

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 90,496	—	88,282	6,289	-15,174	463	0	169,140	290	0	11,727
<b>Natural Gas Liquids and LRGs</b> .....	64,484	1,731	2,618	—	-51,318	-85	—	4,719	267	12,614	1,826
Pentanes Plus .....	9,422	—	443	—	-5,584	-17	—	1,638	49	2,611	193
Liquefied Petroleum Gases .....	55,062	1,731	2,175	—	-45,734	-68	—	3,081	218	10,003	1,633
Ethane/Ethylene .....	26,045	1	0	—	-23,739	-117	—	0	0	2,424	327
Propane/Propylene .....	18,287	2,543	1,575	—	-13,417	153	—	0	43	8,792	820
Normal Butane/Butylene .....	7,414	-245	575	—	-5,140	-82	—	1,718	175	793	317
Isobutane/Isobutylene .....	3,316	-568	25	—	-3,438	-22	—	1,363	0	-2,006	169
<b>Other Liquids</b> .....	1,930	—	0	—	0	65	—	886	13	966	4,236
Other Hydrocarbons/Oxygenates ....	1,586	—	0	—	0	5	—	1,569	12	0	122
Unfinished Oils .....	—	—	0	—	0	580	—	-1,546	0	966	2,788
Motor Gasoline Blend. Comp. ....	344	—	0	—	0	-520	—	863	1	0	1,326
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	219	179,758	3,860	—	11,067	-2,485	—	—	244	197,145	9,044
Finished Motor Gasoline .....	219	86,077	166	—	-63	-369	—	—	1	86,767	4,417
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	5,632	0	0	—	0	-131	—	—	0	5,763	0
Other .....	-5,413	86,077	166	—	-63	-238	—	—	1	81,004	4,417
Finished Aviation Gasoline .....	—	106	38	—	0	7	—	—	0	137	40
Jet Fuel .....	—	8,315	142	—	10,894	-159	—	—	0	19,510	559
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	8,315	142	—	10,894	-159	—	—	0	19,510	559
Kerosene .....	—	473	0	—	-125	56	—	—	0	292	124
Distillate Fuel Oil .....	—	50,820	3,176	—	361	-830	—	—	(s)	55,187	2,651
0.05 percent sulfur and under ....	—	43,030	2,967	—	427	-737	—	—	0	47,161	2,201
Greater than 0.05 percent sulfur ...	—	7,790	209	—	-66	-93	—	—	(s)	8,026	450
Residual Fuel Oil .....	—	4,239	0	—	0	-41	—	—	48	4,232	401
Petrochemical Feedstocks <sup>e</sup> .....	—	176	0	—	0	0	—	—	0	176	0
Special Naphthas .....	—	0	0	—	0	0	—	—	2	-2	4
Lubricants .....	—	0	2	—	0	0	—	—	146	-144	0
Waxes .....	—	716	0	—	0	6	—	—	5	705	15
Petroleum Coke .....	—	5,303	0	—	0	-47	—	—	23	5,327	43
Asphalt and Road Oil .....	—	15,727	336	—	0	-1,121	—	—	19	17,165	756
Still Gas .....	—	7,158	0	—	0	0	—	—	0	7,158	0
Miscellaneous Products .....	—	648	0	—	0	13	—	—	0	635	34
<b>Total</b> .....	157,130	181,489	94,760	6,289	-55,425	-2,042	0	174,745	815	210,725	26,833

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."