

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
October 2004**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 158,484	—	320,175	-355	13,953	0	463,564	786	0	958,709
Natural Gas Liquids and LRGs	56,477	14,173	7,405	—	-9,236	—	14,466	988	71,837	135,245
Pentanes Plus	8,611	—	560	—	-1,152	—	6,305	70	3,948	7,031
Liquefied Petroleum Gases	47,866	14,173	6,845	—	-8,084	—	8,161	918	67,889	128,214
Ethane/Ethylene	21,830	739	10	—	-3,537	—	0	0	26,116	16,946
Propane/Propylene	16,163	17,850	6,069	—	1,228	—	0	764	38,090	68,385
Normal Butane/Butylene	4,985	-3,409	549	—	-3,944	—	4,238	154	1,677	36,962
Isobutane/Isobutylene	4,888	-1,007	217	—	-1,831	—	3,923	0	2,006	5,921
Other Liquids	140	—	27,961	—	-7,261	—	35,859	1,607	-2,104	164,247
Other Hydrocarbons/Oxygenates	12,875	—	1,304	—	1,090	—	12,468	621	0	11,122
Unfinished Oils	—	—	14,510	—	-3,407	—	20,187	0	-2,270	87,367
Motor Gasoline Blend. Comp.	-12,736	—	12,147	—	-4,989	—	3,415	985	0	65,593
Aviation Gasoline Blend. Comp.	—	—	0	—	45	—	-211	0	166	165
Finished Petroleum Products	13,450	531,054	57,473	—	-1,363	—	—	30,027	573,312	381,213
Finished Motor Gasoline	13,450	258,816	15,955	—	2,128	—	—	3,905	282,188	138,012
Reformulated	—	89,821	6,607	—	1,825	—	—	7	94,596	25,009
Oxygenated	7,140	0	0	—	0	—	—	(s)	7,140	0
Other	6,310	168,995	9,348	—	303	—	—	3,898	180,452	113,003
Finished Aviation Gasoline	—	622	3	—	37	—	—	0	588	1,195
Jet Fuel	—	46,431	4,684	—	-995	—	—	1,566	50,544	40,332
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	46,431	4,684	—	-995	—	—	1,566	50,544	40,332
Kerosene	—	2,252	42	—	855	—	—	104	1,335	4,493
Distillate Fuel Oil	—	118,026	7,512	—	-5,097	—	—	3,129	127,506	117,865
0.05 percent sulfur and under	—	91,157	4,024	—	-3,581	—	—	743	98,019	67,963
Greater than 0.05 percent sulfur	—	26,869	3,488	—	-1,516	—	—	2,386	29,487	49,902
Residual Fuel Oil	—	18,771	16,915	—	2,111	—	—	7,166	26,409	36,086
Naphtha For Petro. Feed. Use	—	8,039	5,196	—	156	—	—	0	13,079	1,909
Other Oils For Petro. Feed. Use	—	5,932	3,834	—	-6	—	—	0	9,772	1,304
Special Naphthas	—	1,408	202	—	37	—	—	1,267	306	1,697
Lubricants	—	5,212	314	—	298	—	—	955	4,273	9,206
Waxes	—	363	140	—	17	—	—	142	344	708
Petroleum Coke	—	25,899	1,153	—	21	—	—	11,597	15,434	9,288
Asphalt and Road Oil	—	16,435	1,460	—	-1,104	—	—	152	18,847	17,338
Still Gas	—	21,052	0	—	0	—	—	0	21,052	0
Miscellaneous Products	—	1,796	63	—	179	—	—	43	1,637	1,780
Total	228,550	545,227	413,014	-355	-3,907	0	513,889	33,409	643,045	1,639,414

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."