sup>a</sup>	11,752	392	61,761	184
(12) <b>Total Other Sources</b>	<b>6,140</b>	<b>205</b>	<b>3,780</b>	<b>11</b>
(13) <b>Crude Input to Refineries</b>	<b>470,034</b>	<b>15,668</b>	<b>5,177,040</b>	<b>15,454</b>
(13) = (3) + (7) + (12)				
<b>Natural Gas Liquids (NGL)</b>				
(14) Field Production <sup>b</sup>	68,942	2,298	765,438	2,285
(15) Net Imports <sup>c</sup>	1,040	35	13,194	39
(16) Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup>	-77	-3	-695	-2
(17) <b>Total NGL Supply</b>	<b>69,904</b>	<b>2,330</b>	<b>777,938</b>	<b>2,322</b>
<b>Other Liquids</b>				
Unfinished Oils and Gasoline Blending Components, Total				
(18) Stock Change (Withdrawal (+), Addition (-))	-3,286	-110	-20,824	-62
(19) Net Imports	23,410	780	302,891	904
(20) Other Liquids New Supply (Field Production)	-116	-4	-15,587	-47
(21) Refinery Processing Gain <sup>a</sup>	31,996	1,067	339,523	1,014
(22) Crude Oil Product Supplied	0	0	0	0
(23) <b>Total Other Liquids</b>	<b>52,004</b>	<b>1,733</b>	<b>606,003</b>	<b>1,809</b>
(23) = (18) through (22)				
(24) <b>Total Production of Products</b>	<b>591,942</b>	<b>19,731</b>	<b>6,560,981</b>	<b>19,585</b>
(24) = (13) + (17) + (23)				
<b>Net Imports of Refined Products</b>				
(25) Imports (Gross)	66,921	2,231	619,449	1,849
(26) Exports	26,548	885	313,712	936
(27) <b>Imports (Net)</b>	<b>40,373</b>	<b>1,346</b>	<b>305,737</b>	<b>913</b>
(28) <b>Total New Supply of Products</b>	<b>632,316</b>	<b>21,077</b>	<b>6,866,717</b>	<b>20,498</b>
(28) = (24) + (27)				
(29) Refined Products Stock Change (Withdrawal (+), Addition (-)) <sup>f</sup>	-8,857	-295	-10,811	-32
(30) <b>Total Petroleum Products Supplied for Domestic Use</b>	<b>623,459</b>	<b>20,782</b>	<b>6,855,906</b>	<b>20,465</b>
(30) = (28) + (29)				
(31) Finished Motor Gasoline	272,100	9,070	3,031,117	9,048
(32) Distillate Fuel Oil	121,602	4,053	1,355,864	4,047
(33) Residual Fuel Oil	25,694	856	267,091	797
(34) Jet Fuel	50,523	1,684	540,744	1,614
(35) Liquefied Petroleum Gases	67,007	2,234	709,181	2,117
(36) Other <sup>d</sup>	86,532	2,884	951,910	2,842
(37) Crude Oil	0	0	0	0
(38) <b>Total Products Supplied</b>	<b>623,459</b>	<b>20,782</b>	<b>6,855,906</b>	<b>20,465</b>
(38) = (31) through (37)				
<b>Ending Stocks, All Oils</b>				
(39) Crude Oil (Excluding SPR)	291,557	—	291,557	—
(40) Strategic Petroleum Reserve <sup>e</sup>	672,764	—	672,764	—
(41) Finished Motor Gasoline	141,278	—	141,278	—
(42) Distillate Fuel Oil <sup>f</sup>	122,865	—	122,865	—
(43) Residual Fuel Oil	42,356	—	42,356	—
(44) Jet Fuel	41,063	—	41,063	—
(45) Liquefied Petroleum Gases	119,316	—	119,316	—
(46) Other <sup>d</sup>	226,047	—	226,047	—
(47) <b>Total Stocks<sup>g</sup></b>	<b>1,657,246</b>	<b>—</b>	<b>1,657,246</b>	<b>—</b>
(47) = (39) through (46)				

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50 thousand barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> Includes field production of fuel ethanol and an adjustment for motor gasoline blending components.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

E = Estimated. — = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."